

1/2/10

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30535  
Name: Hartman Oil Co., Inc  
Address: 12950 E 13th St. N  
City/State/Zip: Wichita, Ks. 67230-1457  
Purchaser: NCRA  
Operator Contact Person: Stan Mitchell  
Phone: (620) 277-2511  
Contractor: Name: H2 Drilling  
License: 33793  
Wellsite Geologist: James C Musgrove

CONFIDENTIAL  
JAN 11 2 2008  
KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/25/07</u>	<u>10/31/07</u>	<u>11/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21535-0000  
County: Hodgeman  
E/2 NW NE Sec. 7 Twp. 21 S. R. 22  East  West  
660' feet from S N (circle one) Line of Section  
1475' feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Frusher Farms Well #: 1  
Field Name: Wieland West  
Producing Formation: Ft. Scott  
Elevation: Ground: 2239' Kelly Bushing: 2249'  
Total Depth: 4515' Plug Back Total Depth: 4334'  
Amount of Surface Pipe Set and Cemented at 348' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2789' Feet  
If Alternate II completion, cement circulated from DV -2789'  
feet depth to Surface w/ 1040 sx cmt.

Drilling Fluid Management Plan AK 11/13/22/10  
(Data must be collected from the Reserve Pl.)  
Chloride content 4550 ppm Fluid volume 8000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: S.T. Mitchell  
Title: Vice President/Field Operations Date: 12/18/07  
Subscribed and sworn to before me this 18<sup>th</sup> day of December,  
2007.  
Notary Public: Linda Chanel Neises  
Date Commission Expires: 08/27/2010

Notary Public State of Kansas  
Linda Chanel Neises  
My Appt Exp 08/27/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 15 2008

CONFIDENTIAL  
JAN 02 2008

Operator Name: Hartman Oil Co., Inc Lease Name: Frusher Farms Well #: 1  
 Sec. 7 Twp. 21 S. R. 22  East  West County: Hodgeman KCC

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Compensated Porosity Log - Dual Induction                  Log - Microresistivity Log - Sonic Cement Bond Log</b>	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3751'</td> <td>-1502</td> </tr> <tr> <td>Lansing</td> <td>3799'</td> <td>-1802</td> </tr> <tr> <td>Marmanton</td> <td>4159'</td> <td>-1910</td> </tr> <tr> <td>Pawnee</td> <td>4242'</td> <td>-1993</td> </tr> <tr> <td>Ft. Scott</td> <td>4313'</td> <td>-2064</td> </tr> <tr> <td>Cherokee Shale</td> <td>4336'</td> <td>-2087</td> </tr> <tr> <td>Miss</td> <td>4408'</td> <td>-2159</td> </tr> <tr> <td>RTD</td> <td>4515'</td> <td>-2266</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner Shale	3751'	-1502	Lansing	3799'	-1802	Marmanton	4159'	-1910	Pawnee	4242'	-1993	Ft. Scott	4313'	-2064	Cherokee Shale	4336'	-2087	Miss	4408'	-2159	RTD	4515'	-2266
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																													
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Cherokee Shale	4336'	-2087																													
Miss	4408'	-2159																													
RTD	4515'	-2266																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4'	8-5/8"	23#	348'	common	240	w/ 2% Gel + 3% CC
Production	7-7/8"	5-1/2"	15.5#	4515'	ASC & Lite	1040	W/ 8% gel 1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4 / SPF	4392-98' - (6') Cherokee sand	750 Gal 7-1/2% Mud Acid	4392-98'
CIBP	CIBP @4334'		4334'
2 / SPF	4324-30' (6') Ft Scott	500 Gal -15% MA Acid	4324-30'

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4315'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>39</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_      Production Interval \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

JAN 15 2008



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 110896  
 Invoice Date: Oct 30, 2007  
 Page: 1

**Bill To:**  
 Hartman Oil Co., Inc.  
 4550 W. Nine Mile RD  
 Garden City, KS 67846

CONFIDENTIAL  
 JAN 17 2008  
 KCC

RECEIVED  
 NOV 06 2007

83031

Customer ID	Well Name / or Customer Po	Payment Term	
Hart	Frusher Farms #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Invoice Date
	Great Bend	Oct 30, 2007	11/29/07

