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ORIGINAL

2/24/10
Form ACO-1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 3447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200

Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Earth-Tech

Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/03/2008 12/10/2008 01/07/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21859-0000
County: Haskell
C - N2 - NE - NE Sec 14 Twp. 30S S. R. 32W
330 feet from S (circle one) Line of Section
660 feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: ROWLAND "C" Well #: 4
Field Name: Area 31
Producing Formation: Chester
Elevation: Ground: 2867 Kelly Bushing: 2878
Total Depth: 5805 Plug Back Total Depth: 5765
Amount of Surface Pipe Set and Cemented at 1808 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AWI DLG 4-2009
(Data must be collected from the Reserve Pit)
Chloride content 3300 mg/l ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

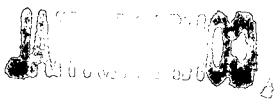
Signature: Jarod Powell
Title: Capital Assets Date February 24, 2009
Subscribed and sworn to before me this 24 day of Feb
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 26 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS



Side Two

Operator Name: OXY USA Inc. Lease Name: ROWLAND "C" Well #: 4

Sec. 14 Twp. 30 S. R. 32W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: CBL Microlog

Borehold Compensated Array Sonic

Spectral Density Dual Spaced Neutron

Array Compensated Resistivity

Annular Hole Volume Calculation

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4180	-1302
Lansing	4243	-1365
Marmaton	4888	-2010
Cherokee	5042	-2164
Atoka	5226	-2348
Morrow	5338	-2460
Chester	5380	-2502
St Genevieve	5502	-2624
St Louis	5595	-2717

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	1808	C	500	A-Modified + additives
					C	200	Premium + additives
Production	7 7/8	5 1/2	17	5801	C	200	50/50 POZ + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	5380-5400	Acid: 4500 Gals 20% HC I	
4	5434-5436	Frac: 9000 gals 25# X-Link Gel; 48,000# 16/30 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5354		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
02/11/2009	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	41	893	12		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18)

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

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energy services, L.P.

TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 12-4-8
Lease Rowland "C"	Well # 4	
Field Order # 21208	Station Liberal	Casing 8 5/8
		Depth 1809
Type Job Surface CWU	Formation	County Haskell
		State KS
		Legal Description 14-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing 8 5/8	Tubing Size	Shots/Ft		Acid 500sx A-101	RATE 2.43 FT³/H	PRESS 14.59	ISIP 6033 Gal-5K
Depth 1809	Depth	From	To	Pre-Pad 200sv Premium	Max 1.33 FT³/H		5 Min 6033 Gal-5K
Volume 112	Volume	From	To	Pad	Min		10 Min.
Max Press 1300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 112 b/s	Gas Volume		Total Load

Customer Representative Rudolfo Rivera	Station Manager Serry Bennett	Treater Ismael Chavez
Service Units 19891 14355 19883 14354 14284 27808 19553		
Driver Names J. Chavez Cesar M Willie M CHAD H		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					Arrive on Location
1930					Safety Meeting - Rig Up
1125	2000		.5	.5	Pressure Test
1130	375		216	5.5	Pump Lead cmt @ 12.2 #'s
1220	300		47	5.0	Pump Tail cmt @ 15.0 #'s
1235			0	0	Drop Plug - Wash Up
1240	600		100	5.5	Displace
100	800		12	1.5	Slow Down
115	1300		15	1.5	Land Plug - Float Held
					Cement To Surface
200					Job Complete

KCC
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 KANSAS CORPORATION COMMISSION

FEB 26 2009

CONSERVATION DIVISION
 WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No.	Date <i>12-10-08</i>
Lease <i>Rowland "C"</i>	Well # <i>4</i>	
Field Order # <i>21506</i>	Station <i>Liberal</i>	Casing <i>5 1/2"</i>
		Depth <i>5802</i>
Type Job <i>5 1/2 L.S.</i>	Formation <i>CNW</i>	County <i>Haskell</i>
		State <i>Ks</i>
		Legal Description <i>14-30-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2"</i>	Tubing Size	Shots/Ft <i>225 sk</i>	<i>50' 50' POZ - 5% XPC</i>	DATE	PRESS	USE	
Depth <i>5802</i>	Depth	From <i>10%</i>	To <i>50' 50'</i>	Pre Pad	Max	5 Min	
Volume <i>6 above float</i>	Volume	From <i>1.53 gal/sk</i>	To <i>6.83 gal/sk</i>	Fluid	Avg	10 Min	
Max Press	Max Press	From	To	Frac		15 Min	
Well Connection	Annulus Vol.	From	To		HHP Used		
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		

Customer Representative <i>R. Rivera</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21255 27808 19533 19819 19566</i>		
Driver Names <i>Cochran Showers S. Chavez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>05:30</i>					<i>RECEIVED</i>
<i>05:45</i>					<i>KANSAS CORPORATION COMMISSION</i>
<i>10:00</i>					<i>FEB 26 2009</i>
<i>13:45</i>					<i>CONSERVATION DIVISION WICHITA, KS</i>
<i>15:21</i>	<i>2500</i>				<i>on loc. / Held Safety Meeting</i>
<i>16:23</i>	<i>500</i>		<i>5</i>	<i>4</i>	<i>Rig Laying Down O.P.</i>
<i>15:24</i>	<i>500</i>		<i>12</i>	<i>4</i>	<i>Start Casing</i>
<i>15:27</i>	<i>500</i>		<i>5</i>	<i>4</i>	<i>Casing on Bottom Cit. w/ Rig</i>
<i>15:28</i>					<i>Test Pump + Lines</i>
<i>15:30</i>	<i>200</i>		<i>2.7</i>	<i>3</i>	<i>Start fresh H₂O</i>
<i>15:34</i>	<i>200</i>		<i>4</i>	<i>3</i>	<i>Start Superflush II</i>
<i>15:36</i>					<i>Start H₂O</i>
<i>15:40</i>	<i>600</i>		<i>54.5</i>	<i>6</i>	<i>Shutdown + Switch over</i>
<i>15:52</i>					<i>Plug Mouse Hole w/ 10sk @ 13.8"</i>
<i>15:54</i>					<i>Plug Rat Hole w/ 15sk @ 13.8"</i>
<i>16:00</i>	<i>250</i>		<i>0</i>	<i>7</i>	<i>Shutdown + Switch over</i>
<i>16:18</i>	<i>800</i>		<i>126</i>	<i>3</i>	<i>Start Cmt 200sk @ 13.8"</i>
<i>16:20</i>	<i>1600</i>		<i>134</i>	<i>3</i>	<i>Shutdown + Wash up</i>
<i>16:21</i>	<i>0</i>		<i>134</i>	<i>0</i>	<i>Drop Plug</i>
<i>16:30</i>					<i>Start Disp. w/ fresh H₂O</i>
					<i>Slow Rate</i>
					<i>Bump Plug</i>
					<i>Release / float Held</i>
					<i>End Job</i>
	<i>1000</i>				<i>Pressure Before Plug landed</i>

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