

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/11/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214 **KCC**
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: WW Drilling
License: 33575
Wellsite Geologist: Brad Rine

MAR 11 2010
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RECEIVED
KANSAS CORPORATION COMMISSION
MAR 12 2010
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1-4-10 _____ 1-15-10 _____ 2-8-10 _____
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 15-171-20746 -0000
County: Scott
E2 W2 SW Sec. 36 Twp. 18 S. R. 34 East West
1340 feet from S N (circle one) Line of Section
1040 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HRC Feed Yards, Inc. Well #: 1-36
Field Name: Wildcat
Producing Formation: Lansing H & Marmaton
Elevation: Ground: 3071' Kelly Bushing: 3076'
Total Depth: 4950' Plug Back Total Depth: 4500'
Amount of Surface Pipe Set and Cemented at 347 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2317 Feet
If Alternate II completion, cement circulated from surface
feet depth to 2317' w/ 375 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,400 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 3-3-10
Subscribed and sworn to before me this 3rd day of March,
20 10.

Notary Public: Kathy L. Ford
Date Commission Expires: 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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