

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7030
Name: John Roy Evans Oil Company, LLC
Address 1: P.O. Box 385
Address 2: _____
City: Clafin State: KS Zip: 67525 + 0385
Contact Person: Gary Kirmer
Phone: (620) 793-2026
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc
Wellsite Geologist: Jim Musgrove
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
1-14-2010 1-20-2010 2-3-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25379-00-00
Spot Description: _____
E2 SE NW SE Sec. 32 Twp. 17 S. R. 12 East West
1650 Feet from North / South Line of Section
1350 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Bieberle Well #: 7
Field Name: Redwing
Producing Formation: Arbuckle
Elevation: Ground: 1818 Kelly Bushing: 1825
Total Depth: 3361' RTD Plug Back Total Depth: LTD 3356'
Amount of Surface Pipe Set and Cemented at: 720 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 56,000 ppm Fluid volume: 400 bbls
Dewatering method used: hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Brackeen Line Cleaning
Lease Name: Praeger SWD License No.: 9952
Quarter NE Sec. 27 Twp. 17 S. R. 11 East West
County: Barton Docket No.: D-20-704

ALT-Dlg^{sx gmt.} 3/16/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supt. Date: 3-1-2010
Subscribed and sworn to before me this 10th day of March,
20 10.
Notary Public: [Signature] **PATRICIA MOSTRUBE**
Notary Public - State of Kansas
Date Commission Expires: _____ My Appt. Expires 07-30-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

RECEIVED
MAR 11 2010

KCC WICHITA

Operator Name: John Roy Evans Oil Company, LLC Lease Name: Bieberle Well #: 7
 Sec. 32 Twp. 17 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log; Dual Compensated Porosity Log; Micro resistivity Log; Borehole Compensated Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>709</td> <td>+1116</td> </tr> <tr> <td>Topeka</td> <td>2695</td> <td>-870</td> </tr> <tr> <td>Heebner</td> <td>2981</td> <td>-1156</td> </tr> <tr> <td>Toronto</td> <td>3000</td> <td>-1175</td> </tr> <tr> <td>Brown Lime</td> <td>3079</td> <td>-1254</td> </tr> <tr> <td>Lansing</td> <td>3095</td> <td>-1270</td> </tr> <tr> <td>Arbuckle</td> <td>3348</td> <td>-1523</td> </tr> </table>	Name	Top	Datum	Anhydrite	709	+1116	Topeka	2695	-870	Heebner	2981	-1156	Toronto	3000	-1175	Brown Lime	3079	-1254	Lansing	3095	-1270	Arbuckle	3348	-1523
Name	Top	Datum																							
Anhydrite	709	+1116																							
Topeka	2695	-870																							
Heebner	2981	-1156																							
Toronto	3000	-1175																							
Brown Lime	3079	-1254																							
Lansing	3095	-1270																							
Arbuckle	3348	-1523																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	720	common	300	2% gel, 3% CC
Production	7 7/8	5 1/2	14	3348	common	150	10% salt, 50# KOL Seal
							5# Gilsomite per sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3348</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>2-8-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3348 to 3356</u> Natural; No Acid Used
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RECEIVED

John Roy Evans Oil Company, LLC
Bieberle #7 (API-15-009-25379-00-00)

DST #1: 3086 – 3175

30-30-30-45

Recoverd 50' Mud

ISIP 273 psi

FSIP 251 psi

IFP 68-93 psi

FFP 85-91 psi

HSH 1593-1587 psi

DST #2: 3223-3325

30-30-45-45

Recoverd 150' GIP

25' slightly oil cut mud (10% oil, 90% mud)

25' very slightly oil cut watery mud (8% oil, 80% mud, 12% water)

ISIP 840 psi

FSIP 829 psi

IFP 75-84 psi

FFP 82-95 psi

HSH 1682-1630 psi

DST #3: 3331-3354

30-30-30-30

Recovered 10' very slightly oil cut mud

ISIP 826 psi

FSIP 736 psi

IFP 33-34 psi

FFP 35-36 psi

HSH 1686-1641 psi

DST #4: 3331-3361

30-30-30-30

Recovered 100' GIP

285' clean gassy oil

420' muddy gassy oil

ISIP 1089 psi

FSIP 1051 psi

IFP 59-192 psi

FFP 212-312 psi

HSH 1695-1630 psi

RECEIVED

MAR 11 2010

KCC WICHITA

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
1/21/2010	2243

Bill To
JOHN ROY EVANS OIL CO LLC P.O. BOX 385 CLAFLIN KS 67525

COPY

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
200	common	10.50	2,100.00T
20	Salt	12.50	250.00T
50	Celloscal	2.00	100.00T
500	Mudclear	1.00	500.00T
1,000	KOL SEAL	0.75	750.00T
220	handling	2.00	440.00
1	MILEAGE CHARGE	400.00	400.00
1	5 1/2 BASKET	175.00	175.00T
5	5 1/2 turbo centralizers	60.00	300.00T
1	5 1/2" latch down plug	390.00	390.00T
1	TRI-PLEX SHOE	1,500.00	1,500.00T
1	PRODUCTION STRING	750.00	750.00
19	pump truck mileage charge	7.00	133.00
1,213	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,213.00T
345	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-345.00
	LEASE: BIEBERLE WELL #7		
	Barton county Sales Tax	6.30%	305.68

