

4-070118

8-31

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- -

SW SW NE /4 SEC. 20, 10 S, 24 W
2970 feet from S section line
2310 feet from E section line

Operator license# 9067

Lease: G. Rush "C" Well # 1

Operator: DaMar Resources

County: Graham 128.67

Address: P.O. Box 70
Hays, Kansas 67601

Well total depth 3959 feet
Conductor Pipe: 0 inch @ 0 sxs.
Surface pipe 8 5/8 Inch @ 183 feet
W/150 sxs.

ABAND. oil well , Gas well _____, Input well _____, SWD. _____, D&A _____

Plugging contractor: DaMar Resources License# 9067

Address: P.O. Box 70 - Hays, Kansas 67601

Company to plug at: Hour: 1:00 P.M. Day: 31 Month: August Year: 1998

Plugging proposal received from: Dean Ives

Company: DaMar Resources Phone: 785-625-0020

Were: 4 1/2" set at 3959' w/275 sxs. Cement top 2860'.
Perfs 3844' - 3914'. PBTB 3925'. Fluid level 115'.
Ordered 300 sxs 60/40 pozmix - 10% gel with 500# hulls.

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All[], Part[], None[]

9-8-1998
866-8-b

Completed: Hour: 2:45 P.M. Day: 31, Month: August, Year: 1998

Actual plugging report: Perforated Dakota at 1110' and anhydrite at 2050'.
Ran tubing to 3205'. Allied pumped 75 sxs 60/40 pozmix - 10% gel with 100# hulls. Pulled tubing to 2077'. Allied pumped 75 sxs with 200# hulls. Pulled tubing to 1142'. Allied pumped 35 sxs circulated cement. PTOH and squeezed 25 sxs. Max. P.S.I. 500#. S.I.P. 400#. Hooked-up to backside and pumped 75 sxs with 100# hulls. Max. P.S.I. 400#. S.I.P. 300#.

Remarks:
Condition of casing(in hole): GOOD _____ BAD Anhy.plug: YES NO _____
Bottom plug(in place): YES , CALC _____, NO _____ Dakota plug: YES , NO _____
Plugged through TUBING , CASING _____ Elevation: 2395 GL

I did[] / did not[] observe the plugging.

Richard Williams
(agent)

INVOICED

DATE 9-10-98
INV. NO. 51293