

15-153-20672-00-01

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KANSAS CORPORATION COMMISSION STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999

For KCC Use:  
Effective Date: 2-10-2002  
District #: 4  
SGA?  Yes  No

FEB 05 2002  
02-05-02  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL  
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2/1/2002  
month / day / year

Spot Wichita, Kansas  East  
NW - NW - SW Sec. 15 Twp. 1 S. R. 33  West  
2310 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 32821  
Name: TRI-EX Petroleum L.P.  
Address: 6051 N. Brookline, Suite 111B  
City/State/Zip: Oklahoma City, OK 73112  
Contact Person: Gary Wurdeman  
Phone: 405-767-0785  
CONTRACTOR: License# 30606  
Name: Murfin Drlg Co.

(Note: Locate well on the Section Plat on reverse side)  
County: Rawlins  
Lease Name: Vap "A" Well #: 3  
Field Name: Drift

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Cedar Hills  
Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2913 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 150  
Surface Pipe by Alternate: X 1 2

Length of Surface Pipe ~~Required~~ set: Original 8 5/8 @ 210'  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 2800'

Formation at Total Depth: Stone Corral  
Water Source for Drilling Operations:  
Well  Farm Pond  Other TBD

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/4/02 Signature of Operator or Agent: [Signature] Title: ENGINEER

For KCC Use ONLY  
API # 15 - 153-20672-0001  
Conductor pipe required NONE feet  
Minimum surface pipe required 210 feet per Alt. (1) X  
Approved by: RJP 2-5-2002  
This authorization expires: 8-5-2002  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15  
1  
33W

FEB 05 2002

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION  
State of Kansas

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 \_\_\_\_\_

Operator: TRI-EX Petroleum L.P. \_\_\_\_\_

Lease: Vap "A" \_\_\_\_\_

Well Number: 3 \_\_\_\_\_

Field: Drift \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: NW - NW - SW

Location of Well: County: Rawlins \_\_\_\_\_

2310 \_\_\_\_\_ feet from S N (circle one) Line of Section

330 \_\_\_\_\_ feet from E W (circle one) Line of Section

Sec. 15 Twp. 1 S. R. 33  East  West

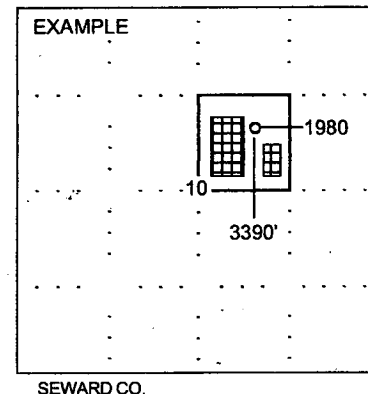
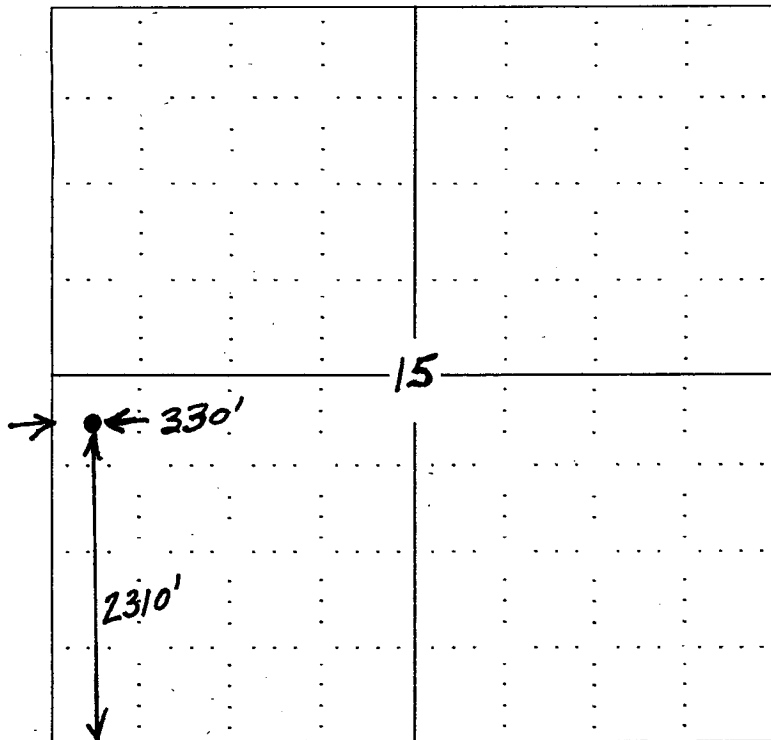
Is Section  Regular or \_\_\_\_\_ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).