

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34121
Name: CEC Operations, LLC
Address 1: 800 Main Place
Address 2: Suite 208
City: Winfield State: KS Zip: 67156 +
Contact Person: Dan Johnson
Phone: (620) 221-0700
CONTRACTOR: License # 34190
Name: GEG Operations, LLC VISION Oil + Gas
Wellsite Geologist: Dan Johnson
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7-1-09 7/21/09 11/2/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 035-24331-0000
Spot Description: SE/4 -SE/4-SW/4
_____ Sec. 19 Twp. 34 S. R. 3 East West
330 Feet from North / South Line of Section
2970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Warner Well #: 3
Field Name: Murphy
Producing Formation: Cleveland
Elevation: Ground: 1167.50 Kelly Bushing: 1172
Total Depth: 3505 Plug Back Total Depth: 3497
Amount of Surface Pipe Set and Cemented at: 315 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 315
feet depth to: surface w/ 150 sx cmt.

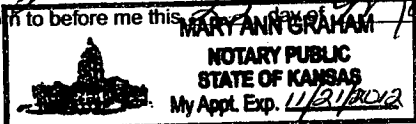
Drilling Fluid Management Plan Alt I NR 3-25-10
(Data must be collected from the Reserve Pit)
Chloride content: 1200 ppm Fluid volume: 500 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager Date: 3-22-10

Subscribed and sworn to before me this 22 day of March
20 10
Notary Public: [Signature]
Date Commission Expires: November 21, 2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 22 2010

Operator Name: CEC Operations, LLC Lease Name: Warner Well #: 3
 Sec. 19 Twp. 34 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual, Density Neutron, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stalnakar</td> <td>2312</td> <td>-1140</td> </tr> <tr> <td>Layton</td> <td>2718</td> <td>-1546</td> </tr> <tr> <td>Kansas City</td> <td>2905</td> <td>-1733</td> </tr> <tr> <td>BKC</td> <td>3026</td> <td>-1854</td> </tr> <tr> <td>Cleveland</td> <td>3048</td> <td>-1876</td> </tr> <tr> <td>Bartlesville</td> <td>3458</td> <td>-2286</td> </tr> <tr> <td>Mississippi</td> <td>3490</td> <td>-2318</td> </tr> </table>	Name	Top	Datum	Stalnakar	2312	-1140	Layton	2718	-1546	Kansas City	2905	-1733	BKC	3026	-1854	Cleveland	3048	-1876	Bartlesville	3458	-2286	Mississippi	3490	-2318
Name	Top	Datum																							
Stalnakar	2312	-1140																							
Layton	2718	-1546																							
Kansas City	2905	-1733																							
BKC	3026	-1854																							
Cleveland	3048	-1876																							
Bartlesville	3458	-2286																							
Mississippi	3490	-2318																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24.5	315	A	150	
Production	7 7/8	5 1/2	15.5	3498	thick set	250	60/40 Poz mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3402-3422	Frac 10000 lb	
4	3048-3060	Frac 10000 lb	
1	3350 CIBP		

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3062</u> Packer At: <u> </u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11-20-2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>	
Estimated Production Per 24 Hours	Oil Bbbs. <u>4</u>	Gas Mcf <u>10</u>	Water Bbbs. <u>25</u> Gas-Oil Ratio <u>1/6</u> Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	RECEIVED PRODUCTION INFORMATION COMMISSION KANSAS CORPORATION COMMISSION Cleveland <u>MAR 22 2010</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/487-8676
FAX 620/431-0012

INVOICE

Invoice # 230408

Invoice Date: 07/15/2009 Terms:

Page 1

CEC OPERATION LLC
800 MAIN ST., SUITE 303
WINFIELD KS 67156
() -

Warner 3
20949
07-10-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	100.00	16.0000	1600.00
1131	60/40 POZ MIX	150.00	10.7000	1605.00
1118A	S-5 GEL/ BENTONITE (50#)	1200.00	.1600	192.00
1102	CALCIUM CHLORIDE (50#)	150.00	.7100	106.50
1107	FLO-SEAL (25#)	75.00	1.9700	147.75
1110A	KOL SEAL (50# BAG)	1250.00	.3900	487.50
1135	FL - 110 (FLUID LOSS)	50.00	7.0500	352.50
4130	CENTRALIZER 5 1/2"	8.00	44.0000	352.00
4104	CEMENT BASKET 5 1/2"	4.00	206.0000	824.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	309.0000	309.00
4454	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00
	Description	Hours	Unit Price	Total
442	TON MILEAGE DELIVERY	315.00	1.16	365.40
446	CEMENT PUMP	1.00	870.00	870.00
446	EQUIPMENT MILEAGE (ONE WAY)	45.00	3.45	155.25
446	CASING FOOTAGE	1150.00	.19	218.50
TECH	CREW MOBILIZATION	3.00	175.00	525.00
502	TON MILEAGE DELIVERY	315.00	1.16	365.40

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 22 2010

CONSERVATION DIVISION
WICHITA, KS

Parts:	6204.25	Freight:	.00	Tax:	359.86	AR	9063.66
Labor:	.00	Misc:	.00	Total:	9063.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed