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Common Class A	11.10	2,664.00
5.00	MAT	Gel	16.65	83.25
7.00	MAT	Chloride	46.60	326.20
252.00	SER	Handling	1.90	478.80
20.00	SER	Mileage 252 sx @.09 per sk per mi	22.68	453.60
1.00	SER	Surface	815.00	815.00
49.00	SER	Extra Footage	0.65	31.85
20.00	SER	Mileage Pump Truck	6.00	120.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

VENDOR ID#  
 ACCOUNT #  
 SUB ACCOUNT #  
 DATE TO PAY  
 JIB DATE  
 DESCRIPTION  
 DATE ENTERED

RECEIVED  
 KANSAS CORPORATE  
 JAN 15 2008  
 CONSERVATION  
 WICHITA

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF  
 513.27  
 \$  
 ONLY IF PAID ON OR BEFORE  
 Nov 29, 2007

Subtotal	5,132.70
Sales Tax	202.11
Total Invoice Amount	5,334.81
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,334.81</b>

*A. V. Vukobrat*  
 STW  
 11/21/07  
 NEW WELL

# ALLIED CEMENTING CO., INC.

25672

O P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.

<u>2-25-07</u>	SEC <u>18</u>	TWP. <u>21s</u>	RANGE <u>22w</u>	CALLED OUT <u>10:00 PM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
<u>Susher Farms</u>	WELL # <u>1</u>	LOCATION <u>Hanston 2N 3W 8N 1/4</u>			COUNTY <u>Hodgeman</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONFIDENTIAL  
JAN 02 2003

CONTRACTOR H & Reg 2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 349 #  
 CASING SIZE 8 3/8 DEPTH 349 #  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15 #  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 2166h

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 240 # Common  
36cc 225-l

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Mike M.  
 HELPER Randy P.  
 BULK TRUCK # 341 DRIVER Steve T.  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>240 #</u>	@	<u>11.10</u>	<u>2664.00</u>
POZMIX		@		
GEL	<u>5 #</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>7 #</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
HANDLING	<u>252.04</u>	@	<u>1.90</u>	<u>478.80</u>
MILEAGE	<u>252.09</u>	@	<u>20</u>	<u>453.60</u>
TOTAL				<u>4005.85</u>

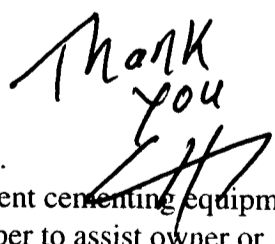
REMARKS:

Circulate the Hole with Reg Mud Pump  
Mix Cement + Release the Plug Displace Plug Down with water  
Cement did circulate to surface

SERVICE

DEPTH OF JOB	<u>349 #</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>49'</u>	@	<u>65</u> <u>31.85</u>
MILEAGE	<u>20</u>	@	<u>6.00</u> <u>120.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00</u> <u>100.00</u>
TOTAL <u>1066.85</u>			

CHARGE TO: Hartman oil com Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thank you  
  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wooden Plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
TOTAL <u>60.00</u>			

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Tyler Fisher

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 15 2008

PRINTED NAME

# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

Street  
KS 67665-2906  
(785) 483-3887  
(785) 483-5566

Invoice Number: 110896  
Invoice Date: Oct 30, 2007  
Page: 1

CONFIDENTIAL

**Bill To:**  
Hartman Oil Co., Inc.  
4550 W. Nine Mile RD  
Garden City, KS 67846

RECEIVED  
NOV 06 2007

83031

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hart	Frusher Farms #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Oct 30, 2007	11/29/07

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Common Class A	11.10	2,664.00
5.00	MAT	Gel	16.65	83.25
7.00	MAT	Chloride	46.60	326.20
252.00	SER	Handling	1.90	478.80
20.00	SER	Mileage 252 sx @ .09 per sk per mi	22.68	453.60
1.00	SER	Surface	815.00	815.00
49.00	SER	Extra Footage	0.65	31.85
20.00	SER	Mileage Pump Truck	6.00	120.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 25 2010  
CONSERVATION DIVISION  
WICHITA, KS

