

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34084
Name: Brass Oil, Inc
Address 1: 2920 Kensington Road
Address 2: _____
City: Lawrence State: Ks Zip: 66046 + 5451
Contact Person: Randy Nuckolls
Phone: (785) 865-4086
CONTRACTOR: License # 31708
Name: Ensminger-Kimzey
Wellsite Geologist: Russel Rickerson
Purchaser: High Sierra Crude Oil & Marketing, LLC

API No. 15 - 001-29484-0000 21
Spot Description: E/2 NW 1/4
NW SE NE NW Sec. 8 Twp. 24 S. R. 19 East West
740 Feet from North / South Line of Section
2255 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Trester Well #: 4A
Field Name: Iola
Producing Formation: Tucker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1043' Plug Back Total Depth: 1030'
Amount of Surface Pipe Set and Cemented at: 20.7' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: Russel Rickerson dba Rickerson Oil
Well Name: Trester #4
Original Comp. Date: August 29, 2006 Original Total Depth: 1043
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

Drilling Fluid Management Plan OWWO- AH II NUC
(Data must be collected from the Reserve Pit) 3-24-10
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

August 16, 2006 August 18, 2006 August 29, 2006
Spud Date on 10/27/09 Date Reached TD _____ Completion Date or
Recompletion Date _____ per oper - kcc _____ Recompletion Date 10/22/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2/27/10
Subscribed and sworn to before me this 27th day of February
20 10
Notary Public: [Signature]
Date Commission Expires: 2/27/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Brass Oil, Inc Lease Name: Trester Well #: 4A
 Sec. 8 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20.7'		6	
Production	5 5/8"	2 7/8"		1,040		140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid Treatment, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1004.5' - 1010'		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CASING MECHANICAL INTEGRITY TEST

DOCKET # _____

Disposal Enhanced Recovery: _____

_____, Sec 8, T 24 S, R 19 E/W

NW-OP Repressuring
 Flood
 Tertiary

4540 Feet from South Section Line
3025 Feet from East Section Line

Date injection started _____
 API #15 = 001 - 29 481

Lease Trester Well # 4
 County Allen

Operator: Rickerson Oil
 Name & Address 7413 Pagent
Wichita Ks. 67206

Operator License # 34084
 Contact Person Jim Rickerson
 Phone 620-363-4556

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

Conductor	Surface	Production	Liner	Size	Tubing
Size _____	<u>7"</u>	<u>2 7/8"</u>	_____	_____	_____
Set at _____	<u>20'</u>	<u>1003</u>	_____	Set at _____	_____
Cement Top _____	<u>circ</u>	<u>circ</u>	_____	Type _____	_____
" Bottom _____	<u>20'</u>	<u>1025</u>	_____	_____	_____

DV/Perf. _____ TD (and plug back) _____ ft. depth
 Packer type _____ Size _____ Set at _____
 Zone of injection 1003 ft. to ft. Perf or open hole OH

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 20 Min. 40 Min. 60 Min.

E Pressures: 80 80 80 Set up 1 | System Pres. during test _____
 L _____ _____ _____ Set up 2 | Annular Pres. during test _____
 D _____ _____ _____ Set up 3 | Fluid loss during test _____ bbls.

D Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Fluid Depression Test

Test Date 10/22/09 Using midwest survey Company's Equipment _____

The operator hereby certifies that the zone between 0 feet and 1003 feet was the zone tested
Ray Windisch Signature Contractor Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____
 State Agent Clayton P. Tibbitts Title P.I.R.T. Witness: Yes No _____
 REMARKS: Flt level was 897' from surface 1003-897 = 106x.43 = 46

Origin. Conservation Div.; KHE/T; Dist. Office;
 Computer Update

POSTED
 1119105

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Drillers Log

COMPANY: Rickerson Oil
 FARM: Trester
 Well No. 4#
 API 15-001-29,484
 Surface Pipe 20.7" of 7"
 D. Hole: 1,043' T.D. Pipe: 1,040'

