

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887	API No. 15 - 125-31913-0000
Name: Endeavor Energy Resources, LP	County: Montgomery
Address: PO Box 40	
City/State/Zip: Delaware, OK 74027	2110 feet from S / ((circle one) Line of Section
Purchaser: NA	760 feet from 🗗 / W (circle one) Line of Section
Operator Contact Person: Joe Driskill	Footages Calculated from Nearest Outside Section Corner:
Phone: (_918) _467-3111	(circle one) (NE) SE NW SW
Contractor: Name: Well Refined Drilling	Lease Name: DeTar Well #: 15-3
License: 33072	Field Name: Cherokee Basin Coal Area
Wellsite Geologist: NA	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 762 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 955 Plug Back Total Depth: 948
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22' 8" Feet
✓ GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 948
Operator:	feet depth to_surface
Well Name:	os opinio
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II Nul 3-25-10
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
12-1-09 12-3-09 NA Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	· ·
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
erein are complete and correct to the best of my knowledge.	320 mars soon rang complied with and the statements
Signature: Occ Durchill	KCC Office Use ONLY
- / - `	A CC Office use ONLY
itle: Operations Superintendent Date: 3-18-10	Letter of Confidentiality Received
subscribed and sworn to before me this 18 day of Warch	If Denied, Yes Date:
NOTARY PUBLIC STATE OF COMMISSION EXPIRES	KANSAS CORPORATION COMMISSION
lotary Public Stephanie Calley My CONONASTATE	Geologist Report Received
Jotary Public: Stephanie Lakey My COMMISSION EXPIRED COMMISSION EXPIRED COMMISSION EXPIRED COMMISSION EXPIRED COMMISSION #	UIC Distribution MAR 22 2010
Pate Commission Expires: April 18, 2013 COMMISSION EXPIRED TO A STORY OF THE PARTY	TY AHOMA CONSERVATION DIVISION
ON#	WICHITA. KS
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Operator Name: End	eavor Energy Res	ources, LP	Drift Pol Time Echary Horonau and conference and quantity and	Leas	e Name:	DeTar		Well #:	<b>š</b>
Sec Twp	4 S. R. 17	_ ✓ Eas	st 🗌 West		ity: Mont				
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec lectric Wireline Logs	n and closed, flowi overy, and flow rai	ng and shu es if gas to	t-in pressures, surface test, a	, whether s along with	shut-in p	ressure reache	d static level, hyd	rostatic pressur	ests giving interval es, bottom hole ed. Attach copy of a
Orill Stem Tests Taker (Attach Additional )		_ Y	′es ☑ No		<b>V</b>	Log Forma	ition (Top), Depth	and Datum	Sample
Samples Sent to Geo	logical Survey	Y	′es ☑ No		Nar Rive	ne erton Coal		Тор 879	Datum
Cores Taken Electric Log Run (Submit Copy)		_ Y ✓ Y						0.0	ı
ist All E. Logs Run:									
Deep Induction Density - Neut									
	Marcon I i i i i i i i i i i i i i i i i i i	Pono		RECORD	-	ew Used	ation ata		
Purpose of String	Size Hole Drilled	Siz	te Casing t (In O.D.)	We	eight . / Ft.	ermediate, produ Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.250	8.625		21#		22' 8"	Portland	4	
Production	6.750	4.5	THE THE REPORT OF THE PARTY.	10.5		948	Class A	115	
NAME (TAKAN). Man hikita sa Alisa ka kawa sa pama kana man man ayan na masayan a manga manga manga sa manga ma			· V··· a H-second that then a black to a second a second code and a second	<u> </u>					
WF-SPECIFIC COMMANDE SECTION AND COMMAND COMMA		1	ADDITIONAL	CEMENTI	ING / SQ	UEEZE RECOR	D		
Purpose:  Perforate Protect Casing Plug Back TD	Depth Top Bottom	Туре	of Cement	#Sacks	s Used	0 10 10 10 10 10 10 10 10 10 10 10 10 10	Type and	Percent Additives	
Plug Off Zone									
Shots Per Foot	PERFORAT Specify	ION RECOR	ID - Bridge Plug Each Interval Per	s Set/Type forated			acture, Shot, Cemer		d Depth
								n surgarano	
MANAGEMENT - CONTRACTOR - A STATE OF THE PROPERTY OF THE PROPE	Ponti - поминя на пина ардин ададаца кола <u>ции - коль</u> и	1.0010-1			· · · · · · · · · · · · · · · · · · ·		ALC: NAME OF THE PARTY OF THE P		
TUBING RECORD	Size	Set At	Office and the second of the s	Packer A	At	Liner Run	∏Yes ∏ No	)	
Date of First, Resumerd  Not Complete	Production, SWD or I	Enhr.	Producing Meth	nod [	Flowing				r (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			Gas-Oil Ratio	Gravity RECEIVED
Disposition of Gas	METHOD OF	COMPLETIO	N			Production Inte	rval	KANSA	AS CORPORATION COM
Vented Sold (If vented, Sub	Used on Lease		Open Hole Other (Specil	Perf.		Dually Comp.	Commingled		MAR 22 mm
			C.no. (open	·//		, 100 mm and 100 mm an		Ciù	MOERVATE WICHITA, NO

TICKET NUMBER	21994
LOCATION B-VILLE	
FOREMAN (OO)	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT CEMENT

WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY CUSTOMER  Endeavor  MAILING ADDRESS  TRUCK # DRIVER	DATE	CUSTOMER#		· · · · · · · · · · · · · · · · · · ·	CEMEN	11			
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	HAUT DDIG	Т
5401		PUMP CHARGE	UNIT PRICE	TOTAL
5406	50	MILEAGE		870,00
5402	948'			12250
407	/	Buth Touch		180,12
5016	3 hc			296.00
104	10,800#	Trumpord		315.00
05A	50 #	Ceman &		1513,40
UDA		Pheno Say 1		
'''	1150 H	kol-Stal		86.40
	25D#	Sult		448.50
188	800 #	601		2250
23	42001	(ch 111 h =		128,00
404		4/2 Rusber Pluy KANSAS CORPORATION COMMISSION		58.80
				43,00
		MAR 22 2313		
		CONSERVATION DIVISION WICHITA, KS		
		WICHI'A, KS		
3737				
· 3/3/		5.3%	SALES TAX	124.85
THORIZTION	$\sim 10^{-1}$		STIMATED	W. J

DATE_

## Well Refined Duilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

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Rig #:		2	KLIC#43	2887.F	PANT CO	S15	T34S	R17E
API#:	<del></del>	913-0000			Rig#2	Location	SE,NE	
Operator:		or Energy Resou	rces LP		Rig#2	County		Montgomery
Address:	PO Box				I WILDY	/		
与明 <b>然</b> 的的	Delawa	are, Ok 74027				Gaski	esis	
Well #:	15-3	Lease Name:	DeTar		Depth:	Oz,	Office	Aflow MCF
Location:	2110	FNL	Line		205		No Flov	THE PARTY OF THE P
3144 S	760	FEL	Line		ALL CONTRACTOR OF THE PARTY OF		No Flov	V
Spud Date:	<u> </u>	12/1/2009			380		No Flov	V
Date Complet		12/3/2009	TD:	955'	430		No Flov	
Driller:	Louis F				505		No Flow	v
Casing Rec	ord 🕬	Surface.	Produc				No Flow	V
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Casing Size	<u>e                                      </u>	8 5/8"	<b>_</b>	ļ	730		Check S	
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