10/07  
VENDOR ID# A05500  
ACCOUNT # 180202  
SUB ACCOUNT #  
DATE TO PAY  
JIB DATE  
DESCRIPTION SURFACE CEMENT  
DATE ENTERED

Subtotal	5,132.70
Sales Tax	202.11
Total Invoice Amount	5,334.81
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,334.81</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF  
513.27

\$

ONLY IF PAID ON OR BEFORE

Nov 29, 2007

Dr. Mubert  
STM  
11/26/07  
NEW WELL 4,821.54

# ALLIED CEMENTING CO., INC.

25672

PO. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

M.B.

<u>-25-07</u>	SEC <u>18</u>	TWP. <u>21s</u>	RANGE <u>22w</u>	CALLED OUT <u>10:00 PM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
<u>Fisher Farms</u>	WELL # <u>1</u>	LOCATION <u>Hanston 1/2 N 3w 8 N 1/4</u>			COUNTY <u>Hodgeman</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one)		<u>515</u>					

CONTRACTOR H & R 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 349 #

CASING SIZE 8 3/8 DEPTH 349 #

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 #

PERFS. \_\_\_\_\_

DISPLACEMENT 2166L

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike M.

# 120 HELPER Randy P.

BULK TRUCK

# 341 DRIVER Steve T.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Circulate the Hole with Rig Mud Pump

Mix Cement + Release the Plug Displace Plug Down with water

Cement did circulate to surface

CHARGE TO: Hartman oil com Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you*

*[Signature]*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Tyler Fisher

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 240 # Common

37cc 22gal

COMMON	<u>240 #</u>	@	<u>11.10</u>	<u>2664.00</u>
POZMIX		@		
GEL	<u>5 #</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>7 #</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 25 2010  
CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>252 #</u>	@	<u>1.90</u>	<u>478.80</u>
MILEAGE	<u>252 #</u>	@	<u>20</u>	<u>453.60</u>
				TOTAL <u>4005.85</u>

**SERVICE**

DEPTH OF JOB	<u>349 #</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>49'</u>	@	<u>.65</u>	<u>31.85</u>
MILEAGE	<u>20</u>	@	<u>6.00</u>	<u>120.00</u>
MANIFOLD		@		
<u>HEAD RENTAL</u>		@	<u>100.00</u>	<u>100.00</u>
				TOTAL <u>1066.85</u>

**PLUG & FLOAT EQUIPMENT**

<u>1-8 1/2 wooden Plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
			TOTAL <u>60.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

# ALLIED

## CEMENTING CO., LLC

Cementing & Acidizing Services

# INVOICE

Street  
 KS 67665-2906  
 (785) 483-3887  
 (785) 483-5566

Invoice Number: 110976  
 Invoice Date: Oct 31, 2007  
 Page: 1

**Bill to:**  
 Hartman Oil Co., Inc.  
 4550 W. Nine Mile RD  
 Garden City, KS 67846

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 25 2010  
 CONFIDENTIAL  
 CONSERVATION DIVISION  
 WICHITA, KS

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Hart	Frusher Farms #1 83036	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Oct 31, 2007	11/30/07

Quantity	Item	Description	Unit Price	Amount
75.00	MAT	Common Class A	11.10	832.50
50.00	MAT	Pozmix	6.20	310.00
12.00	MAT	Gel	16.65	199.80
175.00	MAT	ASC Class A	13.75	2,406.25
11.00	MAT	Salt	19.20	211.20
31.00	MAT	Flo Seal	2.00	62.00
875.00	MAT	Kol Seal	0.70	612.50
500.00	MAT	AS Flush	1.00	500.00
353.00	SER	Handling	1.90	670.70
20.00	SER	Mileage 353 sx @.09 per sk per mi	31.77	635.40
1.00	SER	Two Stage - Bottom CEMENT	1,750.00	1,750.00
20.00	SER	Mileage Pump Truck	6.00	120.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Float Shoe	470.00	470.00
1.00	EQP	Latch Down Plug	410.00	410.00
1.00	EQP	Stage Collar	4,000.00	4,000.00
2.00	EQP	Basket	165.00	330.00
10.00	EQP	Centralizers	50.00	500.00

