

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-14-09	12-17-19	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31916-0000
County: Montgomery
 NW SE Sec. 4 Twp. 34 S. R. 17 East West
1980 feet from N (circle one) Line of Section
1980 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DeTar Well #: 4-2
Field Name: Cherokee Basin Coal Area

Producing Formation: NA
Elevation: Ground: 756 Kelly Bushing: _____
Total Depth: 955 Plug Back Total Depth: 947
Amount of Surface Pipe Set and Cemented at 44' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 947
feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan A II NR 3-25-10
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 3-18-10

Subscribed and sworn to before me this 18 day of March
2010

Notary Public: Stephanie Lahey
Date Commission Expires: April 18 2013

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES
COMMISSION # 05005715

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAR 22 2010

Operator Name: Endeavor Energy Resources, LP Lease Name: DeTar Well #: 4-2
 Sec. 4 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Deep Induction Density - Neutron Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Riverton Coal 889
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	21#	44' 5"	Class A	50	
Production	6.750	4.5	10.5	947	Class A	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Not Complete		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

232473

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 22059
LOCATION Barksville
FOREMAN Jason B...

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-09		Detax # 4-2				Mem
CUSTOMER Enderver			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 955 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 947 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.0 SLURRY VOL 1.59 WATER gal/sk 6.94 CEMENT LEFT in CASING _____
DISPLACEMENT 14.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation run 105 sks Class A cement
270 gal, 4 pheno 10# Gilsante and 5% salt. Shut down washed
up behind plug. Dropped plug displaced and set shoe.
Knocked off and drilled up.

Cement circulated to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	40	MILEAGE		138.00
5407	1	bulk truck		896.00
5402	947	footage		179.93
5501c	4.5	transport		472.50
1104	9870#	Class A		1381.80
1111	300#	Salt	*	117.00
1107A	80#	Pheno	*	86.40
1110	1100#	Gilsante	*	671.00
1118b	200#	Gel	*	32.00
1123	5040 gal	City Water	*	7056
4404	1	4 1/2 Rubber Plug	*	43.00

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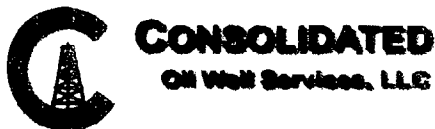
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CONSERVATION DIVISION
WICHITA, KS

5.3% SALES TAX 12730
ESTIMATED TOTAL 4485.49

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____



232398

TICKET NUMBER 22043
 LOCATION B-wilk
 FOREMAN Coop

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
2-14-09	2520	Detar # 4-2				Mont																				
CUSTOMER Endeavor			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>419</td> <td>James</td> <td>514T109</td> <td></td> </tr> <tr> <td>486</td> <td>Bell</td> <td></td> <td></td> </tr> <tr> <td>1261</td> <td>Nike</td> <td></td> <td></td> </tr> <tr> <td>513T119</td> <td>Tom J</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	419	James	514T109		486	Bell			1261	Nike			513T119	Tom J		
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MAILING ADDRESS																										
CITY																										
STATE																										
ZIP CODE																										

JOB TYPE surf HOLE SIZE 12 1/4 HOLE DEPTH 50 CASING SIZE & WEIGHT 8 1/8
 CASING DEPTH 44 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 3ski gel ahead. Eod. circulation pumped 50ski cement displaced w 284, shut in.
-Circulated cement to surface-

- Gelled part w 160 Bbl -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE		680.00
5406	45	MILEAGE		155.25
5407	1	Bulk Touch		296.00
5501C	3hr x 2	Transport		630.00
5504B	3hr	Flat Bed		282.00
1104	4250 #	Cement		658.00
1102	100 #	Calum		21.00
1102A	80 #	Pheno Seal		86.40
1118B	45ski 2250 #	Gel		360.00
1123	8400,1	Crkly Water		117.60
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CONSERVATION DIVISION WICHITA, KS				
SALES TAX				28.52
ESTIMATED TOTAL				3404.00

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	5	Lic # 32887	S4	T34S	R17E
API #:	15-125-31916-0000		Location	NW, SE	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				

Delaware, Ok 74027		Gas Tests			
Well #:	4-2	Lease Name:	DeTar	Depth	Oz
Location:	1980	FSL	Line	Office	Flow MCF
	1980	FEL	Line	See Page 3	
Spud Date:	12/14/2009				
Date Completed:	12/17/2009	TD:	955'		
Driller:	Josiah Kephart				
Casing Record:	Surface	Production			
Hole Size	12 1/4"		6 3/4"		
Casing Size	8 5/8"				
Weight					
Setting Depth	44' 5"				
Cement Type	Portland				
Sacks	Service Company				
Feet of Casing					
Note:					

0911-12-1709-R5-059-DeTar-4-2-EER

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	262	264	lime	397	399	lime
1	14	ckay	264	265	shale	399	401	shale
14	35	shale	265	268	Anna blk shale	401	409	sandy shale
35	62	lime	268	269	Lexington coal	409	416	lime
62	65	sand	269	271	shale	416	420	sandy shale
65	74	lime	271	271.5	coal	420	512	shale
74	83	shale	271.5	309	shale	512	527	sandy shale
83	94	lime	309	324	Peru sand	527	609	shale
94	98	shale	324	328	shale	609	618	sandy shale
98	106	sand	328	352	1st Oswego lime	618	634	shale
106	108	lime	352	353.5	shale	634	650	sandy shale
108	149	shale	353.5	355.5	Summit blk shale	650	651	coal
149	160	Weiser sand	355.5	357	shale	651	682	shale
160	233	shale	357	385	lime	682	683	coal
233	236	lime	385	387	shale	683	691	shale
236	247	shale	387	390	blk shale	691	692	coal
247	259	lime	390	395	lime	692	720	shale
259	262	Pink lime - oil odor	395	397	shale	720	738	Upper Blk

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12/14/2009

- 1.5 Waiting to be Pulled In
- 1 Being Pulled In
- 2 Setting 44' 5" surface - 18" below ground

12/15/2009

- 4.25 Dig Cellar & put BOP on
- 3 Drill to 405'
- 0.25 Trip Out

12/16/2009

- 0.5 Trip In
- 2 Wait on Mud Pump
- 9.5 Drilled 9:45 - 7:30
- 1.75 Trip out and put tricone on/ trip in to 50' off bottom

12/17/2009

- 1.25 Wait for Mud Pump
- 0.25 Load Hole
- 0.17 Unplug Mud Pump Hose
- 3.33 9:10 - 12:30 - Drill / TD
- 1 Trip out
- 2 Pick up - Remove BOP - Leave Location

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