Date

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/688-4914

MCALISTER, OK
918/428-7867

OTAWA, KS
785/242-4044

THAYER, KS
620/838-5269

WORLDWIDE, WY
307/347-4577

ENTERED



TICKET NUMBER 20949
 LOCATION Field Road #80
 FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-09	3135	Warner 3 <i>DWS</i>	19	-34	3	Cowley

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Jacob		
502	Jerald		
442	Greg		

CUSTOMER: CFC Operations LLC
 MAILING ADDRESS: 800 Main St. Suite 303
 CITY: Windfield STATE: Ks ZIP CODE: 67136
 JOB TYPE: Long String HOLE SIZE: 7 7/8 HOLE DEPTH: 3510ft. CASING SIZE & WEIGHT: 5 1/2" 15.50"
 CASING DEPTH: 3498ft. DRILL PIPE: _____ TUBING: _____ OTHER: New long Collars
 SLURRY WEIGHT: 14.0-15.0 SLURRY VOL: _____ WATER gal/ft: 6.4-7.0 CEMENT LEFT in CASING: 6'
 DISPLACEMENT: 82.78 DISPLACEMENT PSI: 800th MIX PSI: _____ Pump Plug 1300th

REMARKS: Soft Meeting Rig up to 5 1/2" casing. Circulate 30 min. with rig mud pump. Hook up cement lines, break circulation. Start load 150 sks 60/40 poz mix. Start tall 100 sks Thick-set. Shut down, wash up pump & lines, Release 5 1/2" loc-set Plug, & disp 82.78 BBL Fresh H₂O. Pump Plug 1300 Pst, shut down. Release Pst loc-set Plug - Held. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	810.00	810.00
5406	45	MILEAGE	3.45	155.25
5402	1150	Casing footage	.19	218.50
5410	3 hrs	crew Mobilization	175.00	525.00
1126A	100 sks	Thick-Set	16.00	1600.00
1131	150 sks	60/40 poz mix	10.70	1605.00
1118A	1200 lbs	Gel	.16	192.00
1102	150 lbs	Calcium Chloride	.71	106.50
1107	75 lbs	Flo-Seal	1.97	147.75
1110A	1250 lbs	Kol-Seal	.39	487.50
1135	50 lbs	CE-110	7.05	352.50
4130	8	5/2 Centralizers	44.00	352.00
4104	4	5/2 Baskets	206.00	824.00
4159	1	5/2 AFU Float Shoe	309.00	309.00
4454	1	5/2 latch-down Plug	228.00	228.00
5407A	14.0 Tons	45 miles Bulk Del.	1.16	730.80
		Subtotal		7103.80
		SALES TAX		359.86
		ESTIMATED TOTAL		9063.66

Rev# 3737 AUTHORIZATION: Dan Thomas TITLE: 230408 DATE: 7-10-09

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 22 2010
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
820/431-9210 • 1-800/467-8876
FAX 620/431-0012

INVOICE

Invoice # 230315

Invoice Date: 07/08/2009 Terms:

Page 1

CEC OPERATION LLC
800 MAIN ST., SUITE 303
WINFIELD KS 67156
()

Warner 3
20946
07-04-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	12.7000	1905.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1600	48.00
1102	CALCIUM CHLORIDE (50#)	500.00	.7100	355.00
4432	8 5/8" WOODEN PLUG	1.00	73.0000	73.00
Description		Hours	Unit Price	Total
442	TON MILEAGE DELIVERY	317.25	1.16	368.01
467	CEMENT PUMP (SURFACE)	1.00	680.00	680.00
467	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 22 2010

CONSERVATION DIVISION
WICHITA, KS

Parts:	2381.00	Freight:	.00	Tax:	138.09	AR	3774.10
Labor:	.00	Misc:	.00	Total:	3774.10		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
818/339-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7884

GILLETTE, WY
307/686-1914

McALESTER, OK
918/428-7867

OTAWA, KS
785/242-4044

THAYER, KS
620/839-3289

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 20946
LOCATION El Dorado #20
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-4-09	3135	Warner 3	19	34	3	Cowley
CUSTOMER CEC Operations LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 Main St. Suite 300			467	Jeff		
CITY STATE ZIP CODE Windfield KS 67156			442	Greg		

JMS

JOB TYPE Surface HOLE SIZE 12 1/2 HOLE DEPTH 336 ft. CASING SIZE & WEIGHT 8 5/8" 24#
 CASING DEPTH 315 ft. DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 50 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20 ft.
 DISPLACEMENT 18.79 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 8 5/8" Drake circulation Pump 150 sls Class A 2% gel 3% CC, Shutdown, + Release 8 5/8" WRP + disp. cement to 295 ft. + Shut in. Cement did circulate in the cellar, wash up + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE	680.00	680.00
5406	60	MILEAGE	3.45	801.00
11045	150 sls	Class A	12.70	1905.00
1108A	300 lbs	Gel	.16	48.00
1102	500 lbs	calcium chloride	.71	355.00
4432	1	8 5/8" Wooden Plug	73.00	73.00
5407A	700 tons	45 miles Bulk Del	1.16	812.00
		45		368.01
RECEIVED KANSAS CORPORATION COMMISSION				
MAR 22 2010				
CONSERVATION DIVISION WICHITA, KS				
		Subtotal		3636.01
		SALES TAX		178.09
		ESTIMATED TOTAL		3814.10

Rev'n 3797

AUTHORIZATION Jeff [Signature]

030313
TITLE Witness

DATE 7-4-09