

FEB 24 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31714
Name: Novy Oil & Gas, Inc.
Address: 125 N. Market #1230
City/State/Zip: Wichita, Kansas 67202
Purchaser: NCRA
Operator Contact Person: Michael Novy
Phone: (316) 265-4651
Contractor: Name: Royal Drilling
License: 33905
Wellsite Geologist: Douglas Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: 02/16/2010 Original Total Depth: 3839
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/18/2010</u>	<u>01/26/2010</u>	<u>02/16/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23823-00-00
County: Rooks
W2 SW NE Sec. 34 Twp. 9 S. R. 20 East West
1980 feet from S / (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Coddington Well #: 11
Field Name: Marcotte

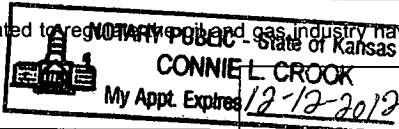
Producing Formation: Arbuckle
Elevation: Ground: 2278 Kelly Bushing: 2283
Total Depth: 3839 Plug Back Total Depth: 3839
Amount of Surface Pipe Set and Cemented at 271 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1855 Feet
If Alternate II completion, cement circulated from 3833
feet depth to surf w/ 650 sx cmt.

Drilling Fluid Management Plan Air II No 3-23-10
(Data must be collected from the Reserve Pit)
Chloride content 41000 ppm Fluid volume 1000 bbls
Dewatering method used let dry and backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 2/23/2010
Subscribed and sworn to before me this 23rd day of February, 2010
Notary Public: Connie L. Crook
Date Commission Expires: 12-12-2012



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Novy Oil & Gas, Inc. Lease Name: Coddington Well #: 11
 Sec. 34 Twp. 9 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, comp neutron, comp den, micro log, gr, cal, & bond log.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Coral</td> <td>1766</td> <td>-979</td> </tr> <tr> <td>Heebner</td> <td>3278</td> <td>-1202</td> </tr> <tr> <td>Toronto</td> <td>3498</td> <td>-1217</td> </tr> <tr> <td>Lancing</td> <td>3538</td> <td>-1255</td> </tr> <tr> <td>Arbuckle</td> <td>3831</td> <td>-1548</td> </tr> </table>	Name	Top	Datum	Stone Coral	1766	-979	Heebner	3278	-1202	Toronto	3498	-1217	Lancing	3538	-1255	Arbuckle	3831	-1548
Name	Top	Datum																	
Stone Coral	1766	-979																	
Heebner	3278	-1202																	
Toronto	3498	-1217																	
Lancing	3538	-1255																	
Arbuckle	3831	-1548																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surfacr	12 1/4	8 5/8	23#	271	60/40 poz	165	3% cc 2%gel
Production	7 7/8	5 1/2	15.5	3831	50/50 poz	650	5# gil, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	3832 - 3839 RECEIVED KANSAS CORPORATION COMMISSION	250 gal 15% MCA	3832
	FEB 24 2010		
	CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	3795			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
02/19/2010			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	50		600			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., LLC. 041319

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-26-10</u>	SEC. <u>34</u>	TWP. <u>9</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>2:00pm</u>
<u>Coddington</u> LEASE	WELL # <u>11</u>		LOCATION <u>Zurich w to RD5</u>		COUNTY <u>ROOKS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/45 WINTO</u>				

CONTRACTOR Royal Drilling #1

TYPE OF JOB DV Job

HOLE SIZE 7 7/8 T.D. 3837

CASING SIZE 5 1/2 15.50 DEPTH 3831

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV Tool #48 DEPTH 1855.89

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 17.41

CEMENT LEFT IN CSG. 17.41

PERFS. _____

DISPLACEMENT B=90 3/4 T=44 1/4 BL

OWNER _____

CEMENT

AMOUNT ORDERED 200 50/50 5# Gilsonite
1000 gal WFR-2 290 Gal 14# FLO
450 50/50 60% Gel 14# FLO

COMMON	<u>3.25</u>	@	<u>13.50</u>	<u>4387.50</u>
POZMIX	<u>3.25</u>	@	<u>7.55</u>	<u>2453.75</u>
GEL	<u>25</u>	@	<u>20.25</u>	<u>506.25</u>
CHLORIDE		@		
ASC		@		
<u>Gilsonite</u>	<u>1000#</u>	@	<u>1.85</u>	<u>850.00</u>
<u>WFR-2</u>	<u>1000 Gal</u>	@	<u>1.10</u>	<u>1100.00</u>
<u>Flo Seal</u>	<u>162</u>	@	<u>2.45</u>	<u>396.90</u>
		@		
		@		
		@		
		@		
HANDLING	<u>650</u>	@	<u>2.25</u>	<u>1462.50</u>
MILEAGE	<u>110.56/mile</u>			<u>1137.50</u>
TOTAL				<u>12294.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

417 HELPER MATT

BULK TRUCK _____

378 DRIVER Ron

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

5 1/2 Casing set @ 3831 TUSC set @ 3813.59
Est. Circulation Packer shoe opened @ 2000 psi
Pump 1000 gal WFR-2 followed by 1000 gal spacer Cement
bottom with 200SK. Clear lines & Displace Plug.
Plug landed @ 1500 psi. Held. Release @ 200 psi. Dry.
Top: Rathole 30SK - Mousehole 15SK - Mix 40SK
+ Cement Circulation. Plug landed @
1500 psi. Held. Release pressure Dry

Thanks!

