

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/12/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34322
Name: Strat Land Exploration Co
Address 1: 15 E 5th St, #2020
Address 2: _____
City: Tulsa State: OK Zip: 74103 + _____
Contact Person: Dolores 'Dee' Jansen
Phone: (918) 584-3844 x20
CONTRACTOR: License # 34000
Name: Kenai
Wellsite Geologist: Jim Bohanan, Tulsa, OK
Purchaser: Plains Mktg L P

Designate Type of Completion:
____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
____ Gas _____ ENHR _____ SIGW
____ CM (Coal Bed Methane) _____ Temp. Abd.
____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Hartman Oil Co
Well Name: Calhoon
Original Comp. Date: 6-5-00 Original Total Depth: 5676
 Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled _____ Docket No.: _____
____ Dual Completion _____ Docket No.: _____
____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/26/2009 12/29/2009 1/28/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21024-00-01
Spot Description: _____
SE NW NE NE Sec. 11 Twp. 33 S. R. 29 East West
626 Feet from North / South Line of Section
984 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Meade
Lease Name: Calhoon Well #: 1-11
Field Name: NW Borchers
Producing Formation: Cherokee
Elevation: Ground: 2543' Kelly Bushing: 2553'
Total Depth: 5800 Plug Back Total Depth: 5737
Amount of Surface Pipe Set and Cemented at: 1522 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2900 ppm Fluid volume: 700 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: NA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice-President, Operations/Prod Date: 3/12/2010
Subscribed and sworn to before me this 12 day of March,
20 10.
Notary Public: [Signature]
Date Commission Expires: July 15, 2019
Tulsa County
01011217 Exp. 7-15-13

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
RECEIVED
KANSAS CORPORATION COMMISSION
____ Wireline Log Received
____ Geologist Report Received MAR 15 2010
____ UIC Distribution
CONSERVATION DIVISION
WICHITA, KS