

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/9/12

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31783

Name: Mid-Continent Energy Operating Company

Address 1: 100 W. 5th Street, Suite 450

Address 2: _____

City: Tulsa State: OK Zip: 74103 + 4254

Contact Person: G. M. Canaday

Phone: (918) 587-6363

CONTRACTOR: License # 5822

Name: Val Energy, Inc.

Wellsite Geologist: Mike Kidwell

Purchaser: NCRA

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
- Oil _____ SWD _____ SLOW
- _____ Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- _____ Dry _____ Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

11/19/2010 11/29/2010 01/24/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-22207-0000

Spot Description: _____

NE NW NE NW Sec. 06 Twp. 19 S. R. 28 East West

180 Feet from North / South Line of Section

1865 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: Hineman Unit Well #: 1-6

Field Name: Wildcat

Producing Formation: Lansing - Kansas City

Elevation: Ground: 2757' Kelly Bushing: 2762'

Total Depth: 4675' Plug Back Total Depth: 4629'

Amount of Surface Pipe Set and Cemented at: 306 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2205' Feet

If Alternate II completion, cement circulated from: 2205'

feet depth to: surface w/ 200

AF 2-DLG 3/16/12

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2300 ppm Fluid volume: 100 bbls

Dewatering method used: Allow to dry

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

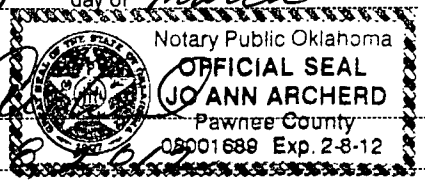
Title: President Date: 03/09/2010

Subscribed and sworn to before me this 9th day of March

20 10

Notary Public: _____

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes No Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

MAR 11 2010

KCC WICHITA