

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34084
Name: Brass Oil, Inc
Address 1: 2920 Kensington Road
Address 2: _____
City: Lawrence State: Ks Zip: 66046 + 5451
Contact Person: Randy Nuckolls
Phone: (785) 865-4086
CONTRACTOR: License # 31708
Name: Ensminger-Kimzey
Wellsite Geologist: Russel Rickerson
Purchaser: High Sierra Crude Oil & Marketing, LLC
Designate Type of Completion:
____ New Well Re-Entry Workover
____ Oil ____ SWD ____ SIOW
____ Gas ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 001-29497-000001
Spot Description: E/2 NW 1/4
NW _NW_ NE _NW_ Sec. 8 Twp. 24 S. R. 19 East West
165 Feet from North / South Line of Section
1485 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Trester Well #: 5B
Field Name: Iola
Producing Formation: Tucker
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1034' Plug Back Total Depth: 1030'
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWW0 - AH II NW
(Data must be collected from the Reserve Pit) 3-24-10
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

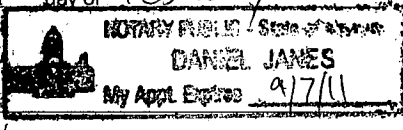
If Workover/Re-entry: Old Well Info as follows:
Operator: Russel Rickerson dba Rickerson Oil
Well Name: Trester #5
Original Comp. Date: October 30, 2006 Original Total Depth: 1034
____ Deepening ____ Re-perf. Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
October 18, 2006 October 20, 2006 ~~October 30, 2006~~
Spud Date or 10/22/08 Date Reached TD per Oper
Recompletion Date Completion Date or 10/22/08
Recompletion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Nuckolls
Title: President Date: 2/27/10
Subscribed and sworn to before me this 27th day of February
20 10.
Notary Public: D. J. Jones
Date Commission Expires: 9/7/11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Brass Oil, Inc Lease Name: Trester Well #: 5B
 Sec. 8 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20'		5	
Production	5 5/8"	2 7/8"		1,030		125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	993 - 998'		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CASING MECHANICAL INTEGRITY TEST

Disposal Enhanced Recovery:

NW-OP Repressuring
 Flood
 Tertiary

Date injection started _____
 API #15 = 201-29-997

DOCKET # _____

NW NW NE NW, Sec 8, T 24 S, R 19 E/W

5115 Feet from South Section Line
3795 Feet from East Section Line

Lease Trester Well # 5
 County Allen

Operator: Rickerson Oil Operator License # 34084
 Name & Address 7413 Pagent Contact Person Jim Rickerson
Wichita KS 67206 Phone 620-363-4556

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at _____	_____	<u>70</u>	<u>2 7/8"</u>	_____	Set at _____	_____
Cement Top _____	_____	<u>20'</u>	<u>993</u>	_____	Type _____	_____
" Bottom _____	_____	<u>circ</u>	<u>circ</u>	_____	_____	_____

DV/perf. _____ TD (and plug back) _____ Set at 993 ft. depth
 Packer type _____ Size _____ Set at _____
 Zone of injection 993 ft. to ft. 993.0 (Perf.) or open hole Perf.

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 20 Min. 40 Min. 60 Min.
 I Pressures: 90 90 90 Set up 1 System Pres. during test _____
 E _____ Set up 2 Annular Pres. during test _____
 L _____ Set up 3 Fluid loss during test _____ bbls.
 D _____
 D Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Fluid Depression Test

Test Date 10/22/09 Using midwest surveys Company's Equipment _____

The operator hereby certifies that the zone between 0 feet and 993 feet
 was the zone tested Clayton P. Till Signature Contractor Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____

State Agent Clayton P. Till Title D.I.R.T. Witness: Yes No _____

REMARKS: FI: Was 893' from surface 993-893 = 100 x .43 = 43

Origin. Conservation Div.; KIHE/T; Dist. Office;
 Computer Update

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Drillers Log

COMPANY: Rickerson Oil
 FARM: Traster
 Well No. 5[#]
 API 15-001-29497
 Surface Pipe 20'-7"
 T.D. Hole 1,034' T.D. Pipe 1,030'-2⁷/₈