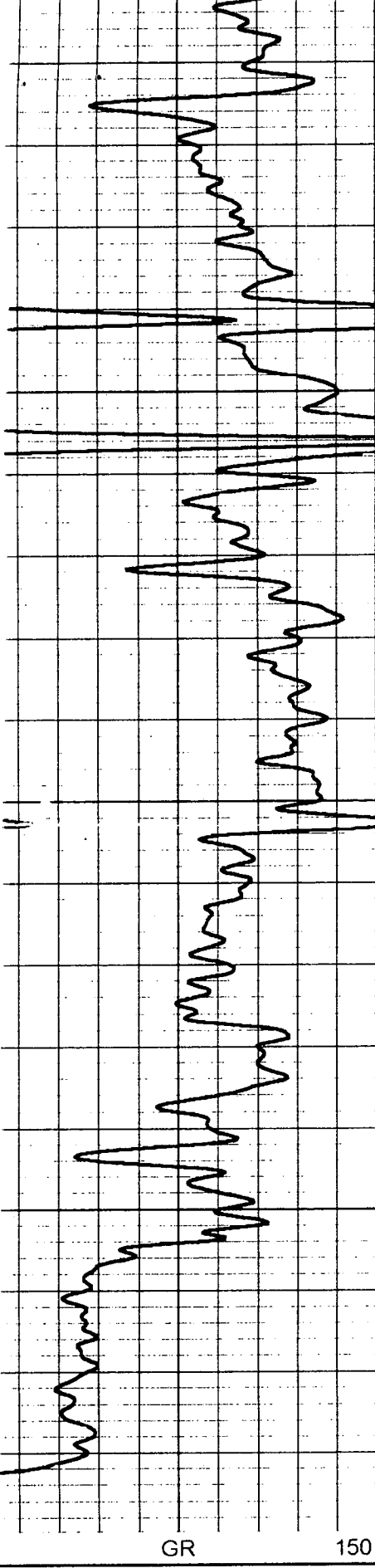
COUNTY: Allen
 Sec 8 Twp 24 Range 19
 Location 746' PNL
 Location 2255' PSL
 Spot NWSE, NE, NW
 CONTRACTOR: E.K. Energy LLC.

Feet	Formation	Depth	MINUTES PER	REMARKS	BIT NO.
	Soil	1		Drilled 9 7/8 Hole to 20.7	
31	Lime	32		Set 7" & Cemented.	
71	Shale	103			
2	Lime	105		5 5/8 Hole	
12	Shale	117			
43	Lime	160			
26	Shale	186		Started 8-16-06	
160	Lime	346		Finished 8-18-06	
5	Shale	351			
5	Lime	356			
164	Shale	520			
39	Lime	559	1	Coal 861	
11	Shale	570	125	Shak 986	
2	Lime	572	11	Sd. Sh 997	
59	Shale	631	9	Broken Sh. 1006	
30	Lime	661	6	Oil Sd. 1012	
24	Shale	685	20	Sd. 1032	
32	Lime	717		Sd. Sh	
2	Shale	719			
1	Coal	720			
3	Shale	723			
5	Lime	728			
4	Shak	732			
1	Coal	733			
65	Shak	798			
2	Coal	800			
11	Shak	811			
2	Lime	813			
17	Shale	830			
2	Lime	832			
28	Shale	860			

