

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: NA  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-4-09	12-7-09	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31915-0000  
County: Montgomery  
\_\_\_\_ NE \_\_\_\_ NW Sec. 22 Twp. 34 S. R. 17  East  West  
660 feet from S /  (circle one) Line of Section  
1980 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  SW  
Lease Name: DeTar Well #: 22-3  
Field Name: Cherokee Basin Coal Area  
Producing Formation: NA

Elevation: Ground: 773 Kelly Bushing: \_\_\_\_\_  
Total Depth: 955 Plug Back Total Depth: 945  
Amount of Surface Pipe Set and Cemented at 22' 8" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 945  
feet depth to surface w/ 110 sx cmt.

**Drilling Fluid Management Plan** Alt II Nov 3-15-10  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 3-18-10  
Subscribed and sworn to before me this 18 day of March,  
20 10.  
Notary Public: Stephanie Lakey  
Date Commission Expires: April 18, 2013

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES  
COMMISSION # 05008715

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **MAR 22 2010**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: DeTar Well #: 22-3  
 Sec. 22 Twp. 34 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Deep Induction                  Density - Neutron Porosity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Riverton Coal 894
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.250	8.625	21#	22' 8"	Portland	8	
Production	6.750	4.5	10.5	945	Class A	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Not Complete</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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MAR 22 2010

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

# 232347

TICKET NUMBER 21996  
LOCATION B-ville  
FOREMAN Leap

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-9-09	2520	De Tar # 22-3	22	34S	17E	Mont.
CUSTOMER Erdener						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

  

TRUCK #	DRIVER	TRUCK #	DRIVER
419	James		
460	Anthony		
402	Chad		

JOB TYPE 6 1/2 HOLE SIZE 6 3/4 HOLE DEPTH 955' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 945 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 15 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped like gel ahead. Est. circulation, pumped 100 lbs cement, flushed pump & lines, displaced  
 plug to bottom, set shoe chum in  
 -Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		820.00
5406	50	MILEAGE		172.50
5402	945'	Casing Footage		179.55
5402	1	Bulk Truck		296.00
5501K	3 hr	Transport		315.00
1104	10,340#	Cement		1442.60
1102A	80#	Pheno Seal		86.40
1110A	1100#	Kol-Seal		429.00
1111	250#	Salt		22.50
1108B	800#	Gel		128.00
1123	4200.1	Coly Water		58.80
4404	1	4 1/2 Rubber Plug		43.00
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5.3%				SALES TAX
ESTIMATED				120.33
TOTAL				4223.68

Ravin 3737

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

HAVE RIG  
RIG #2  
WELL DIG

Rig #:	2				S22	T34S	R17E	
API #:	15-125-31915-0000				Location		NE,NW	
Operator:	Endeavor Energy Resources LP				County		Montgomery	
Address:	PO Box 40							
	Delaware, Ok 74027							
Well #:	22-3	Lease Name:	DeTar					
Location:	660 FNL	Line			205	No Flow		
	1980 FWL	Line			355	No Flow		
Spud Date:	12/4/2009				405	No Flow		
Date Completed:	12/7/2009	TD:	955		480	6	3/4"	34.7
Driller:	Louis Heck				580	9	3/4"	42.5
					655	10	1"	81.6
Hole Size	11 1/4"	6 3/4"			780	Gas Check Same		
Casing Size	8 5/8"				880	Gas Check Same		
Weight					905	Gas Check Same		
Setting Depth	22' 8"							
Cement Type	Portland							
Sacks	8							
Feet of Casing								
Note:								
0	1	overburden	435	453	lime			
1	12	clay	453	468	shale			
12	38	shale	468	470	lime			
38	66	lime	470	474	coal			
66	73	shale	474	476	shale			
73	110	lime	476	477	coal			
110	134	shale	477	499	shale			
134	160	sand	499	501	coal			
160	243	shale	501	647	shale			
243	273	lime	647	650	coal			
273	275	blk shale	650	828	shale			
275	276	coal	828	830	coal			
276	358	shale	830	884	shale			
358	393	lime	884	897	coal			
393	396	blk shale	897	907	shale			
396	399	shale	907	915	chat			
399	432	lime	915	955	lime			
432	435	blk shale	955		Total Depth			

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