

KCC OIL/GAS REGULATORY OFFICES

Date: 3/11/10

District: 1

Case #: \_\_\_\_\_

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 32204  
 Op Name: Redland Resources, Inc.  
 Address 1: 6001 NW 23rd Street  
 Address 2: \_\_\_\_\_  
 City: Oklahoma City  
 State: OK Zip Code: 73127-1253  
 Operator Phone #: 405-789-7104

API Well Number: 15-057-20656-00-00  
 Spot: N/2-NE Sec 7 Twp 25 S Rng 23  E /  W  
4697 Feet from  N /  S Line of Section  
1313 Feet from  E /  W Line of Section  
 GPS: Lat: 37.89703°N Long: 99.88593°W Date: 3/11/10  
 Lease Name: Elm Creek Well #: 7-2  
 County: Ford

Reason for Investigation:

*Operator requested a state witness to the Alternate II cementing job.*

Problem:

*Alternate II cementing requirements have not been met.*

Persons Contacted:

*Chase Thomas.*

Findings:

*13 3/8" set @ 263' @ 250 sx cmt. 4 1/2" set @ 4887' @ 200 sx cmt. on primary cementing job. Company opened port collar @ 778'. Allied Cementing Co., LLC pumped 400 sx 60/40 poz, 4% gel, 1/4# flo-seal with no circulation.  
 3/15/10 Bond log shows bottom of cement @ 1250', TOC @ 450', Allied Cementing Co., LLC pumped 125 sx down backside. Pressured to 350# and held.*

Action/Recommendations:

Follow Up Required  Yes  No

Date: \_\_\_\_\_

*None. Alternate II cementing requirements have been met.*

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KCC WICHITA


Verification Sources:

Photos Taken: 0

- |                                       |   |                                     |
|---------------------------------------|---|-------------------------------------|
| <input type="checkbox"/> RBDMS        | <input type="checkbox"/> KGS            | <input type="checkbox"/> TA Program |
| <input type="checkbox"/> T-I Database | <input type="checkbox"/> District Files | <input type="checkbox"/> Courthouse |
| <input type="checkbox"/> Other: _____ |   |                                     |

By Eric MacLam

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Form: 

Date: \_\_\_\_\_

District: \_\_\_\_\_

License #: \_\_\_\_\_

Op Name: \_\_\_\_\_

Spot: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S Rng \_\_\_\_\_  E  W

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

I.D. Sign  Yes  No

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Tank Battery Condition  
Condition:  Good  Questionable  Overflowing

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Pits, Injection Site  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

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Oil Spill Evidence

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Abandoned Well Potential Pollution Problem  Yes  No

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Lease Cleanliness   
 Very Good  Satisfactory  Poor  Very Bad

Gas Venting  Yes  No

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Pits  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

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Saltwater Pipelines   
Leaks Visible:  Y  N Tested for Leaks:  Y  N

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Flowing Holes

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TA Wells

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Monitoring Records

SWD/ER Injection Well  Yes  No

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

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Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Gauge Connections  Yes  No

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

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API Number	Footages	Spot Location	GPS	Well #	Well Status

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Form: \_\_\_\_\_