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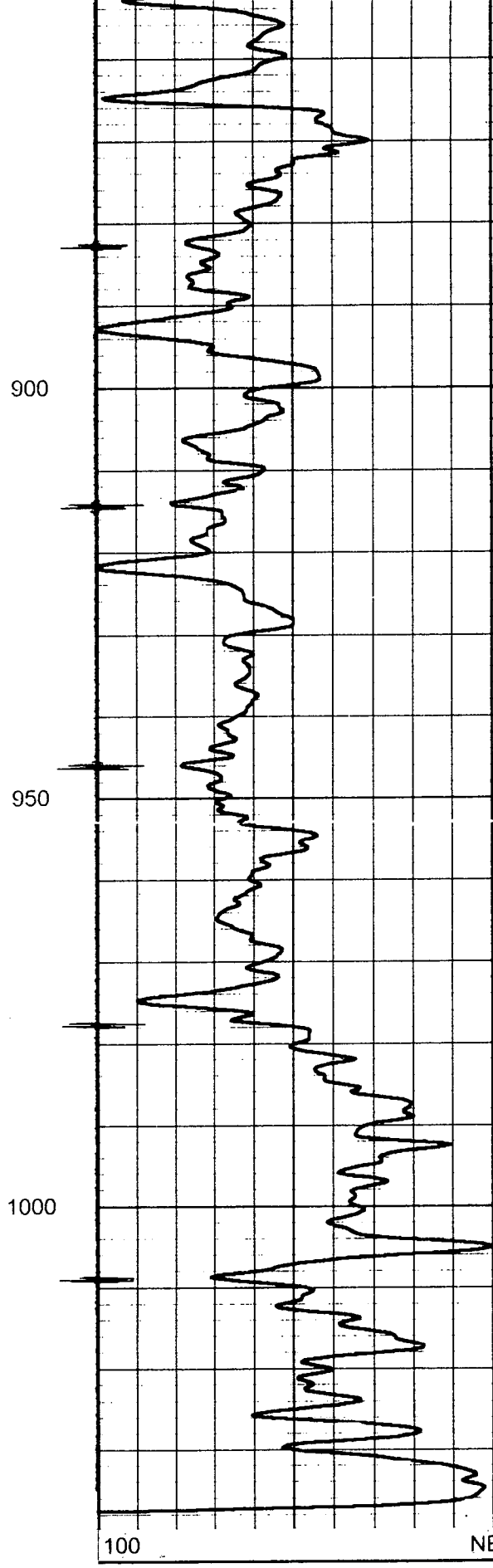
DESIGNATED A.M. AND P.M. TIME
 RECORD TIME TOUR IS CHARGED UNDER REMARKS.
 ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

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GR

150



100

NEU

1800

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TRESTER #4

8-29-2006
Perforated Interval
1004.5 - 1010.0 12 Perfs
2" DML RTG



E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

CEMENT RECORD

Company: EK Energy LLC

Date 8-18-06

Lease: Trester Rickerson Oil
Well: 4#

Hole size & depth: 5 5/8" - 1,043'
Casing size & depth: 2 7/8" - 1,040'

Remarks:

Circulated 2 7/8" to Clean Hole

Pumped 140 sx of Portland Cement

Pumped 2 7/8" rubber plug to T.D.

Good returns, Cement to surface.

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802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, L.L.C.



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's discretion seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CASH
CASH CUSTOMERS

RI8/18
RICKERSON OIL/BOX 3
S. DAK. RD., 2M. E., 2ND HS. E. OF
OF 2000

IOLA KS
66749

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% Gal	DRIVER/TRUCK	PLANT/TRANSACTION #
04:39:40	WELL	14.00	14.00	0.00	31	
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
08-18-06 Today To Date->	1	14.00	24218		0.00	16392

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED
X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
_____ GAL X _____

WEIGHMASTER _____

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:
X _____

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
14.00	WELL	WELL SLURRY (10 SACKS)	62.50	875.00
1.00	TRUCKING	TRUCKING CHARGE	60.00	60.00

TRESTOR #4

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
	542	534	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
500	315	317		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

Sub Total \$	915.00
Tax @ 6.000	57.52
Total \$	972.52
Order \$	972.52
ADDITIONAL CHARGE 1	_____
ADDITIONAL CHARGE 2	_____
GRAND TOTAL	▶ _____

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