

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-193-20281-00-00
Spot: SWSWSE Sec/Twnshp/Rge: 24-10S-31W
330 feet from S Section Line, 2310 feet from E Section Line
Lease Name: ENEX-FLIPSE Well #: 1
County: THOMAS Total Vertical Depth: 4600 feet

Operator License No.: 5552
Op Name: GORE OIL COMPANY
Address: 202 S ST FRANCIS PO BOX 2757
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	325	0	240 SX
PROD	4.5	4611	0	125 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/19/2010 1:00 PM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: GARY REH Company: GORE OIL COMPANY Phone: (316) 263-3535

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 4% gel - 800# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/19/2010 6:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 325' w/240 sxs cement.
4 1/2" production casing set at 4611' w/125 sxs cement.
PBTD 4500'. TD 4600'.
Junk in the hole. Top of fish at 4020'.
Perforated production casing at 2465' and 1665'.
Ran tubing to 4000' - pumped 130 sxs cement with 400# hulls.
Pulled tubing to 2160' - pumped 80 sxs cement with 300# hulls.
Pulled tubing to 900' - pumped 60 sxs cement - cement to surface.
Pulled tubing to surface.
Connected to 4 1/2" production casing - pumped 10 sxs cement.
Max. P.S.I. 100#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped 5 sxs cement.
Max. P.S.I. 200#. Casing ruptured below braden head.

Perfs:

Top	Bot	Thru	Comments
4152	4154		
4144	4148		
4116	4120		

INVOICED
DATE 3/24/10
INV. NO. 2010060952

RECEIVED
MAR 09 2010
KCC WICHITA

Remarks: SWIFT SERVICES CEMENT COMPANY-TICKET #17519.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

REPLACEMENT CARD

ENERGY EXPLORATION, INC.
1002 S. BROADWAY

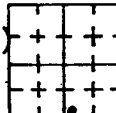
#1 ENEX-FLIPSE

24-10-31W
SW SW SE

WICHITA, KS. 67211

CONTR ABERCROMBIE DRILLING, INC CTY THOMAS

GEOL _____ FIELD TRIANGLE EXT (1/8 NE)



ELV 2916 KB SPD 9/29/83 CARD ISSUED 11/3/83 IP P 85 BOPD, NW
2911 GL LKC 4116-4154 OA
API 15-193-20,281

LOG	Tops	Depth/Datum
ANH	2484+ 432
TOP	3712- 796
HEEB	3934-1018
TOR	3958-1042
LKC	3976-1060
LANS E	4041-1125
LANS H	4116-1200
LANS I	4144-1228
LANS J	4166-1250
BKC	4240-1324
PLEAS	4249-1333
PAW	4373-1457
FT SC	4408-1492
CHER	4432-1516
JH ZN	4529-1613

8 5/8 " 325/240SX, 4 1/2 " 4611/125SX
DST (1) 4020-72 (LKC) / 30-60-60-60, REC 15' OIL (GR 33°), 94' OILY GCMW (10% OIL), 895' OILY GCMW (5% OIL), 500' GCMW, W/ SCUM OIL, SIP 1262-1223#, FP 80-270 / 430-678#
DST (2) 4099-4167 (LKC) / 30-60-60-60, GTS/ 75", GA 19.9 MCFGPD, REC 1504' OIL (GR 40°), SIP 1134-1134#, FP 80-310 / 370-519#
DST (3) 4160-4216 (LKC) / 30-60-60-60, REC 2256' MW, SIP 1361-1322#, FP 140-609 / 678-1055#
DST (4) 4215-4300 (LKC, PLEAS) / 30-60-60-60, REC 15' M, SIP 330-190#, FP 70-70 / 70-70#
 MICT - CO, PF (CHER) 4525-34, 2/ 2 SPF, AC 500G (15% MA), SWB DWN, NON-COMMERCIAL, SET PLUG AT 4500, PF (LKC) 4152-54, 4144-48, 4116-20, W/ 2 SPF, AC 400G (15% MA) & 1500G (15%), SWB DWN, GSO, SET 2 3/8 " TBG AT 4255', POP, P 85 BOPD, NW (GR 40°) 10/27/83
 MISS 4556-1640
 RTD 4600-1684

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

INFO RELEASED: 11/1/84 - WAS TIGHT HOLE