

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30370
Name: Russell Rickerson
Address 1: 4252 John Brown Road
Address 2: _____
City: Rantoul State: KS Zip: 66079 + _____
Contact Person: Russell Rickerson
Phone: (785) 869-3820
CONTRACTOR: License # 33745 33715
Name: Town Oilfield Service, Inc.
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/1/2009 7/7/2009 9/1/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24719-00-00
Spot Description: _____
SE - SE - SE - SE Sec. 29 Twp. 20 S. R. 20 East West
165 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Rickerson Well #: 1
Field Name: Wildcat
Producing Formation: Bartlesville
Elevation: Ground: 976' Kelly Bushing: NA
Total Depth: 758' Plug Back Total Depth: 150'
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 21'
feet depth to: surface w/ 5 sx cmt.

Drilling Fluid Management Plan A# II NR 3-25-10
(Data must be collected from the Reserve Pit)
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
Dewatering method used: on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.


All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3/17/2009
Subscribed and sworn to before me this 22nd day of March,
20 10.
Notary Public: [Signature]
Date Commission Expires: 5/21/2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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KANSAS CORPORATION COMMISSION
MAR 23 2010

 **JESSICA M. HELMS**
Notary Public - State of Kansas
My Appt. Exp. 5/21/2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Russell Rickerson Lease Name: Rickerson Well #: 1
 Sec. 29 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21	Portland	5	
Completion	5 5/8"	4 1/2"		608	Portland	82	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	534.0-544.0 21 Perfs	Acid Fracture 534.0-544.0	

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 WICHITA KS

Anderson County, KS
 Well: Rickerson # 1
 Lease Owner: Rickerson

Town Oilfield Service, Inc.
 (913) 837-8400

Commenced Spudding:
 7/1/2009

WELL LOG

Thickness of Strata	Formation	Total Depth
3	Soil	3
13	Clay	16
129	Shale	145
30	Lime	175
12	Shale/Shells	187-Little Water
8	Shale	195-Red/Brown
26	Shale	221-Grey
2	Lime	223
12	Shale	235
10	Lime	245
5	Shale	250
30	Lime	280
13	Shale	293-Winterset
14	Lime	307
3	Shale	310
25	Lime	335-Bethany Falls
3	Shale	338
4	Lime	342-KC
2	Shale	344
3	Lime	347-Hertha
164	Shale	511
4	Lime	515
4	Shale	519
9	Lime	528
6	Shale	534
16	Sand	550-Gas
8	Shale	558
22	Sand	580-Oil, OK Bleed, All Sand
10	Black Shale	590
7	Lime	597
15	Shale	602
5	Lime	617
141	Shale	758-TD
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		MAR 23 2010
		CONSERVATION DIVISION
		WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230358

Invoice Date: 07/10/2009 Terms:

Page 1

TOWN OILFIELD SERVICES
1207 N. 1ST
LOUISBURG KS 66053
() -

RICKERSON 1
20089
29-20-20 AN
07/07/2009

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	82.00	9.2500	758.50
1118B	PREMIUM GEL / BENTONITE	255.00	.1600	40.80
1110A	KOL SEAL (50# BAG)	460.00	.3900	179.40
1111	GRANULATED SALT (50 #)	193.00	.3100	59.83
1107A	PHENOSEAL (M) 40# BAG)	23.00	1.0800	24.84
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.45	86.25
368 CASING FOOTAGE	607.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
503 MIN. BULK DELIVERY	1.00	296.00	296.00

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WICHITA, KS

Parts:	1106.37	Freight:	.00	Tax:	75.23	AR	2621.85
Labor:	.00	Misc:	.00	Total:	2621.85		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
316/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

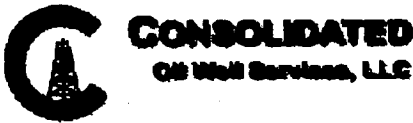
GILLETTE, WY
307/686-4914

McALESTER, OK
918/425-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLDWIDE, WY
307/347-4577



TICKET NUMBER 20089
 LOCATION Ottawa KS
 FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT 1203 E 2nd St

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/7/09	7984	Rickerson #1	29	20	20	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
TOS - Town Oilfield Service			506	Fred		
MAILING ADDRESS			368	Bill		
1207 N. First St			370	Ken		
CITY	STATE	ZIP CODE	503	Arlan		
Louisburg	KS	66053				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 618' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 607' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" Plug
 DISPLACEMENT 9.6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: check casing depth w/ wireline. Mix & Pump 100# Premium Gel & Flush. Mix & Pump 5 BBL Telltale dye. Follow w/ 92 SKS 50/50 Per mix Cement 5% Gel 5% Salt 5# Kal Seal 1/4# Phen Seal per sack. Flush pump & lines clean. Drop in 4 1/2" Rubber plug to casing TD w/ 9.6 BBL fresh water. Pressure to 600# PSI. Release pressure to set float valve. Check Plug depth w/ wireline.

Fred Mader

R&S Pipe Supply

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		870 ⁰⁰
5406	25 mi	MILEAGE <u>Pump Truck</u>		86 ²⁵
5402	607'	Casing footage		N/C
5407	Minimum	Ton Mileage		296 ⁰⁰
5502C	2 hrs	80 BBL Vac. Truck.		188 ⁰⁰
1124	82 SKS	50/50 Per mix Cement		258 ⁵⁰
1118B	255 #	Premium Gel		40 ⁰⁰
1110A	460 #	Kal Seal		179 ⁴⁰
1111	19.3 #	Granulated salt		59 ⁰⁰
1107A	23 #	Phen Seal		24 ⁰⁰
4404	1	4" Rubber Plug		43 ⁰⁰
			6.8%	SALES TAX
				75 ²³
				ESTIMATED TOTAL
				2621 ⁸⁵

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 CONSERVATION DIVISION
 WICHITA, KS

Form 3737

AUTHORIZATION hence Town by phone TITLE WV 230359 DATE _____