

F 46.48

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-181-20384-00-00  
Spot: SWNENENE Sec/Twnshp/Rge: 32-8S-40W  
4734 feet from S Section Line, 470 feet from E Section Line  
Lease Name: PARNELL Well #: 41-32  
County: SHERMAN Total Vertical Depth: 1430 feet

Operator License No.: 33019  
Op Name: ROSEWOOD RESOURCES, INC.  
Address: 2101 CEDAR SPRGS RD, STE 1500  
DALLAS, TX 75201

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	7	443	0	w/100 sxs cmt
PROD	4.5	1385	0	w/55 sxs cmt

Well Type: GAS UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 12/11/2009 2:00 PM  
Plug Co. License No.: 33532 Plug Co. Name: ADVANCED DRILLING TECHNOLOGIES LLC  
Proposal Rcvd. from: TOM ROELFS Company: ROSEWOOD RESOURCES, INC. Phone: (214) 849-9300

Proposed Plugging Method: Ordered 125 sxs Neat Cement and 100# hulls. Yield = 1.32 cubic foot/sack.  
Plug through casing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 12/11/2009 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

7" surface casing set at 443' w/100 sxs cement.  
4 1/2" production casing set at 1385' w/55 sxs cement.  
PBSD 1385'. TD 1430'. Perforations at 1200' - 1226'.  
7" surface casing squeezed with 110 sxs cement on 02/25/2006.  
03/03/2006 perforated casing at 1160' - squeezed with 110 sxs cement.  
Connected to 4 1/2" production casing - pumped 99 sxs cement with 100# hulls.  
Max. P.S.I. 350#. S.I.P. 300#.  
Connected to 7" surface casing - pumped 1/2 sack cement.  
Max. P.S.I. 1000#. S.I.P. 350#.

Perfs:

Top	Bot	Thru	Comments
1200	1226		

RECEIVED

DEC 21 2009

INVOICED

KCC WICHITA

Remarks: ADT CEMENT SERVICE-TICKET #1931.

DATE 3/03/10  
INV. NO. 2010060866

Plugged through: CSG

District: 04

Signed Darrel Dipman

(TECHNICIAN)

CM

ROSEWOOD RESOURCES  
DALLAS TX 75204

32-08S-40W  
546' FNL & 470' FEL, SEC

#41-32 PARNELL

site: 1 S & 4 W OF GOODLAND KS  
contr: ADVANCED DRILLING TECHNOLOGIES  
geol: STEVEN VONFELDT

city: SHERMAN  
field: GOODLAND NIOBRARA GAS  
AREA

API 15-181-20384

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fr date 09/20/2005    spd date 12/21/2005    drlg comp 01/09/2006    card issued 04/24/2006    last revised 04/24/2006

ELV: 3772 KB, 3760 GL LOG

tops.....	depth/datum
NIOB.....	1200 +2572
PBTD.....	1375 +2397
RTD.....	1385 +2387

**IP status**  
GAS, F 10 MCFGPD, NIOB 1200-1226, 04/10/2006  
CSG: 7" 443 / 100 SX (ALT 1), 4-1/2" 1385.23 / 55 SX  
NO CORES OR DSTS  
TRGT ZN: NIOB (GAS), PTD 1600 (NIOB), MICT (1/10/2006) -  
CO, PB 1375, PF (NIOB) 1200-1226, W / 4 SPF, FRAC 48,131  
GAL 30-Q MAVFOAM & 100,980# 16/30 ROCKY MTN SD &  
40,000 SCF NITROGEN, SWB LD, KOF SG, NO TBG RUN, SI,  
IPF 10 MCFGPD, DOFP 4/10/2006