•	FOR KCC USE:	a		FORM CB-1 12/93		
	EFFECTIVE DATE:		•	FORM MUST BE TYPED		
	DISTRICT # L	State of Kansa		FORM MUST BE SIGNED		
		CATHODIC PROTECTION BOR st be approved by the K.C.C. sixty (6				
		at be approved by the k.c.c. Sixty (c	50) days prior to comme Spot (Location) 0/0/0 SW _ NW _ SW s	encing well.		
	Expected Spud (Starting) Date	10 05 01	SW . NW . SW s	East ec 22. Twp 3s, Rg 40. X West		
	, , , , , , , , , , , , , , , , , , , ,	month day year	/ 1712	eet from South / XXXX line of Section		
	OPERATOR: License # 310	89	/70 f	eet from MAXIV West line of Section		
			(Circle directions	from nearest outside corner boundarys)		
	Name: Midwest	Energy Inc	IS SECTION X REGI	ILAR TRRECIII AP?		
	Address:1330 Can	terbury Rd	(Spot well on the	Section Plat on Reverse Side)		
	City/State/Zip: Hays, .Ks.	67.601	County:Chex.	enne		
	Contact Person:DeSul:	tzer	Lease Name:			
	795-63	E_1.427				
	Phone:	5-1437	Facility Name:CP	#1		
	•		Ground Surface Elevati	ion:3, 320mst.	-	
	PROTECTION LICENSES	31710	Cathodic Borehole Tot	al Depth . 200 ft.		
•	Name. Triangle, C.	P. Company	inita nasa si	WATER INFORMATION:		
È		_ ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	Adulter Penetration:	None X. Single Multiple resh water: TOP OF FRESH WATER	A	
7	Type Drilling Equipment:	.X. Mud Rotary Cable	Depth to bottom of un	esh water: 112P. Dr. 12P. Day 19918~		
	The second expensive	Air Rotary Other	Water well within on	e-quarter mile: .X yes/ no		
	CONSTRUCTION FEATURE	is .	Public water supply w	rell within one mile: X. yes no		
	Length of Cathodic Surface (No	on-Metallic) Casing	Water Source for Dri	lling Operations:		
				farm pond stream X other		
	Length of Conductor pipe (if a	ny?):Ω		************************		
			**************	************************		
		14 inches	DWR Permit #:			
	Cathodic surface casing size:	inches	Standard Dimension Ra	ntio (SDR) is =8.".SDR-26		
	35 . 50	lizers set at depths of: 20.;	(cathodic surface OD	csg.in inches / MWT in inches = SDR)		
	Ad. ,, ; ; .	··· ; ··· ; ·· ; ·· ; ··· ; ··	Ammulan			
	Cathodic surface casing will t	erminate at.	Armutar space between	n borehole and casing will be grouted		
	Above surface Surface	Vault .X Below Surface Vault	.X. Neat	ete Bentonite Cement cement Bentonite clay		
	rictess casing adaptor witt be	used: X. Yes/No at Depth .2.ft.	Anode vent pipe will	be set at: .3 ft. above surface		
	Anode installation depths are:	80.;90; 100; 110.;	•			
		160; 170; 180; 190;;	Anode conductor (back	fill) material TYPE: .LOT.es.CODW-1		
	THE PART PART PARTY	**** 'TYO! 'YAA' YAA! ''' !	Denth to BASE of Books	fill installation material:60.		
			Depth to TOP of Backf	ill installation material:		
		• • • • • • • • • • • • • • • • • • • •		The second secon		
		AFFIDAVIT				
•	The undersigned hereby affirms t	that the drilling, completion and ever	ntual plugging of this	well will comply with K.S.A. 55-101.		
(	et. seq. It is agreed that the	e following minimum requirements will	be met:	23 ,01,		
	1. Notify the appropriate	district office prior to specifing of	and scale before eleme	vîsus Lamii.		
	4. A copy of the approved	NOTICE of intent to drill shall be no	sted on each drilling	rine		
	4. An agreement between the	athodic surface casing as specified be operator and the district office or	elow shall be set by g	routing to the top.		
	7. THE AMPHOUNTIAGE GISTING	t office will be notified before well	is either blummed or	essing is proposed in		
	6. IN ALL CASES, NOTIFY DI	STRICT OFFICE PRIOR TO ANY CEMENTING.	pa-again pa-again or	asserted its,		
1	hereby certify that the states	ments made herein are true and to the				
_	08-03-01	A ( )	Dest of my knowledge	and belief.		
D	Pate:	ments made herein are true and to the ure of Operator or Agent:	Song Iv	Title CORROSION TECH.		
		T 4/				
A	IX. CATHODIC	API # 15	0000			
		Conductor nine required APALS	fact			
	LL BORS DEPTH	Minimum cathodic surface casing req Approved by:	Ulred OU feet AL	13" The Manager and The Control	:	
7	200'				1	
		This authorization expires: 2	-28-200Z	JUL 25 2001	1	
		(This authorization void if drillin 6 months of effective date.)	g not started within			
C	08-03-01	Spud date: Agent:		7-25-01	í	
-		DOMING TO		COSTRUTION ASSESSED	lu	
	File Drill Pit Application (form CDP-1) with Intent to Install;					
	- File Completion Form CB-2 within 30 days of soud date:					
	- Notifi - Submit	y appropriate district office 48 hour	s prior to workover or	re-entry;	Ц	
	Jacki	plugging report (CB-4) within 3D da	y⊳ arrec brnååjvd is c	ompreted.	اح	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kensas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intented cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15	, •			
OPERATOR Midwest Energy Inc.	LOCATION OF WELL: COUNTY Chevenne			
LEASE N/A	1712 feet from south/morth line of section			
WELL NUMBER N/A	70 feet from yearst/west line of section			
FACILITY NAME CP #1	SECTION 22 TWP 3S RG 40W			
SPOT: QTR/QTR/QTR OF ACREAGE	IS SECTION X REGULAR or IRREGULAR			
SWNW SW 22	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST			
	CORNER BOUNDARY.			
·	Section corner used: NE NW SE SW			
'	PLAT			
(Show location of int	ented cathodic borehole.)			
	unit or outside section boundary line.)			
•				
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22	EXAMPLE .			
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	. 3390'			
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••••	• • • • • • • • • • • • • • • • • • • •			
1712	.     .     .			
1,712				
L <del>l </del>	SEWARD CO.			

## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

JUL 25 201