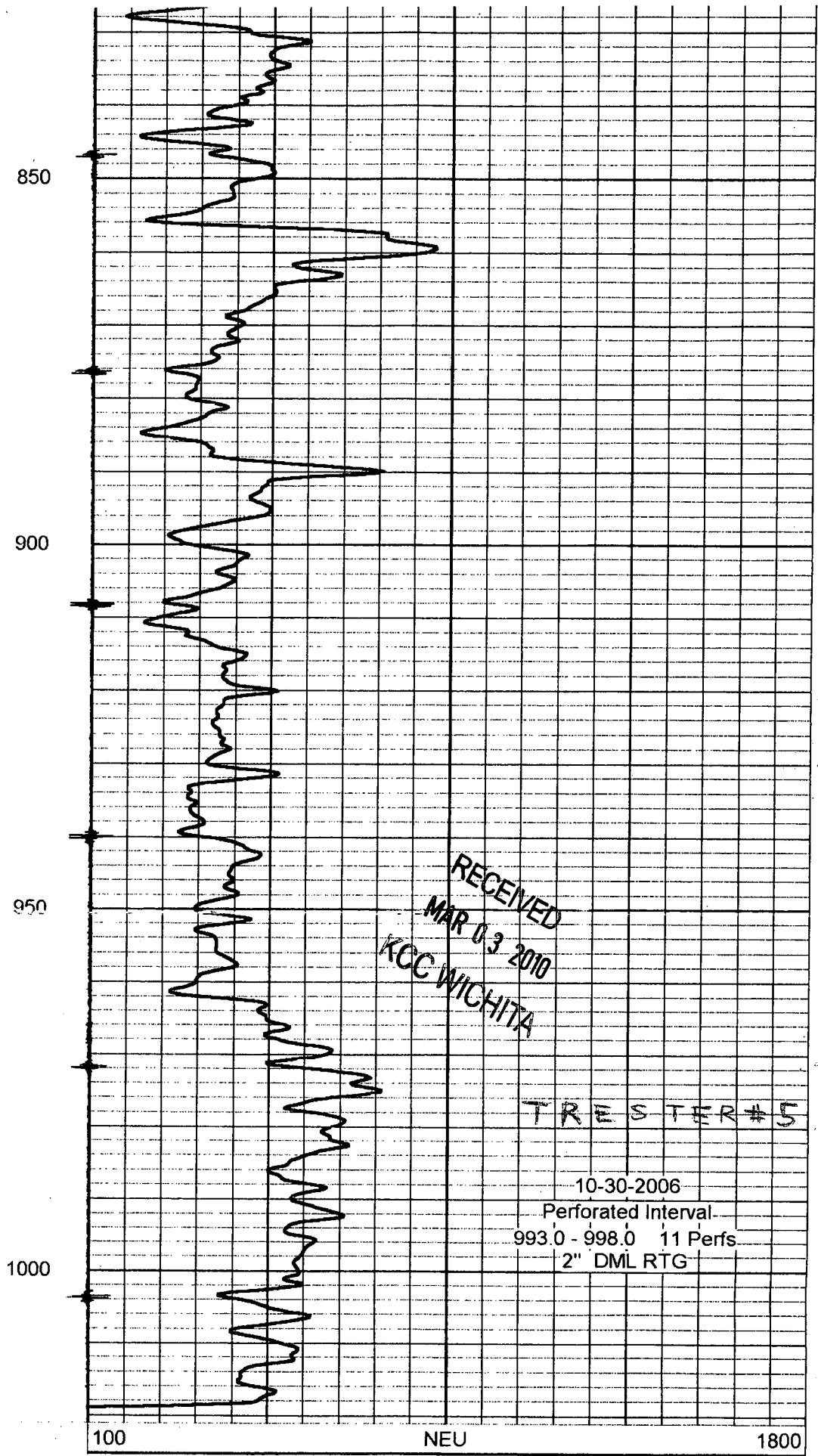
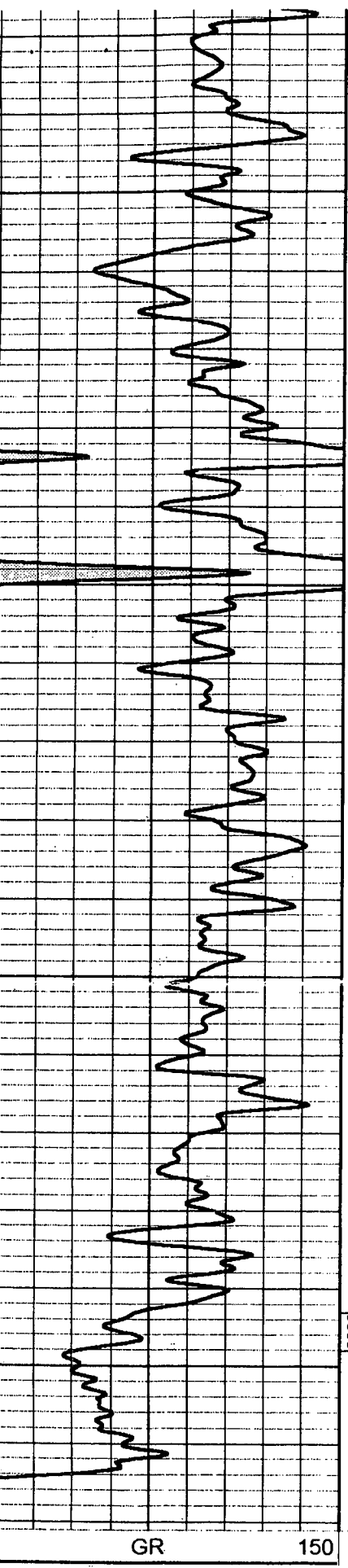
COUNTY: Allen
 Sec 8 Twp 24 Range 19
 Location 165' FNL
 Location 1485' FUL
 Spot NW/4 - NE - NW
 CONTRACTOR: E-K Energy

