

15-065-03143-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

RECEIVED  
STATE CORPORATION COMMISSION

FORM CP-1  
Rev. 2/89

AUG 14 1991

**WELL PLUGGING APPLICATION FORM**  
(File One Copy)

API NUMBER 12-12-58 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Citation Oil & Gas Corp. OPERATOR'S LICENSE NO. 03553 9-91

ADDRESS 8223 Willow Place South Ste 250 Houston, TX PHONE # (713) 469-9664  
77070-5623

LEASE (FARM) Elrick Unit WELL NO. 6-5 WELL LOCATION NW SE SE COUNTY Graham

SEC. 10 TWP. 10S RGE. 25 (E) or (W) TOTAL DEPTH 4230' PLUG BACK TD 4001'

**Check One:**

OIL WELL  GAS WELL  D & A  SWD or INJ WELL  DOCKET NO. E-14576

SURFACE CASING SIZE 8 5/8" SET AT 152' CEMENTED WITH 100 SACKS

CASING SIZE 5 1/2" SET AT 4023' CEMENTED WITH 100 SACKS

PERFORATED AT 3772'- 3795' CIBP @ ±3700'; 3816'- 3864' CIBP @ 3810'; 3916'- 3985' CIBP @ 3900'

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Per Rules & Regulations of the Kansas Corporation Commission

Please see back for general plugging and abandonment procedures.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? unknown  
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 8-19-91

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Don Jennings Citation Oil & Gas Corp. PHONE # (405) 681-9400

ADDRESS 4848 SW 36th Street Oklahoma City, OK 73179

PLUGGING CONTRACTOR Halliburton Services LICENSE NO. 5287

ADDRESS 1108 East 8th Street Hays, Kansas 67601 PHONE # (913) 625-3431

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Sharon E Ward  
(Operator or Agent)

DATE: 8-9-91

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**Elrick Unit**  
**General P&A Procedure**

1. MIRU PU. TOOH w/rods and tbg if necessary.
2. RU wireline unit. RIH w/gauge ring/junk basket, tag PBSD to confirm presence of CIBP, POOH. RIH & set CIBP 50' above top perms if necessary, POOH. RIH w/dump bailer and dump 10' of cement on CIBP, POOH. RIH and perforate @ top of anhydrite, POOH. RIH and perforate Kiowa shale (300' below Granerous shale marker), POOH RD wireline.
3. TIH w/open-ended tbg. Spot 9.0 ppg, 36 vis mud from PBSD to +/- 2100' (top of anhydrite). TOOH w/tbg.
4. RU Cementers and fill csg to sfc w/ 65/35 poz + 10% gel. Squeeze cement out perforations to a standing pressure of 500 psi or KCC requirement. RU on surface casing outlet and pump 100 sx down backside. RD Cementers.
5. RDMO PU. Cut off casing 3' below ground level & weld on steel plate. Plug flowline, clean & level location.
6. File all necessary paperwork with the KCC.



# Kansas Corporation Commission

Joan Finney  
Governor

Jim Robinson  
Chairman

Keith R. Henley  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian J. Moline  
General Counsel

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

August 14, 1991

Citation Oil & Gas Corp.  
8223 Willow Place South Ste 250  
Houston, TX 77070-5623

Elrick Unit 6-5  
NW SE SE  
Sec. 10-10-25W  
Graham County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #4 2301 E. 13th  
Hays, KS 67601  
(913) 628-1200

Conservation Division  
William R. Bryson  
Director

200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238