

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-1-09	12-3-09	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31913-0000
County: Montgomery
SE NE Sec. 15 Twp. 34 S. R. 17 East West
2110 feet from S / (circle one) Line of Section
760 feet from (circle one) / W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: DeTar Well #: 15-3
Field Name: Cherokee Basin Coal Area
Producing Formation: NA
Elevation: Ground: 762 Kelly Bushing: _____
Total Depth: 955 Plug Back Total Depth: 948
Amount of Surface Pipe Set and Cemented at 22' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 948
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan Att II No 3-25-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 3-18-10
Subscribed and sworn to before me this 18 day of March
20 10
Notary Public: Stephanie Lahey
Date Commission Expires: April 18, 2013

STEPHANIE LAHEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
COMMISSION EXPIRES
COMMISSION # 05005715

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 22 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: DeTar Well #: 15-3
 Sec. 15 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Riverton Coal 879

List All E. Logs Run:

Deep Induction
 Density - Neutron Porosity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.250	8.625	21#	22' 8"	Portland	4	
Production	6.750	4.5	10.5	948	Class A	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Not Complete		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
 MAR 22 1910
 CONSERVATIVE
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	2	Lic # 32887	S15	T34S	R17E
API #:	125-31913-0000		Location SE,NE		
Operator:	Endeavor Energy Resources LP		County Montgomery		
Address:	PO Box 40				

Well #:				Gas Tests			
15-3		Lease Name: DeTar		Depth	Oz	Office	flow MCF
Location:	2110	FNL	Line	205			No Flow
	760	FEL	Line	305			No Flow
Spud Date:	12/1/2009			380			No Flow
Date Completed:	12/3/2009			430			No Flow
Driller:	Louis Heck			505			No Flow
				605			No Flow
Hole Size	11 1/4"		6 3/4"	630	10	1/8"	1.67
Casing Size	8 5/8"			730	Gas Check Same		
Weight				830	Gas Check Same		
Setting Depth	22' 8"			905	Gas Check Same		
Cement Type	Portland			955	Gas Check Same		
Sacks	4						
Feet of Casing							

09L1-120309-R2-027-DeTar-15-3-Endeavor Energy Resources

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	pverburden	410	414	blk shale			
3	7	clay	414	432	lime			
7	32	shale	432	435	blk shale			
32	63	lime	435	451	shale			
63	76	shale	451	454	coal			
76	102	lime	454	602	shale			
102	134	shale	602	605	coal			
134	149	sand	605	633	shale			
		wet	633	663	sand			
149	152	blk shale	663	732	sandy shale			
152	196	sand	732	752	shale			
196	225	shale	752	757	sandy shale			
225	228	lime	757	759	coal			
228	231	blk shale	759	877	shale			
231	278	shale	877	880	coal			
278	376	sand	880	894	shale			
376	378	blk shale	894	955	lime			
378	410	lime	955		Total Depth			

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 22 2010

CONSERVATION DIVISION
WICHITA, KS