

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/18/10

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P. O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: NCRA
Operator Contact Person: John Niernberger
Phone: (316) 691-9500
Contractor: Name: _____
License: _____

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FEB 18 2008

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Ritchie Exploration, Inc.

Well Name: Trexler #3 SWD
Original Comp. Date: 01/15/1988 Original Total Depth: 1760'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
 Other (SWD or Enhr.?) ____ Docket No. D-25,274

01/24/2008	01/24/2008	01/31/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22214-0091 0 Z
County: Graham

____ SE ____ NW ____ SE Sec. 1 Twp. 7 S. R. 21 East West
1650 1720 feet from (S) / N (circle one) Line of Section
1650 1760 feet from (E) / W (circle one) Line of Section
PS-KCC-DIG
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: Trexler Well #: 3 SWD
Field Name: Northwest

Producing Formation: Cedar Hills
Elevation: Ground: 2131' Kelly Bushing: 2136'
Total Depth: 1760' Plug Back Total Depth: 1460'
Amount of Surface Pipe Set and Cemented at 249' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

WD-NS-3116/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

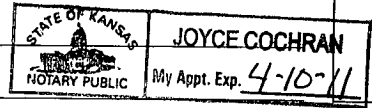
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Manager Date: 02/15/2008

Subscribed and sworn to before me this 18 day of Feb.
2008.

Notary Public: Joyce Cochran
Date Commission Expires: 4-10-11



KCC Office Use ONLY
 Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: KANSAS CORPORATION COMMISSION
 Wireline Log Received **FEB 19 2008**
 Geologist Report Received **CONSERVATION DIVISION**
 UIC Distribution **WICHITA, KS**

Operator Name: Ritchie Exploration, Inc. Lease Name: Trexler Well #: 3 SWD
 Sec. 1 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Correlation Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Document) <div style="text-align: center;"> CONFIDENTIAL FEB 18 2008 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"		249'		185	
Production	7.875"	4.50"	10.5#	1760'	50/50 poz	485	6% gel, 10 sx salt flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	1430' - 1450' (Cedar Hills) (12/87)	250 gals 28% (11/90), 250 gals 25% FE & 5% MAS (05/92)	
		500 gals 15% double FE (03/02) 1000 gals 15% double FE (12/02)	
		500 gals 15% double FE (12/04), 500 gals 15% double FE (02/06)	
1	1413'-1429', 1360'-1376' & 1334'-1346' (Cedar Hills) (01/08)		

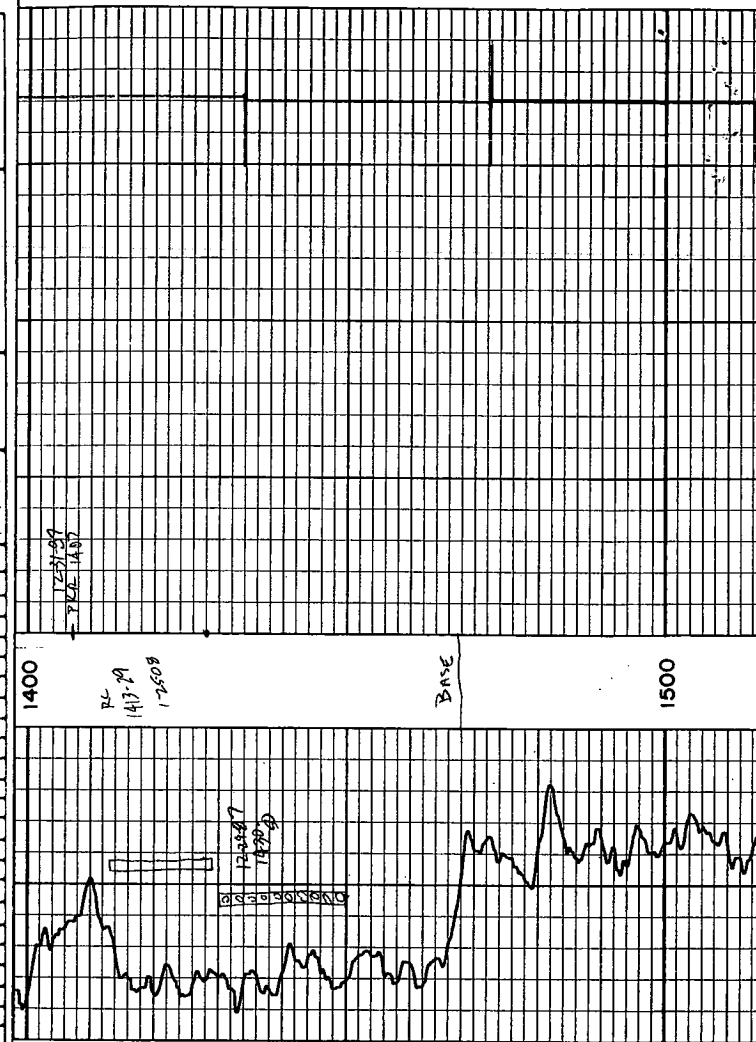
TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1313'</u>	Packer At <u>1313'</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION FEB 19 2008
Date of First, Resumerd Production, SWD or Enhr. <u>01/30/2008</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