Thickness	Formation	Depth	MINUTES PER	REMARKS	BIT NO.
	Soil/Cg	6		Drilled 978 Hole 20'	
89	Shale	95		set 7" Cemented	
41	Lime	136			
25	Shale	161		5 3/8" Hole	
3	Lime	164			
15	Shale	179		start 10-18-06	
12	Lime	191		Finish 10-20-06	
27	Shale	218			
120	Lime	338	10	Shale 818	
3	Shale	341	2	Lime 820	
6	Lime	347	66	Shale 886	
123	Shale	470	2	Coal 888	
4	Lime	474	94	Shale 982	
34	Shale	508	9	Sd Hard 993	
34	Lime	542	8	Oil Sd. 1002	
66	Shale	608	24	Water Sd. 1026	
35	Lime	643		Shale T.D.	
25	Shale	668			
30	Lime	698			
7	Shale	705			
6	Lime	711			
35	Shale	746			
2	Lime	748			
34	Shale	782			
1	Lime	783			
6	Shale	789			
1	Lime	790			
1	Shale	791			
2	Coal	793			
11	Shale	805			
3	Lime	808			

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DESIGNED A.M. AND P.M. TIME RECORD TIME TOUR IS CHANGED UNDER REMARKS.
 ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

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E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

CEMENT RECORD

Company: EK Energy LLC

Date 10-20-06

Lease: Trester Rickerson Oil

Well: 5 #

Hole size & depth: 5 5/8 - 1034'

Casing size & depth: 2 7/8 - 1,030'

Remarks:

Circulated 2 7/8 to Clean Hole

Pumped 125 sx of portland cement

Pumped 2 7/8 rubber plug to T.D.

Good returns, cement to surface.

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802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588



Payless Concrete Products, L.L.C.

CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SCUT
[REDACTED]
[REDACTED]

RI10/20
RICKERSON OIL CO.
BOX 3
SOUTH DAKOTA RD E 2.5 MI S 5D.

SHIP TO:

IOLA KS
66749

IOLA, KS 66749

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% DAL	DRIVER/TRUCK	PLANT/TRANSACTION #
04:22:54p	WELL	12.50 yd	12.50 yd	0.00	BC 31	
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	TICKET NUMBER
10-20-06	To Date Today	1 1	12.50 yd 12.50 yd			
				72	4.00 in	17075

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.
SIGNED

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
 GAL X

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.
The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
Excess Delay Time Charged @ \$50/HR.

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:
X Jam R. Ricker

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
12.50	WELL	WELL	12.50	62.50
1.00	TRUCKING	TRUCKING CHARGE	1.00	40.00
				781.25

TRESTOR # 5

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
527	315	510	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
428	453	435		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME
1				

SubTotal \$	821.25
tax % 6.300	51.74
total \$	872.99
order \$	872.99
ADDITIONAL CHARGE 1	
ADDITIONAL CHARGE 2	
GRAND TOTAL	

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