CHARGE TO: Navy Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>35</u>	@	<u>7.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>2202.00</u>			

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
<u>Packer shoe</u>	@		<u>931.00</u>
<u>DV Tool</u>	@		<u>2832.00</u>
<u>4 BASKETS</u>	@	<u>161.00</u>	<u>644.00</u>
<u>9 Centralizers</u>	@	<u>35.00</u>	<u>315.00</u>
	@		
TOTAL <u>4722.00</u>			

To Allied Cementing Co., LLC:

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Firk Glean

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2010
CONSERVATION DIVISION
WICHITA, KS

CEMENTING CO., LLC. 041311

31
 RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>1-19-10</u>	SEC. <u>34</u>	TWP. <u>9</u>	RANGE <u>20</u>	CALLED OUT	ON-LOCATION	JOB START <u>8:15am</u>	JOB FINISH <u>8:45</u>
LEASE <u>Coddington</u>	WELL # <u>11</u>		LOCATION <u>Palo 1E on Redline & 18 Hwy</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>18.5 W. NTO</u>				

CONTRACTOR Royal Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 271

CASING SIZE 8 5/8 23# DEPTH 271

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 5'

PERFS. _____

DISPLACEMENT 163L

OWNER _____

CEMENT

AMOUNT ORDERED 165 60/10 30/60
20/60

EQUIPMENT

PUMP TRUCK CEMENTER Craig

417 HELPER MATT

BULK TRUCK

410 DRIVER Ken

BULK TRUCK

_____ DRIVER _____

COMMON	<u>99</u>	@ <u>13.50</u>	<u>1336.50</u>
POZMIX	<u>66</u>	@ <u>7.55</u>	<u>498.30</u>
GEL	<u>3</u>	@ <u>20.00</u>	<u>60.00</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>16.5</u>	@ <u>2.25</u>	<u>371.25</u>
MILEAGE	<u>10/54</u>		<u>300.00</u>
TOTAL			<u>2824.30</u>

REMARKS:

8 5/8 casing on bottom. EZ Circulation.
Mix 165K + Displace Plug.

Cement Circulated!

THANKS!

CHARGE TO: New Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 35 @ 7.00 245.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1236.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC:
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Robert Stevenson

SIGNATURE Robert Stevenson

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 17 2010

CONSERVATION DIVISION
 WICHITA, KS

CEMENTING CO., LLC. 041311

31
 Russell, KANSAS 67665

SERVICE POINT
Russell

DATE <u>1-19-10</u>	SEC. <u>34</u>	TWP. <u>9</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>8:15am</u>	JOB FINISH <u>8:45</u>
LEASE <u>Coddington</u>	WELL # <u>11</u>		LOCATION <u>Palco 1E on Redline + 18 Hwy</u>		COUNTY <u>Rocks</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>185 W. 110</u>				

CONTRACTOR Royal Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 271

CASING SIZE 8 5/8 23# DEPTH 271

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 5'

PERFS. _____

DISPLACEMENT 163L

OWNER _____

CEMENT AMOUNT ORDERED 165 60/10 30/10 29/10

EQUIPMENT

PUMP TRUCK CEMENTER Craig

417 HELPER MATT

BULK TRUCK

410 DRIVER Ken

BULK TRUCK

_____ DRIVER _____

COMMON	<u>99</u>	@ <u>13.50</u>	<u>1336.50</u>
POZMIX	<u>66</u>	@ <u>7.55</u>	<u>498.30</u>
GEL	<u>3</u>	@ <u>20.00</u>	<u>60.00</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>165</u>	@ <u>2.25</u>	<u>371.25</u>
MILEAGE	<u>1454</u>		<u>300.00</u>
TOTAL			<u>2824.30</u>

REMARKS:

8 5/8 casing on bottom. EZ + Circulation.

Mix 165SK + Displace plug.

Cement Circulated!

THANKS!

CHARGE TO: New Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>99.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>7.00</u>	<u>245.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1236.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC:

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Robert Stevenson

SIGNATURE Robert Stevenson

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATE COMMISSION
 MAR 17 2010
 CONSERVATION DIVISION
 WICHITA, KS