

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AC0-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-3-09	12-4-19	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31914-0000
County: Montgomery
S2 SE SE Sec. 16 Twp. 34 S. R. 17 East West
330 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DeTar Well #: 16-2
Field Name: Cherokee Basin Coal Area

Producing Formation: NA
Elevation: Ground: 770 Kelly Bushing: _____
Total Depth: 955 Plug Back Total Depth: 947
Amount of Surface Pipe Set and Cemented at 22' 2" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 947
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan AH II NR 3-25-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 3-18-10
Subscribed and sworn to before me this 18 day of March,
20 10.
Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2013

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES
COMMISSION #05003715

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAR 22 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: DeTar Well #: 16-2
 Sec. 16 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Deep Induction Density - Neutron Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Riverton Coal 915
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.250	8.625	21#	22' 2"	Portland	4	
Production	6.750	4.5	10.5	947	Class A	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Not Complete		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
Oil Well Services, LLC

232296

TICKET NUMBER 21995
LOCATION B-ville
FOREMAN Coop

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-09	2520	De Tar #16-2	16	34S	17E	Mont
CUSTOMER Endeavor						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #		DRIVER		TRUCK #		DRIVER
419		Donnie				
518		James				
415 T125		Mike				

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 955 CASING SIZE & WEIGHT 4 1/2 10.5*
 CASING DEPTH 947 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 133 SLURRY VOL 1.56 WATER gal/sk 6.7 CEMENT LEFT in CASING -0-
 DISPLACEMENT 15 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped back gel ahead Est. circulation pumped 105 lbs cement, flushed pump & lines, displaced plug to back hole set shoe, about 104
- Circulated cement to Surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		820.00
5406	N/C	MILEAGE		N/C
5402	947	Casing Footage		179.93
5407	1	Bulk Truck		296.00
5501C	3hr	Transport		315.00
1104	10,810 #	Cement		1513.40
1107A	80 #	Pheno Seal		86.40
1104A	1150 #	Kal-Seal		448.50
1111	250 #	Su 12		72.50
1118B	800 #	gel		128.00
4404	1	4 1/2 Rubber Plug		43.80
1123	4200 #	1170		58.80
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CONSERVATION DIVISION WICHITA, KS				
		5.3%	SALES TAX	174.85
ESTIMATED TOTAL				\$4141.38

AUTHORIZATION [Signature] TITLE _____ DATE _____

Ravin 3737

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	2			S16	T34S	R17E
API #:	15-125-31914-0000			Location	S2,SE	
Operator:	Endeavor Energy Resources LP			County	Montgomery	
Address:	PO Box 40					
	Delaware, Ok 74027					
Well #:	16-2	Lease Name:	DeTar			
Location:	330	FSL	Line	180	No Flow	
	660	FEL	Line	205	No Flow	
Spud Date:	12/3/2009			305	No Flow	
Date Completed:	12/4/2009			TD: 955'	No Flow	
Driller:	Louis Heck			455	2	3/8" 5.05
				505	3	3/8" 6.18
Hole Size	11"		6 3/4"	530	Gas Check Same	
Casing Size	8 5/8"			580	Gas Check Same	
Weight				603	Gas Check Same	
Setting Depth	22' 2"			655	3	3/4" 24.5
Cement Type	Portland			705	Gas Check Same	
Sacks	4			755	Gas Check Same	
Feet of Casing				855	Gas Check Same	
				955	Gas Check Same	
Note:						

0	2	overburden	412	415	blk shale	822	625	blk shale
2	12	clay	415	422	lime	625	626	coal
12	64	shale	422	427	sand	626	648	shale
64	78	lime	427	449	lime	648	650	coal
78	84	shale	449	452	blk shale	650	653	shale
84	145	lime	452	467	lime	653	668	sand
145	170	shale	467	483	shale	668	691	shale
170	176	sand	483	485	blk shale	691	693	blk shale
176	183	lime	485	487	coal	693	694	coal
183	260	shale	487	514	shale	694	726	shale
260	274	shale	514	517	blk shale	726	747	sand
274	290	lime	517	520	shale	747	751	shale
290	293	blk shale	520	523	coal	751	752	coal
293	294	coal	523	564	shale	752	848	shale
294	308	shale	564	567	coal	848	850	coal
308	319	sand	567	594	shale	850	913	shale
319	376	shale	594	603	sand	913	916	coal
376	412	lime	603	622	shale	916	920	shale

KANSAS CORPORATION COMMISSION

MAR 22 2010

CONSERVATION DIVISION
WICHITA, KS

920	930	sandy shale						
930	936	chat						
		oil odor						
936	955	lime						
955		Total Depth						

Notes:

[Redacted]

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