

\$ 92.53

TO: 63
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-115-20444-00-00
Spot: NESWSWNW Sec/Twnshp/Rge: 23-19S-1E
3288 feet from S Section Line, 4676 feet from E Section Line
Lease Name: BULLER Well #: 1
County: MARION Total Vertical Depth: 2847 feet

Operator License No.: 5399
Op Name: AMERICAN ENERGIES CORPORATION
Address: 155 N MARKET STE 710
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	205		
PROD	4.5	2846	296	

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 02/10/2010 8:00 AM
Plug Co. License No.: 5399 Plug Co. Name: AMERICAN ENERGIES CORPORATION
Proposal Rcvd. from: DOUG WARD Company: _____ Phone: (620) 654-7149

Proposed Plugging Method: AS PER KCC

Plugging Proposal Received By: _____ WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/11/2010 1:00 PM KCC Agent: SHANE JONES

Actual Plugging Report:

2/10/2010 I RECEIVED WORD AMERICAN ENERGIES HAD MOVED IN ON THE BULLER #1, AND HAD FOUND THE TUBING STUCK IN THE HOLE. AMERICAN ENERGIES SAID. THEY HAD PULLED 100,000 ON THE TUBING AND COULD NOT GET IT TO MOVE. THEY WERE ABLE TO RUN A SWAB ALL THE WAY TO THE SETTING NIPPLE INSIDE THE TUBING. THEY HOOKED ON AND WAS ABLE TO PUMP DOWN THE TUBING AT A RATE OF 1/2 BBL A MINUTE AT 750 PSI. THEY WOULD LIKE TO PUMP THE BOTTOM PLUG DOWN THE TUBING AND LEAVE THE TUBING IN THE HOLE. I CALLED JEFF KLOCK AND EXPLAINED THE SITUATION, AND WHAT AMERICAN ENERGIES WANTED TO DO. JEFF AGREED TO LET THEM TRY PUMPING 35 SXS OF COMMON THRU THE TUBING FOR A BOTTOM PLUG. CONSOLIDATED ARRIVED AT 4:00 PM. THEY TIED ON TO THE TUBING AND PUMPED WATER AT A RATE OF 1 1/2 BBL A MINUTE AT 1200PSI. THEY MIXED UP 35 SXS OF COMMON AND PUMPED IT DOWN THE TUBING REACHING A RATE OF 1 BBL A MINUTE AT 1400PSI. THEY THEN SLOWED IT DOWN TO 1/8 OF A BBL A MINUTE AT 500 PSI. THEY PUMPED 15.5 BBL OF WATER DISPLACING APPROX 32SXS OF COMMON OUT OF THE TUBING FOR BOTTOM PLUG. AFTER ABOUT 15 BBL OF DISPLACEMENT WATER FLUID STARTED CIRCULATING TO THE SURFACE. AMERICAN ENERGIES TRIED PULLING ON TUBING TO SEE IF IT HAD COME FREE. THE TUBING STILL STUCK. THE CONSCIENCE IS THE WELL COMMUNICATED UP THE BACKSIDE OF THE 4.5". THEY SHUT THE TUBING IN AND SHUT DOWN FOR THE DAY AT 6:00 PM. THEY USED 35 SXS OF CLASS A COMMON TK #23377. 2/11/2010 LOG TECH OF KANSAS OUT RUNNING A SLIM GUN DOWN TUBING TO WARM UP A COLLAR @ 510'. AMERICAN ENERGIES BACKED OFF TUBING AND PULLED 510' OF 2.5". THEY THEN TIED ON TO CASING TO PULL SLIPS. THEY HAD APPROX 70,000 ON CASING WHEN IT PARTED. THEY PULLED OUT 295.5' OF 4.5" CASING. THEY THEN RAN 270' OF 2" IN THE HOLE. CONSOLIDATED TIED ON AND CIRCULATED CEMENT TO SURFACE. AMERICAN ENERGIES PULLED TUBING, AND CONSOLIDATED TOPPED OFF THE HOLE. FINISHED AT 1:00 PM USED 112 SXS OF 60/40 POS W/4% GEL TK #23378. 2/12/2010 CHECKED TOP PLUG THIS MORNING 7' FROM SURFACE.

Perfs:

Top	Bot	Thru	Comments
2798	2800	CSG	MISSISSIPPIAN

INVOICED
DATE 2/23/10
INV. NO. 2010060757

Remarks: 10 YEAR RULE GPS: LAT: 38.386060, LONG: -97.295820

Plugged through: TBG

RECEIVED
FEB 22 2010
KCC WICHITA

JK

District: 02

Signed 
(TECHNICIAN)

Form CP-2/3

RECEIVED
FEB 22 2010
KCC WICHITA