GREAT GUNS*Correlation Log*

FILING NO.	COMPANY <u>Ritchie Exploration, Inc</u>						
	WELL <u>Trexler # 3</u>						
	FIELD _____						
	COUNTY <u>Graham</u>			STATE <u>Kansas</u>			
Location:			Other Services:				
Sec. <u>1</u> Twp. <u>7 S</u> Rge. <u>21 W</u>							
Permanent Datum <u>Ground Level</u>			Elev. <u>N.A.</u>				
Log Measured From <u>Kelly Bushing, 5</u> Ft. Above Perm. Datum			D.F. _____				
Drilling Measured From <u>Kelly Bushing</u>			G.L. <u>N.A.</u>				
Date	<u>12-29-87</u>						
Run No.	<u>One</u>		<u>One</u>				
Type Log	<u>Gamma Ray</u>		<u>C.G.L.</u>				
Depth—Driller	<u>1760</u>		<u>1760</u>				
Depth—Logger	<u>1713</u>		<u>1713</u>				
Bottom Logged Interval	<u>1712</u>		<u>1708.5</u>				
Top Logged Interval	<u>300</u>		<u>300</u>				
Type Fluid In Hole	<u>Water</u>						
Salinity, PPM CL							
Density							
Level	<u>Full</u>						
Max. Rec. Temp. Deg F.							
Operating Rig Time	<u>1 Hr</u>						
Equip No. & Location	<u>65 Hays</u>						
Recorded By	<u>D. Gottschalk</u>						
Witnessed By	<u>Mr. Post</u>						
	BORE-HOLE RECORD			CASING RECORD			
No.	Bit	From	To	Size	Wgt.	From	To
<u>One</u>	<u>12 1/4</u>	<u>0</u>	<u>249</u>	<u>8 3/8</u>		<u>0</u>	<u>249</u>
<u>Two</u>	<u>7 7/8</u>	<u>249</u>	<u>1760</u>	<u>4 1/2</u>		<u>0</u>	<u>1758</u>
FORM 104							



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 KANSAS CORPORATION COMMISSION
 FEB 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

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 FEB 18 2008
 KCC

33-2627, Russell, Kansas
 6-793-5861, Great Bend, Kansas

New

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

N^o 1344

Home Office P. O. Box 31

Russell, Kansas 67665

Date	12-20-87	Sec.	1	Twp.	75	Range	21 ^w	Called Out	12:30 P.M.	On Location	3:00 P.M.	Job Start	5:00 P.M.	Finish	6:00 P.M.
Lease	Trexler	Well No.	3	Location	Damar 11 N 1W 3/4 SW			County	Graham	State	Ks.				

Contractor	Murfin Drly. Co.	Rig #	#8
Type Job	Production string		
Hole Size	7 7/8"	T.D.	1760'
Csg.	4 1/2"	Depth	1758'
Csg. Size	8 7/8"	Depth	249'
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	40'	Shoe Joint	40'
Press Max.	1200 #	Minimum	
Meas. Line	X	Displace	
Perf.			

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 CONSERVATION DIVISION
 WICHITA, KS

EQUIPMENT

No.	Cementer	Marilyn K. Gary H.
Pumptrk 191	Helper	
No.	Cementer	Mike S.
Pumptrk	Helper	
	Driver	
Bulktrk #150	Driver	

DEPTH of Job		
Reference:	#6 Pumptruck-skent string	838.00
	#8 1-4 1/2" rubber plug	31.00
	#14 mileage @ 1.00/mi	33.00
	Sub Total	902.00
	Tax	
	Total	

Remarks: Float Held
 Cement Circulated.
 Plugged rat hole w/15 sks
 Thanks

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
 Charge To Ritchie Exploration, Inc.
 Street 125 N. Market, Suite 1000
 City Wichita, State Ks, 67202
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. CONFIDENTIAL
 X Jan Post FEB 18 2008
 CEMENT KCC

Amount Ordered	500 sks 50/50 per 6 bag	
Consisting of	\$ 10 sk. salt plush	
Common	250 sks @ 5.00/sk.	1250.00
Poz. Mix	250 sks @ 2.10/sk.	525.00
Gel.	30 sks @ 6.75/sk.	202.50
Chloride		
Quickset		
Salt	10 sks @ 4.75/sk.	47.50
Sales Tax		
Handling	275 @ 1/sk. (500 sks)	375.00
Mileage	2 @ 34/sk./mi. (33 mi.)	495.00
Sub Total	DEC 24 1987	2895.00
Total		

Floating Equipment 4 1/2"
 1-regular guide shoe - 104.00
 1-AFU insert (Model "C") - 161.00
 1-cementing basket - 108.00
 2-centralizers @ 41.00 ea - 82.00
 Total \$455.00