

CONFIDENTIAL

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ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Plains Marketing
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200

Contractor: Name: Murfin Drilling Company, Inc.
License: 30606 CONFIDENTIAL

Wellsite Geologist: Earth-Tech FEB 24 2009

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[X] Oil [] SWD [] SLOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. To Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
11/14/2008 11/20/2008 12/30/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21854-00-00
County: Haskell
NW - SW - NE Sec 27 Twp.27S S. R 34W
1893 feet from S [N] (circle one) Line of Section
1987 feet from [E] / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) [NE] SE NW SW

Lease Name: Pleasant Prairie Chester Unit Well #: 602
Field Name: Pleasant Prairie

Producing Formation: Morrow
Elevation: Ground: 3038.16 Kelly Bushing: 3049

Total Depth: 5430 Plug Back Total Depth: 5356
Amount of Surface Pipe Set and Cemented at 1950 feet

Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan AIT I DLG 41009

(Data must be collected from the Reserve Pit)
Chloride content 1300 mg/l ppm Fluid volume 1500 bbls

Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License No.:

Quarter Sec. Twp, S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell

Title: Capital Assets Date February 24, 2009

Subscribed and sworn to before me this 24 day of Feb

20 09 Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION FEB 26 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: Pleasant Prairie Chester Unit Well #: 602

Sec. 27 Twp. 27 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3998	-949
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4013	-964
List All E. Logs Run:		Lansing	4041	-992
Borehole Sonic Array		Swope	4485	-1436
Spectral Density Dual Spaced Neutron		Marmaton	4629	-1580
Array Compensated True Resistivity		Cherokee	4790	-1741
Microlog	CBL	Atoka	5025	-1976
		Morrow	5081	-2032
		Miss Unconf.	5202	-2153

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1950	C	600	A-Con + additives
					C	200	Cl H + additives
Production	7 7/8	5-1/2	17	5430	C	205	50/50 POz + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	5196-5202	Frac: 23,845 gals 75% N2 XL Foam; 40,000# 20/40 sd	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	5246		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
01/05/2009	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	47	0	0		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

- Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18) Other *(Specify)*



*Call
me
2/25/09*

TREATMENT REPORT

PRESANT PRAIRIE CHESTER UNIT

Customer <i>Oxy</i>	Lease No.	Date <i>11-16-08</i>
Lease <i>PPCU</i>	Well # <i>602</i>	
Field Order # <i>21025</i>	Station <i>1945</i>	Casing <i>9 5/8</i> Depth <i>1950</i> County <i>Haswell</i> State <i>KS</i>
Type Job <i>Surface</i>	<i>CNW</i>	Formation Legal Description <i>27-27-34</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>600 A-Lan</i>	<i>3%</i> RATE	<i>Calcium Chloride</i> PRESS	ISIP <i>1/2" Cell Flare</i>
Depth <i>1950</i>	Depth	From	To	Pre Pad <i>2.43 yicw</i>	Max <i>14.54 gal/hr</i>		5 Min. <i>12.2 ppq</i>
Volume <i>171</i>	Volume	From	To	Pad <i>200 "H"</i>	Min <i>2.07 gal/hr</i>		10 Min. <i>1/2" Cell Flare</i>
Max Press <i>3000</i>	Max Press	From	To	Frac <i>1.33 yicw</i>	Avg <i>6.33 gal/hr</i>		15 Min. <i>15 ppq</i>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>1908</i>	Packer Depth	From	To	Flush <i>121 bbl H2O</i>	Gas Volume		Total Load

Customer Representative <i>Ryan</i>	Station Manager <i>Terry Bennett</i>	Treater <i>Garry Humphries</i>
Service Units <i>19885</i>	<i>19827</i>	<i>19843</i>
Driver Names <i>Garry</i>	<i>Chris Rodriguez</i>	<i>Tony Marriotti</i>
		<i>Ruber Martinez</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30</i>					<i>Arrive on loc - Safety Meet - Rig up Equip</i>
<i>0100</i>					<i>Start Casing</i>
<i>0235</i>					<i>Casing on Bottom</i>
<i>0300</i>					<i>Circulate Well</i>
<i>0310</i>	<i>2500</i>				<i>Pre Job Safety Meet - Discuss Job Procedure</i>
<i>0313</i>	<i>300</i>		<i>260</i>	<i>7</i>	<i>Test Lines</i>
<i>0356</i>	<i>0</i>		<i>47</i>	<i>4</i>	<i>Pump Lead Cement - 100 lbs A-Lan @ 12.2"</i>
<i>0410</i>					<i>Pump Tail Cement - 200 lbs "H" @ 15 ppq</i>
<i>0412</i>	<i>0-700</i>		<i>121</i>	<i>6</i>	<i>Drop Plug</i>
<i>0434</i>	<i>1200</i>		<i>121</i>	<i>2.5</i>	<i>Pump Displacement</i>
<i>0435</i>	<i>0</i>				<i>Land Plug</i>
<i>0440</i>					<i>Release PSI (Flat Head)</i>
<i>0515</i>					<i>Post Job Safety Meeting</i>
					<i>Crew Leave Location</i>
					<i>Circulated 50 bbl Lead Cement to pit.</i>

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KANSAS CORPORATION COMMISSION
FEB 26 2009
CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

*VA
TH
2/25/09*

TREATMENT REPORT

PERARRANT PRAIRIE CHESTER UNIT

Customer Oxy USA	Lease No.	Date
Lease PPCU	Well # 602	11-21-08
Field Order # 21184	Station Liberal	Casing 5 1/2
Type Job 5 1/2 L.S.	Formation CNW	Depth 5428
		County Haskell
		State Ks
		Legal Description 27-27-34

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size	Shots/Ft 205 sk		ACTV 50/50 Poz - 5% XPC - 1 - 5# Wilsonite -	RATE	PRESS	ISIP
Depth 5428	Depth	From 108 sk		Pre Pad .6% FIA-115 - 1/4"			5 Min
Volume 7 above floor	Volume floor	From 108 sk	To	Fluc 6.83 gal/sk @ 13.8"			10 Min.
Max 2 1/2" annulus	Max annulus	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager J. Bennett	Treater M. Cochran
Service Units 21765 27208 19553 14355 19808		
Driver Names Cochran Mc Gully Mc Masters		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	KCC Rate	Service Log
12:30					on Loc. / Held Safety Meeting
12:55					Casing on Bottom Cit. w/ Rig
15:02	2500				Test Pump + Lines
15:04	250		5	4	Start Fresh H ₂ O
15:05	250		12	4	Start Super Flush II
15:08	250		5	4	Start Fresh H ₂ O
15:27	600		49	7	Start CMT 180sk @ 13.8"/gal
15:34					Shut down + Wash up
15:36					Drop Plug
15:41	250		0	7	Start Disp. w/ Fresh H ₂ O
15:57	750		120	2.5	Slow Rate
15:58	1300		125	2.5	Bump Plug
15:59	0		125	0	Release / Float Held
16:00					End Job
	800				Pressure Before Plug landed
15:16	100		4	3	Plug Rat Hole w/ 15sk @ 13.8"
15:20	100		3	3	Plug Mouse Hole w/ 10sk @ 13.8"

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