RECEIVED
 MAR 11 2010
 KCC WICHITA

Thank you for your business. Dave	Total	\$6,535.68
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ck# 5884
 1-22-10

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3615

Date	1-20-10	Sec.	32	Twp.	17	Range	12	County	Barton	State	Ks	On Location		Finish	11:15 P.M.
Lease	Bieberle	Well No.	#7	Location		Rowans Ks									
Contractor	KRAL DZlg #2	Owner		1/2 N W into											
Type Job	5 1/2 L.S.	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	7 7/8	T.D.	3351	Charge To John Roy Evans Oil Co											
Csg.	5 1/2	Depth	3348	Street											
Tbg. Size		Depth		City											
Tool		Depth		State											
Cement Left in Csg.		Shoe Joint	14.82	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line		Displace	81.4 Bls	CEMENT 10% Salt 1/4" CF.											
EQUIPMENT				Amount Ordered 200's Common 5 1/2 x 6 Lson 1 to											
Pumptrk	5	No.	Cementor	Common 200											
			Helper	Poz. Mix											
Bulktrk	8	No.	Driver	Gel.											
			Driver	Calcium											
Bulktrk	R	No.	Driver	Selenite 1000#											
			Driver	Salt 20's											
JOB SERVICES & REMARKS				Flowseal 30#											
Remarks:				500 gal MJO CLEAR 48											
Ran C1 #1's 5 1/2 14"				Handling 220											
TET PLEX PKR SHOE & LD 1st = 14.82				Mileage 0.8 per sec per mile											
BKT 1st cell #2-3. 5-7				5 1/2 FLOAT EQUIPMENT											
BREAK CELL & SET PKR CDR				Guide Shoe											
Rung 3 Bbls H2O 12 Bbls MP48 3 Bbls H2O				Centralizer 5											
Plug R-M Holes 50's				Baskets 1											
150's down csg 15 1/2 gal 1.36 ft ³				AFU/inserts											
SHUT DOWN RELEASE LD PLUG				1 LD Plug & Baffle											
CLEAR P&L LINES				1 Teeplex PKR SHOE											
STAKE DLSD				RECEIVED											
LIFT OUT 61 Bbls out				MAR 11 2010											
Plug down 1500#				KCC WICHITA											
RELEASE & HELD				Pumptrk Charge Longstems											
81.4 Bbls total disp				Mileage 19											
Good luck thru JOB				Tax											
				Discount											
				Total Charge											
Thanks Tbos Rock & Rocky Signature Jay K				PLEASE CALL KRAL											

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
1/18/2010	2230

Bill To
JOHN ROY EVANS OIL CO LLC P.O. BOX 385 CLAFLIN KS 67525

COPY

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
300	common	10.50	3,150.00T
6	GEL	17.00	102.00T
11	Calcium	42.00	462.00T
317	handling	2.00	634.00
1	MILEAGE CHARGE	450.00	450.00
1	8 5/8 wooden plug	69.00	69.00T
1	8 5/8 baffle plate	105.00	105.00T
1	surface pipe 500-1500ft	650.00	650.00
19	pump truck milcage charge	7.00	133.00
778	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-778.00T
373	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-373.00
	LEASE: BIEBERLE WELL #7 Barton county Sales Tax	6.30%	195.93

RECEIVED
 MAR 1 1 2010
 KCC WICHITA

Thank you for your business. Dave	Total	\$4,799.93
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cut 5884
 1-22-10

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3289

Date	1-15-10	Sec.	32	Twp.	17	Range	12	County	Barton	State	Ks	On Location		Finish	5:30 AM
Lease	BIEBERLE		Well No.	#7		Location									
Contractor										Owner					
Type Job										To Quality Oilwell Cementing, Inc.					
Hole Size										You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Csg.										Charge To					
Tbg. Size										Street					
Drill Pipe										City State					
Tool										The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.										CEMENT					
Press Max.										Amount Ordered					
Meas Line										Common					
Perf.										Poz. Mix					
EQUIPMENT										Gel.					
Pumptrk										Calcium					
Bulktrk										Mills					
Bulktrk										Salt					
JOB SERVICES & REMARKS										Flowseal					
Pumptrk Charge										Handling					
Mileage										Mileage					
Footage										Pump Truck Charge					
Total										FLOAT EQUIPMENT					
Remarks:										Guide Shoe					
Run 17 #1's 8 5/8 23"										Centralizer					
Max Pump 300x Common										Baskets					
2% GEL 3% CL										AEL parts					
15# GAL 1.36 ft ³										BAFFLE PLATE					
SHUT DOWN RELEASE 8 5/8 WOODEN PLUG										WOODEN PLUG					
DISP 43.7 Bbls total										RECEIVED					
CIRCL CNT TO SURFACE										HEAD MANIFOLD (P)					
PLUG DOWN 800'										Rotating Head					
CLOSE VALVE ON CSG										SQUEEZ MAINFOLD					
THANKS TOM JOE RECK										KCC WICHITA					
Signature										Tax					
										Discount					
										Total Charge					

COPY

PLEASE
CALL
AGAIN

RECEIVED
MAR 11 2010

195.93
(1151.00)
4799.93