

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34158
Name: O'Brien Resources, LLC
Address: PO BOX 6149
City/State/Zip: Shreveport / LA / 71136
Purchaser: None
Operator Contact Person: Byron E. Trust
Phone: (318) 865-8568
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/20/2010</u>	<u>2/4/2010</u>	<u>2/5/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22211-0000
County: Lane
NE SW NW NE Sec. 11 Twp. 19 S. R. 28 East West
931 feet from S / (N) (circle one) Line of Section
2,083 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Schwartz Well #: 11-1
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 2,744' Kelly Bushing: 2,751'
Total Depth: 5,000' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 340 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PrA AH II NR
(Data must be collected from the Reserve Pit) 3-25-10
Chloride content 1,800 ppm Fluid volume 260 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
Title: V.P. Of Operations Date: 2/10/2010
Subscribed and sworn to before me this 16th day of March
20 10
Notary Public: Kim Shoemaker
Date Commission Expires: with life

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 10 2010

KCC WICHITA

Operator Name: O'Brien Resources, LLC Lease Name: Schwartz Well #: 11-1
 Sec. 11 Twp. 19 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2,101'</td> <td>+652</td> </tr> <tr> <td>Heebner</td> <td>3,958'</td> <td>-1,205'</td> </tr> <tr> <td>Stark</td> <td>4,272'</td> <td>-1,521'</td> </tr> <tr> <td>Fort Scott</td> <td>4,520'</td> <td>-1,767'</td> </tr> <tr> <td>Miss</td> <td>4,606'</td> <td>-1,855'</td> </tr> </table>	Name	Top	Datum	Anhydrite	2,101'	+652	Heebner	3,958'	-1,205'	Stark	4,272'	-1,521'	Fort Scott	4,520'	-1,767'	Miss	4,606'	-1,855'
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MAR 10 2010
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#/ft	340'	Common	200	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

RECEIVED

MAR 19 2010

KCC WICHITA

ALLIED CEMENTING CO., LLC. 036376

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

P/A Cement Report

SERVICE POINT:

Great Bend KS

DATE <u>2-5-10</u>	SEC. <u>11</u>	TWP. <u>19</u>	RANGE <u>28</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Schwartz</u>	WELL # <u>11-1</u>	LOCATION <u>Dighton KS 3 South</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>To 120 RD East 4 miles S into</u>				

CONTRACTOR Stealing Rig 1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/2 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2160

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT BBbs of water BBbs

EQUIPMENT Rig mud

PUMP TRUCK CEMENTER Wayne - D

181 HELPER Mack - C

BULK TRUCK _____

_____ DRIVER Ron - G

BULK TRUCK _____

_____ DRIVER _____

OWNER O'Brien Energy

CEMENT

AMOUNT ORDERED 280 5x 60/40 4% Gels

1/2 # Plaster

COMMON	<u>168</u>	@	<u>13.50</u>	<u>2,268.00</u>
POZMIX	<u>112</u>	@	<u>7.55</u>	<u>845.60</u>
GEL	<u>9</u>	@	<u>20.25</u>	<u>182.25</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>Plaster</u>	<u>70 #</u>	@	<u>2.45</u>	<u>171.50</u>
HANDLING	<u>280</u>	@	<u>2.25</u>	<u>630.00</u>
MILEAGE	<u>280 x 3.78 x .10</u>			<u>1036.00</u>
				TOTAL <u>5,133.35</u>

REMARKS:

1st plug 2160 mix 50SX Dis 5 BBbs
of 1-csh water - 22 BBbs mud
2nd plug 1280 mix 80SX Dis 11 BBbs
3rd plug 700 # mix 50SX Dis 5 3/4 BBbs
4th plug 360 # mix 50SX Dis 50 BBbs
5th plug 60 # mix 20SX
Red mix 30SX
wash up Rig Down

SERVICE

DEPTH OF JOB	<u>2160</u>			
PUMP TRUCK CHARGE				<u>1159.00</u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>37</u>	@	<u>7.00</u>	<u>259.00</u>
MANIFOLD	_____	@	_____	_____
_____	_____	@	_____	_____
				TOTAL <u>1418.00</u>

CHARGE TO: O'Brien Energy

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

MAR 10 2010

KCC WICHITA

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL _____			

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 036211

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SURFACE CSG. Cement Report SERVICE POINT:

Great Bend KS

DATE 1-20-10	SEC. 11	TWP. 19S	RANGE 28W	CALLED OUT	ON LOCATION	JOB START 4:30 PM	JOB FINISH 5:00 PM	
LEASE Schwartz	WELL# 11-1	LOCATION Dighton KS 3 South			COUNTY Lane	STATE KS		
OLD OR <u>NEW</u> (Circle one)		To RD 120 1/2 East Section 20						

CONTRACTOR Steering Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 370

CASING SIZE 8 5/8 DEPTH 331.75

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 20.15 BBHs fresh water

OWNER O Bulian Res

CEMENT

AMOUNT ORDERED 200 sk Class A 3% 2% Gel

COMMON	<u>200</u>	@	<u>13.50</u>	<u>2700.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>2.25</u>	<u>450.00</u>
MILEAGE	<u>200 x 37 x .10</u>			<u>740.00</u>
TOTAL				<u>4,259.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D

181 HELPER Galien - D

BULK TRUCK

260 DRIVER Alvin - R

BULK TRUCK

DRIVER

REMARKS:

pipe on Bottom Break circulation with Rig mud.

Mix 200 sk class A 3% 2% Gel

Shut Down Release Plug

Displace 20.15 BBHs of fresh water.

Cement Did Circulate.

washup Rig Down

SERVICE

DEPTH OF JOB	<u>331.75</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	<u>31</u>	@	<u>.75</u> <u>23.25</u>
MILEAGE	<u>37</u>	@	<u>2.00</u> <u>259.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1,273.25</u>			

CHARGE TO: O Bulian Res

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
<u>8 5/8 wooden plugs</u>	@	<u>66.00</u>	<u>66.00</u>
	@		
	@		
TOTAL <u>66.00</u>			

To Allied Cementing Co., LLC.

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SALES TAX (If Any) _____

TOTAL CHARGES ~~1,273.25~~

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]