

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-21108-00-00
Spot: S2SENE Sec/Twnshp/Rge: 4-10S-25W
2970 feet from S Section Line, 660 feet from E Section Line
Lease/Unit Name: ROME Well Number: 1
County: GRAHAM Total Vertical Depth: 4277 feet

Operator License No.: 5363
Op Name: BEREXCO, INC.
Address: PO BOX 20380
WICHITA, KS 67208

Production Casing Size: 4.5 feet: 4225 200 SX CMT
Surface Casing Size: 8.625 feet: 337 225 SX CMT

A/139⁰⁰

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/23/2003 1:00 PM
Plug Co. License No.: 5363 Plug Co. Name: BEREXCO, INC.
Proposal Rcvd. from: CURT GABEL Company: BEREXCO, INC. Phone: (785) 628-6101

Proposed Plugging Method: Ordered 240 sxs cement and 600# hulls.
Perforate at 380' - 1320' - 2200'.

Plugging Proposal Received By: BRUCE BASYE Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 05/23/2003 3:00 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" S.P. at 337' w/225 sxs cement. 4 1/2" casing at 4225' w/200 sxs cement.
Ran tubing to 3773' and spotted 100 sxs cement with 400# hulls.
Pulled tubing to 1600' and circulated with 60 sxs cement and 200# hulls.
Pulled all tubing and squeezed with 35 sxs cement.
Max. P.S.I. 800#. S.I.P. 500#.
Tied to 8 5/8" x 4 1/2" annulus - squeezed 5 sxs cement to 500# and blew a series of holes in top of 8 5/8" surface pipe.
Total of 200 sxs 60/40 pozmix - 10% gel and 600# hulls.

RECEIVED
6-5-2003
JUN 05 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY. BLACKHAWK TANK-WATER.

Plugged through: TBG

District: 04

Signed Roger L Moses
(TECHNICIAN)

#0

INVOICED
6-5-03
2003061614

Form CP-2/3

JUN 04 2003

BEREN CORPORATION
 970 FOURTH FINAN. CENTER
 WICHITA, KS 67202
 CONTR HELBERG OIL CO. CTV GRAHAM
 #1 ROME
 4-10-25W
 C S/2 SE NE
 GEOL ROBERT LEWELLYN FIELD ELRICK

E 2544 KE CM 4/23/79 CARD ISSUED 6/27/80 IP P 46 BOPD
 LANS 4000-4003
 CHER 4265-4268

LOG	TOPS	DEPTH	DATUM
ANH		2184	+ 360
B ANH		2220	+ 324
HEEB		3784	-1240
TOR		3808	-1264
LANS		3828	-1284
BKC		4051	-1507
PAW		4184	-1640
CHER LM		4260	-1716
LTD		4277	-1733
E STD		4310	-1766

8 5/8" 337/225sx; 4 1/2" 4225/200sx
 DST (1) 3813-3840(A)/30-30-30-75,
 REC 20' M, SIP 544-544#, FP 21-21/
 21-21#
 DST (2) 3930-3990(H-1)/30-45-60-60,
 120' G, 20' HOCM, 60' OCMW, 60' SOCMW,
 180' WTR, SIP 731-648#, FP 42-105/
 105-199#
 DST (3) 3984-4012(J)/30-45-60-60, 240'
 G, 360' VHOCM, 120' OCM, 120' VSOCM,
 SIP 1012-960#, FP 63-262/262-324#
 DST (4) 4008-4065(K-L)/30-45-120-60,
 REC 20' SOCM, 180' MW, SIP 366-356#
 FP 42-73/84-136#
 (OVER)

	+	+	+
	+	+	+

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

BEREN CORPORATION
 #1 ROME
 4-10-25W
 C S/2 SE NE
 DST (5) 4265-4280(CHER LM)/45-45-45-45, REC 60' CL OIL, 60'
 VHOCM, 20' HOCM, SIP 1220-1145#, FP 21-42/42-84#
 MICT - CO, PF(LKC 'J') 4000-4003 & (CHER LM) 4265-4268,
 STRADDLE CHER, AC300G, SWB 1.74BFP, ALL OIL, RE-AC 2000, SWB
 2.9 BFP, 99% OIL, STRADDLE (LKC 'J' ZN) AC250G, SWB 3.48BFP
 55% OIL, PULL PKRS, R&T, POP

INFO RELEASED: 7/16/81 - ADDED COMP INFO