Subtotal	14,120.35
Sales Tax	699.45
Total Invoice Amount	14,819.80
Payment/Credit Applied	
<b>TOTAL</b>	<b>14,819.80</b>

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF  
 1412.03  
 \$  
 ONLY IF PAID ON OR BEFORE  
 Nov 30, 2007

RECEIVED  
 NOV 08 2007  
 10/07  
 A05500  
 180202  
 NEW WORK  
 13,407.77

# ALLIED CEMENTING CO., INC.

30976

PO. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*M.B.*

10-31

30-07	SEC 18	TWP. 21s	RANGE 22w	CALLED OUT 7 <sup>00</sup> AM	ON LOCATION	JOB START 5 <sup>00</sup> AM	JOB FINISH 5 <sup>30</sup> AM
WELL # 1		LOCATION Houston 9 <sup>1</sup> / <sub>2</sub> N 3 <sup>1</sup> / <sub>2</sub> W S/5			COUNTY Hodge	STATE K.S.	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *H-2 Rig 2*

TYPE OF JOB *5 1/2 Two Stage Bottom*

HOLE SIZE *7 7/8* T.D. *4515 #*

CASING SIZE *3 1/2* DEPTH *4514 #*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL *Stage Collar* DEPTH *2795 #*

PRES. MAX *1500 #* MINIMUM *700 #*

MEAS. LINE SHOE JOINT *30 #*

CEMENT LEFT IN CSG. *30.02*

PERFS.

DISPLACEMENT *109.46 #*

OWNER

CEMENT

AMOUNT ORDERED *175 sk ASC 5 # flo seal 1/2 sk*

*125 6 1/4 8 gal 1/2 # flo seal 1/2 sk*

*500 gal WFR II*

COMMON	75 sk @ 11.10	832.50
POZMIX	50 sk @ 6.20	310.00
GEL	12 sk @ 16.65	199.80
CHLORIDE	@	
ASC	175 sk @ 13.75	2406.25
SALT	11 sk @ 19.20	211.20
FLO SEAL	31 # @ 2.00	62.00
KOL SEAL	875 # @ 2.00	1750.00
ASFUSH	500 gal @ 1.00	500.00
	@	
	@	
	@	
	@	
HANDLING	353 sk @ 1.90	670.70
MILEAGE	353 sk @ 0.20	70.60

TOTAL 6,440.35

REMARKS:

*circulate the hole with Rig mud pump the mix mud flush + pump it down the mix cement wash up + the Displace cement down with water*

*Float Held at 1500 #*

SERVICE

DEPTH OF JOB	4514 #	
PUMP TRUCK CHARGE		1750.00
EXTRA FOOTAGE	@	
MILEAGE	20 @ 6.00	120.00
MANIFOLD	@	
Pres chart	✓ @	NC
Head Rentell	✓ @ 100.00	100.00

TOTAL 1970.00

PLUG & FLOAT EQUIPMENT

1-5 1/2 Float shoe	@ 470.00	470.00
1-5 1/2 hatch Down Plug	@ 410.00	410.00
1-5 1/2 Stage Collar	@ 4000.00	4000.00
2-5 1/2 Bucket	@ 160.00	330.00
10-5 1/2 Centralizers	@ 50.00	500.00

TOTAL 5710.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*Thank you*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Harry Fisher*

*Gary Fisher*  
PRINTED NAME



# ALLIED CEMENTING CO., LLC

Cementing & Acidizing Services

# INVOICE

Street  
 31  
 KS 67665-2906  
 (785) 483-3887  
 (785) 483-5566

Invoice Number: 110977  
 Invoice Date: Oct 31, 2007  
 Page: 1

**Bill To:**

Hartman Oil Co., Inc.  
 4550 W. Nine Mile RD  
 Garden City, KS 67846

RECEIVED  
 OAS CORPORATION COMMISSION  
 JAN 25 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

CONFIDENTIAL

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Hart	Frusher Farms #1 83030	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Oct 31, 2007	11/30/07

