

#39-

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-181-20469-00-00
Spot: NESWSESE Sec/Twnshp/Rge: 10-7S-38W
656 feet from S Section Line, 704 feet from E Section Line
Lease Name: BEACHNER BROS Well #: 44-10
County: SHERMAN Total Vertical Depth: 1200 feet

Operator License No.: 33019
Op Name: ROSEWOOD RESOURCES, INC.
Address: 2101 CEDAR SPRGS RD, STE 1500
DALLAS, TX 75201

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	7	391	0	100 SX CMT.
PROD	4.5	1193	0	65 SX CMT.

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 12/11/2009 11:00 AM
Plug Co. License No.: 33532 Plug Co. Name: ADVANCED DRILLING TECHNOLOGIES LLC
Proposal Rcvd. from: TOM ROELFS Company: ROSEWOOD RESOURCES, INC. Phone: (214) 849-9300

Proposed Plugging Method: Ordered 120 sxs Neat Cement and 100# hulls. Yield = 1.32 cubic foot/sack. Plug through casing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/11/2009 12:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

7" surface casing set at 391' w/100 sxs cement.
4 1/2" production casing set at 1193' w/65 sxs cement.
PBSD 1193'. TD 1200'. Perforations at 1002' - 1034'.
Connected to 4 1/2" production casing - pumped 70 sxs cement with 100# hulls.
Max. P.S.I. 350#. S.I.P. 300#.
Connected to 7" surface casing - pumped 34.5 sxs cement.
Max. P.S.I. 400#. S.I.P. 300#.

Perfs:

Top	Bot	Thru	Comments
1002	1034		

RECEIVED
DEC 21 2009

INVOICED KCC WICHITA
DATE 3/03/10
INV. NO. 20100608de

Remarks: ADT CEMENT SERVICE-TICKET #1930.

Plugged through: CSG

District: 04

Signed Darrel Dipman

(TECHNICIAN)

CM

DEC 14 2009

ROSEWOOD RESOURCES
DALLAS TX 75204

10-07S-38W
656' FSL & 704' FEL, SEC

#44-10 BEACHNER BROTHERS

site 6-3/4 N & 8-1/4 E OF GOODLAND KS cy: SHERMAN API 15-181-20469
contr: ADVANCED DRILLING TECHNOLOGIES field: GOODLAND NIOBRARA GAS
geol: STEVEN VONFELDT AREA
fr date 10/09/2006 spd date 10/19/2006 drtg comp 10/20/2006 card issued 03/12/2007 last revised 03/12/2007

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ELV: 3517 KB, 3505 GL LOG
tops.....depth/datum
NIOB.....1000 +2517
PBDT1193 +2324
RTD.....1200 +2317

IP status
GAS, NIOB 1002-1034 , 01/25/2007
CSG: 7" 391 / 100 SX (ALT 1), 4-1/2" 1193.07 / 65 SX
COMMENT: ACTUAL STAKED ELEV IS 3505.3 GL
NO CORES OR DSTS
TRGT ZN: NIOB (GAS), PTD 1500 (NIOB), MICT (10/21/2006) -
CO, PB 1193, PF (NIOB) 1002-1034, W / 2 SPF, FRAC 48,062
GAL 70-Q NITROGEN MAVFOAM & 100,300# 18/30 BADGER
SD, SWB LD, SG, NO TBG RUN, SI, GAS WELL (POTENTIAL
NOT RPTD), 1/25/2007 - NO OTHER INFO AVAILABLE

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS