

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33269  
 Name: Central Operating, Inc  
 Address 1: 1600 Broadway Suite 1050  
 Address 2: \_\_\_\_\_  
 City: Denver State: CO Zip: 80202 + \_\_\_\_\_  
 Contact Person: P.A. Brew  
 Phone: ( 303 ) 894-9576  
 CONTRACTOR: License # 30606  
 Name: Murfin  
 Wellsite Geologist: Ed Glassman  
 Purchaser: NCRA  
 Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  

<u>11/7/2009</u>	<u>11/14/2009</u>	<u>11/24/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21815-00-00  
 Spot Description: \_\_\_\_\_  
SE SW NE SW Sec. 4 Twp. 15 S. R. 26  East  West  
1456 Feet from  North /  South Line of Section  
1675 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Gove  
 Lease Name: Kuntz Well #: 1  
 Field Name: Wildcat  
 Producing Formation: LKC/Mississippian  
 Elevation: Ground: 2351 Kelly Bushing: 2356  
 Total Depth: 4302 Plug Back Total Depth: 4259  
 Amount of Surface Pipe Set and Cemented at: 218 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 1778 Feet  
 If Alternate II completion, cement circulated from: 1778  
 feet depth to: surface w/ 425 ATZ-Dlg - 3/16/10 <sup>sx cmt</sup>  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: P.A. Brew  
 Title: President Date: March 11/2010  
 Subscribed and sworn to before me this 11<sup>th</sup> day of March,  
 20 10  
 Notary Public: [Signature]  
 Date Commission Expires: May 28, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: 3/16/10 - Dlg  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 KANSAS CORPORATION COMMISSION

MAR 15 2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Central Operating, Inc Lease Name: Kuntz Well #: 1  
 Sec. 4 Twp. 15 S. R. 26  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Density - Neutron Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1802</td> <td>554</td> </tr> <tr> <td>Base Anhydrite</td> <td>1841</td> <td>515</td> </tr> <tr> <td>Heebner</td> <td>3608</td> <td>-1252</td> </tr> <tr> <td>LKC</td> <td>3647</td> <td>-1291</td> </tr> <tr> <td>BKC</td> <td>3941</td> <td>-1585</td> </tr> <tr> <td>Marmaton</td> <td>3957</td> <td>-1661</td> </tr> <tr> <td>Pawnee</td> <td>4083</td> <td>-1727</td> </tr> </table>	Name	Top	Datum	Anhydrite	1802	554	Base Anhydrite	1841	515	Heebner	3608	-1252	LKC	3647	-1291	BKC	3941	-1585	Marmaton	3957	-1661	Pawnee	4083	-1727
Name	Top	Datum																							
Anhydrite	1802	554																							
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Pawnee	4083	-1727																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	218	Common	160	3%cc,2%gel
Production	7 7/8	5 1/2	15.5#	4287	ASC	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1778-700	Lite	350	88# of Flo-seal, 500# Hulls would not circulate
	700-surface	60/40 Lite	100	25# Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	4227-4232	all zones communicated, treated all zones together with		
4	4240-4243	750 gal, 15% MCA, retreated w/1250gal, 15% NEA		
4	4245-4249			

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4229</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>January 16, 2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>10</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL:  <div style="text-align: center; border: 1px solid black; padding: 5px;">                     RECEIVED                      KANSAS CORPORATION COMMISSION                 </div>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 15 2010

CONSERVATION DIVISION  
WICHITA, KS

Name	Top	Datum
Ft Scott	4145	-1789
Cherokee Shale	4170	-1814
Mississippian	4224	-1868

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 15 2010

CONSERVATION DIVISION  
WICHITA, KS

**CENTRAL OPERATING, INC.**

1600 Broadway, Suite 1050  
Denver, Colorado 80202

P. A. Brew  
J. R. Gohl

Ofc: 303-894-9576  
Fax: 303-894-0898

March 12, 2010

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

**Re: Kuntz #1  
Gove County, KS**

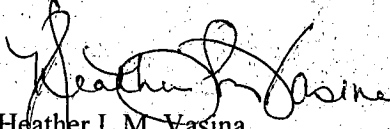
To Whom It May Concern:

Enclosed please find the ACO-1 for the captioned well, including logs, geologist well report and cement tickets. We request that this information be held confidential for the period of twelve months.

Thank you and if you should have any questions, please do not hesitate to contact us.

Sincerely,

**CENTRAL OPERATING, INC.**



Heather L.M. Vasina  
Office Manager

hlmv

Enc.

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 15 2010

# ALLIED CEMENTING CO., LLC. 044349

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley Ks

DATE <u>11/30/09</u>	SEC. <u>4</u>	TWP. <u>15</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>9:30 Am</u>	JOB START <u>12:30p</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Kw 22</u>		WELL # <u>#1</u>	LOCATION <u>Quarter 20 S 1E 1/2 W</u>			COUNTY <u>Cove</u>	STATE <u>K1</u>
OLD OR NEW (Circle one) <u>NEW</u>			E into				

CONTRACTOR H2 Plains

TYPE OF JOB Circulate Cement to surface & Squeeze

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 3/8 DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Packer DEPTH 578'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. 200

DISPLACEMENT \_\_\_\_\_

OWNER Game

CEMENT

AMOUNT ORDERED 170 SKs Lite 1/4 lb Flo Seal, 75 SKs Com 370 cc

COMMON <u>75</u>	@ <u>15.45</u>	<u>1158.75</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>3</u>	@ <u>58.20</u>	<u>174.60</u>
ASC _____	@ _____	_____
_____	@ _____	_____
<u>100 SKs 60/40 Lite</u>	@ <u>14.05</u>	<u>1405.00</u>
_____	@ _____	_____
<u>Flo Seal 25 lb</u>	@ <u>2.50</u>	<u>62.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>255 SKs</u>	@ <u>2.40</u>	<u>612.00</u>
MILEAGE <u>10.94 mile</u>		<u>969.00</u>
		<b>TOTAL <u>4381.85</u></b>

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Alan</u>
# <u>422</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>393</u>	DRIVER <u>Darren</u>
BULK TRUCK	
# _____	DRIVER _____

**REMARKS:**

Pressure B Side to 500 PSI & shut in. Take Rate - Est. Blow, Mix 100 SKs Lite 1/4 lb Flo Seal Tail w/ 75 SKs Com 370 cc. Wash truck & Lines. Displace BBL to PSI Squeeze.

Thank you  
Alan, Wayne, Darren

CHARGE TO Central Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1185.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>38</u>	@ <u>7.00</u> <u>266.00</u>
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
<b>TOTAL <u>1451.00</u></b>	

**PLUG & FLOAT EQUIPMENT**

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
<b>TOTAL _____</b>		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 15 2010  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 044401

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: On trucks

DATE 11-7-09	SEC. 4	TWP. 15S	RANGE 26W	CALLED OUT	ON LOCATION 9:00pm	JOB START 9:00am	JOB FINISH 10:00pm
LEASE Kuntz	WELL# #1	LOCATION Quarter 20s. Rd F 1E 12W-18E 51N			COUNTY Gove	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Morgan #16  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 218'  
 CASING SIZE 8 5/8 DEPTH 217'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12.8 bbl

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 160 sacks com  
370 cc 290 gel

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzy  
 # 431 HELPER Kelly  
 BULK TRUCK  
 # 377 DRIVER Darwin  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>160</u>	@	<u>13.65</u>	<u>2184.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.45</u>	<u>61.35</u>
CHLORIDE	<u>6</u>	@	<u>57.12</u>	<u>342.72</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>169</u>	@	<u>2.10</u>	<u>354.90</u>
MILEAGE	<u>110.45</u>			<u>642.20</u>
TOTAL				<u>3585.20</u>

**REMARKS:**

cement did circulate

Job complete @ 10:00pm

Thanks Fuzzy & crew

**SERVICE**

DEPTH OF JOB	<u>217'</u>		<u>00</u>	
PUMP TRUCK CHARGE	<u>999</u>		<u>1498.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>38</u>	@	<u>7.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1265.00</u>

CHARGE TO: Central Operations  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
TOTAL			_____

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME AFD  
 SIGNATURE [Signature]

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 15 2010  
 CONSERVATION DIVISION  
 WICHITA, KS



# ALLIED CEMENTING CO., LLC. 044266

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>11-24-09</u>	SEC. <u>4</u>	TWP. <u>15S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>10:15 AM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>KUNTZ</u>	WELL # <u>1</u>	LOCATION <u>QUINTER 205-1E-1/2N-1/2E-S</u>			COUNTY <u>GOVE</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)				INTO			

CONTRACTOR PLAEN'S

TYPE OF JOB PORT COLLAR

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE 2-7/8" DEPTH 1773'

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL PORT COLLAR DEPTH 1773'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER SAME

CEMENT

AMOUNT ORDERED 350 SKS LITE 1/4" FLO-SEAL

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>LITE 350 SKS</u>	@ <u>14.05</u>	<u>4917.50</u>
<u>FLO-SEAL 88#</u>	@ <u>2.50</u>	<u>220.00</u>
<u>HULLS 500# 10SK</u>	@ <u>31.85</u>	<u>3185.00</u>
HANDLING <u>374</u>	@ <u>2.40</u>	<u>897.60</u>
MILEAGE <u>109 PER SK / MILE</u>		<u>1421.00</u>
TOTAL		<u>7774.00</u>

**EQUIPMENT**

PUMP TRUCK # <u>431</u>	CEMENTER <u>TERRY</u>
	HELPER <u>KELLY</u>
BULK TRUCK # <u>396</u>	DRIVER <u>DARRIN</u>
BULK TRUCK # _____	DRIVER _____

**REMARKS:**

PRESSURE SYSTEM TO 1000 PSI. OPEN PORT COLLAR. MIX 160 SKS LITE 1/4" FLO-SEAL WITH 150# HULLS. SHUT DOWN WAIT 20 MIN. MIX 100 SKS CEMENT WITH 150# HULLS SHUT DOWN FOR 20 MIN. MIX 90 SKS CEMENT WITH 200# HULLS + 4-SPACE 6 1/4 ABL. CLOSE PORT COLLAR. PRESSURE SYSTEM TO 1000 PSI. RUN SJTS + REVERSE CUT. CEMENT DIDN'T CIRCULATE. THANK YOU.

**SERVICE**

DEPTH OF JOB _____	<u>1773</u>	
PUMP TRUCK CHARGE _____		<u>1185.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE _____	<u>38 mi</u>	@ <u>7.00</u> <u>266.00</u>
MANIFOLD _____	@ _____	_____
TOTAL		<u>1451.00</u>

CHARGE TO: CENTRAL OPERATING, INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		_____

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME E. Plummer

SIGNATURE \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 15 2010

CONSERVATION DIVISION  
WICHITA, KS