For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 24 2001	Spot APPROX.
month day year	
,	32 - 32 - NE Sec. 32 Twp. 1 S. R. 35 West (2310) Section
OPERATOR: License# 5046	Total Control of Control of Control of Control
Name: Raymond Oil Company, Inc.	Cott nome of vection
Address: P.O. Box 48788 City/State/Zip: Wichita, KS 67201-8788	Is SECTION Regular Irregular?
City/State/Zip: Clarks South as	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Clarke Sandberg	County: Rawlins
Phone: (316) 267-4214	Lease Name: McKain Well #: 1
CONTRACTOR: License# 30606	Field Name: KLETCHKA
Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field?
Name.	Target Formation(s): LKC
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Oil Enh Rec Infield W Mud Rotary	Ground Surface Elevation: 3247feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 210
Other	Depth to bottom of usable water: 250
Other	Surface Pipe by Alternate: x 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'+
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 4450
Original Completion Date:Original Total Depth:	Formation at Total Depth: B/Kansas City
original completed batter.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: Contractor will file for permit
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	1100, proposed 2010.
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	Varing of this well will posselve with 14 O A 55 404
It is agreed that the following minimum requirements will be met:	
	SEP 0,6 2001
Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the appropriate position of intent to drill the What appropriate are a second as a seco	
 A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be set 	thy circulating coment to the tent in all concer KCC W//CH/TA
through all unconsolidated materials plus a minimum of 20 feet into the	
	strict office on plug length and placement is necessary prior to plugging;
The appropriate district office will be notified before well is either plug.	ged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
0/05/01	
Date: 9/05/01 Signature of Operator or Agent:	Title: Vice President
Wm. M.	Raymond
For KCC Use ONLY	Remember to:
API#15- 153-20822.000	- File Drill Pit Application (form CDP-1) with Intent to Drill:
	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe requiredfeet per Alt. (1) K	- Notify appropriate district office 48 hours prior to workover or
Approved by: <u>JK 9-7-2001</u>	re-entry;
This authorization expires: 3-7-2002	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
	1
Spud date: Agent:	N
Mail to: KCC - Conservation Division 130 S	Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	2310 feet from S (N) (circle one) Line of Section
Lease:	feet from (E)/ W (circle one) Line of Section
Well Number:	Sec. 32 Twp. 1 S. R. 35 East V West
Field:	
Number of Acres attributable to well:	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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SEWARD CO.

RECEIVED

SEP 0.6 2001

KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).