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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

3/14/12

CONSERVATION DIVISION WELL COMPLETION FORM WICHITA, MELL HISTORY - DESCRIPTION OF WELL & LEASE

DERATOR: License #	API No. 15 - 057-20,653-0000
Name: S & W Oil & Gas LLC.	Spot Description: n/2 ne nw sw
Address 1: _ 3540 W. Douglas, #3	n/2 _ne _nw _sw _Sec. 24 _Twp. 29 _S. R. 25 _ East \(\overline{\text{V}} \) West
Address 2:	
City: Wichita State: ks. Zip: 67203 +	941 Feet from East / West Line of Section
Contact Person: R. D. Wood	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 312-5375	□NE □NW □SE ☑SW
NOO.	County: Ford
Name: Murfin Drilling Co. MAR 1 4 Z010	Lease Name: Double H Farms Well #: 24-1
Wellsite Geologist: Mike Engelbrecht CONFIDENTI	Field Name: wildcat
Purchaser: NCRA	Producing Formation: miss
Designate Type of Completion:	Elevation: Ground: 2613 Kelly Bushing: 2626
✓ New Well Re-Entry Workover	Total Depth: 5471 Plug Back Total Depth:
✓ 0il SWD SIOW	Amount of Surface Pipe Set and Cemented at: 780 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: DC 2 1505' 225 SXS. Feet
Dry Other(Core. WSW. Expl., Calhodic, etc.)	If Alternate II completion, cement circulated from:
(feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	Chloride content: ppm Fluid volume: bbls
Original Comp. Date: Original Total Depth: Conv. to SWD	Dewatering method used: haul off & evaporate
Plug Back: Plug Back Total Depth	
Commingled	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
11-21-09 11-30-09	QuarterSecTwpS. R East West
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	
Signature: White Consultation WALK-in	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	, If Denied, Yes Date:
20 <u>16</u> .	Wireline Log Received
Notary Public: Karen Burger KAREN D.	V Geologist Report Received
Date Commission Expires: 6/04/2011 STATE OF	UIC Distribution
My Appl. Exp.	G(M) 2011