

OWWO

15-147-20388-00-01

RECEIVED
AUG 12 2002
08-12-02
WICHITA

Form C-1
September, 1995
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

For KCC Use:
Effective Date 8-21-02
District # 4
SGA? Yes No

Expected Spud Date 8 28 02
month day year

OPERATOR: License# 33092
Name: PRICE RESOURCES
Address: 1109 Blue Stem Rd
City/State/Zip: Enid, Okla 73703-9707
Contact Person: Alvin A Price
Phone: (580) 233-3229

CONTRACTOR: License# 30606
Name: Murfin Drilling Co

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> O&G	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

! OWWO: old well information as follows:
Operator: PRICE RESOURCES
Well Name: Darlene # 1 (was LADD-MALM #1)
Original Completion Date: 10/3/82 Original Total Depth: 3624

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot SE/4 SW/4 NE/4 Sec. 1 Twp 2 S. R. 19 East West
2970 feet from S (circle one) Line of Section
1650 feet from E (circle one) Line of Section
Is SECTION XX Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Phillips
Lease Name: Darlene Well # 1
Field Name: Van Dyke
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC
Nearest Lease or unit boundary: SE/4 Sec. 1-2S-19W
Ground Surface Elevation: 2217 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1340
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 8 5/8 256
Length of Conductor Pipe required: na
Projected Total Depth: 3624
Formation at Total Depth: LKC
Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other _____
DWR Permit #: na

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date 8/9/02 Signature of Operator or Agent: Alvin A Price Title: Owner

For KCC Use ONLY

API # 15: 147-20388-00-01

Conductor pipe required: NONE feet

Minimum surface pipe required: 256' set feet per Alt. + (2)

Approved by: RSP 8-16-02

This authorization expires: 2-16-03

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

1
2
194

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

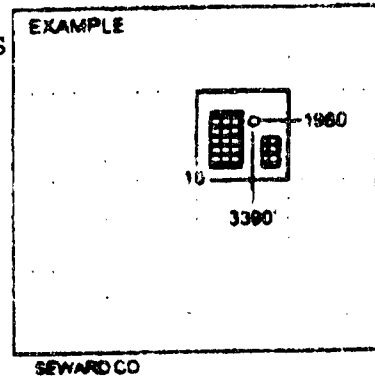
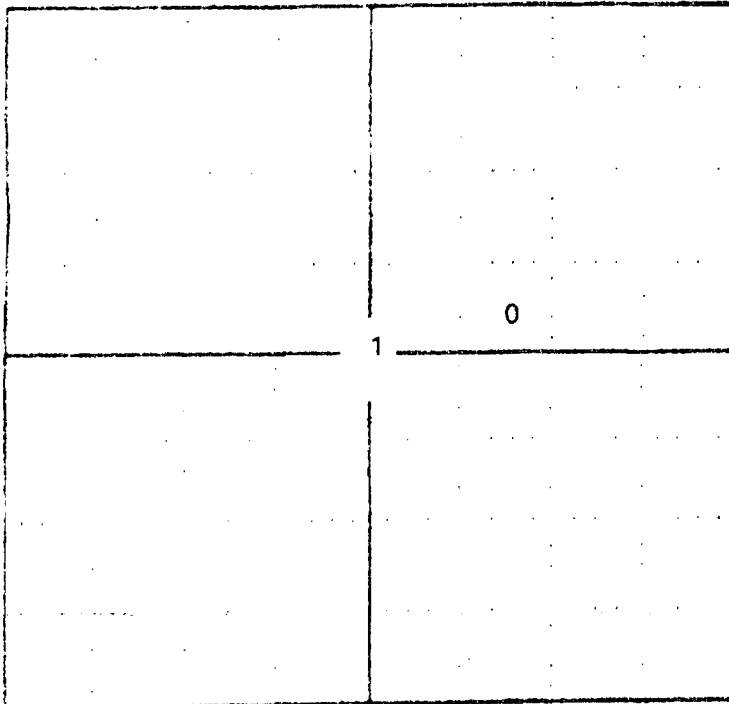
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: _____
 Operator: PRICE RESOURCES
 Lease: Darlene
 Well Number: 1
 Field: Van Dyke
 Number of Acres attributable to well: 10
 OTR / OTR / OTR of acreage: SE/4 SW/4 NE/4

Location of Well County: Phillips
2970 feet from S ~~DNX~~ (circle one) Line of Section
1650 feet from E ~~DNX~~ (circle one) Line of Section
 Sec 1 Twp 2 S. R. 19 East West
 Is Section X Regular or _____ Irregular
 If Section is irregular, locate well from nearest corner boundary.
 Section corner used: X NE NW SE SW

PLAT

(Show location of the well and acres attributable acreage for prorated or spaced wells)
 (Show footage to the nearest lease or unit boundary line.)
 19 W



NOTE: In all cases locate the spot of the proposed drilling location.
 Phillips County

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west
3. The distance to the nearest lease or unit boundary line
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells, CO-8 for gas wells)