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Common Class A	11.10	2,497.50
150.00	MAT	Pozmix	6.20	930.00
28.00	MAT	Gel	16.65	466.20
125.00	MAT	ASC Class a	13.75	1,718.75
8.00	MAT	Salt	19.20	153.60
94.00	MAT	Flo Seal	2.00	188.00
625.00	MAT	Kol Seal	0.70	437.50
560.00	SER	Handling	1.90	1,064.00
20.00	SER	Mileage 560 sx @.09 per sk per mi	50.40	1,008.00
1.00	SER	Two Stage - Top CEMENT	955.00	955.00

RECEIVED  
 NOV 08 2007

10/07  
 A05500  
 180202

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF 941.85

Subtotal	9,418.55
Sales Tax	412.25
Total Invoice Amount	9,830.80
Payment/Credit Applied	
<b>TOTAL</b>	<b>9,830.80</b>

ONLY IF PAID ON OR BEFORE  
 Nov 30, 2007

Dr. Mitchell  
 STM  
 11/6/07  
 NEW WELL  
 8,888.95

# ALLIED CEMENTING CO., INC.

30977

P.O. BOX 31  
RUSSELL, KANSAS 67665

KANSAS CORPORATION COMMISSION

SERVICE POINT:

JAN 25 2010

El. 03

31-07	SEC. 18	TWP. 21 S	RANGE 22 W	CONSERVATION DIVISION WICHITA, KS	ON LOCATION	JOB START 7:30 AM	JOB FINISH 9:00 AM
WELL # 1		LOCATION Honston 9 1/2 N 3 1/2 W S 1/5			COUNTY Holtzman	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

**CONFIDENTIAL**

CONTRACTOR H-2 Ring 2  
 TYPE OF JOB 5 1/2 two stage 408  
 HOLE SIZE \_\_\_\_\_ T.D. 4515  
 CASING SIZE 5 1/2 DEPTH 2795  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
~~DRILL PIPE~~ Open Tool 1000 DEPTH \_\_\_\_\_  
 TOOL Port Collar DEPTH 2795  
 PRES. MAX 1800\* MINIMUM 700\*  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 08.166L

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 125# ASC 5# Holsal 1/3k  
375# 110 82gal 1/4# Flosal 1/3k

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Tim D.</u>
# <u>181</u>	HELPER	<u>Mike M.</u>
BULK TRUCK		
# <u>344</u>	DRIVER	<u>Hevon W.</u>
BULK TRUCK		
# <u>357</u>	DRIVER	<u>Malen D.</u>

COMMON	<u>225#</u>	@	<u>11.10</u>	<u>2497.50</u>
POZMIX	<u>150#</u>	@	<u>6.20</u>	<u>930.00</u>
GEL	<u>28#</u>	@	<u>16.65</u>	<u>466.20</u>
CHLORIDE		@		
ASC	<u>125#</u>	@	<u>13.75</u>	<u>1718.75</u>
SALT	<u>8#</u>	@	<u>17.20</u>	<u>153.60</u>
FLOSEAL	<u>94#</u>	@	<u>2.00</u>	<u>188.00</u>
KOLSEAL	<u>625#</u>	@	<u>.70</u>	<u>437.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>560#</u>	@	<u>1.90</u>	<u>1064.00</u>
MILEAGE	<u>560#</u>	@	<u>2.00</u>	<u>1008.00</u>
TOTAL				<u>8463.55</u>

REMARKS:

Open Tool at 1000# circulate  
for two hrs  
Mix Cement + Plug Rat Hole Mix  
Rest of the Cement Down the  
Pipe Washup + Displace it Down  
Float Held at 1800\*  
Cement did not circulate to surface

SERVICE

DEPTH OF JOB	<u>2795</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>6.00</u>
MANIFOLD		@	
<u>Pres chart</u>	<u>✓</u>	@	<u>NC</u>
<u>Head Rpt all</u>	<u>✓</u>	@	<u>NC</u>
TOTAL <u>955.00</u>			

CHARGE TO: Hartman oil Co. Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Thank you

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SIGNATURE Gary Fisher

Gary Fisher  
 PRINTED NAME