

114.82

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-02635-00-00
Spot: NWNENE Sec/Twnshp/Rge: 30-13S-16W
4950 feet from S Section Line, 990 feet from E Section Line
Lease Name: THEODORE GORE Well #: 3
County: ELLIS Total Vertical Depth: 3533 feet

Operator License No.: 9067
Op Name: DAMAR RESOURCES, INC.
Address: 234 W 11TH STE A PO BOX 70
HAYS, KS 67601

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|----------|
| CIBP | | 3450 | | |
| SURF | 10.75 | 1118 | 0 | 550 SX |
| PROD | 5.5 | 3491 | 1925 | 150 SX |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/11/2010 10:00 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: AVEN WEAVERLING Company: DAMAR RESOURCES, INC. Phone: (785) 625-0020

Proposed Plugging Method: Ordered 370 sxs 60/40 pozmix - 4% gel - 500# hulls - 19 sxs gel.
PBTB 3450'.
Denied TA.

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/11/2010 1:35 PM KCC Agent: PAT STAAB

Actual Plugging Report:

LK Wireline set CIBP at 3150' - topped with 5 sxs cement.
Shot 5 1/2" casing at 1925' - pulled to 1835' - pumped 130 sxs 60/40 pozmix - 4% gel with 300# hulls mixed in.
Pulled casing to 1115'. Quality Oil Well rigged to tubing - pumped 19 sxs gel - followed with 30 sxs 60/40 pozmix - 4% gel.
Pulled casing to 645'. Quality Oil Well rigged to casing - pumped 150 sxs 60/40 pozmix - 4% gel with 200# hulls mixed in to circulate cement to surface.
Pulled rest of casing. Topped off hole with 25 sxs cement.
Hole standing full.

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------|
| 3491 | 3533 | OH | Arbuckle |
| 3248 | 3318 | | LKC |

RECEIVED
JAN 14 2010

KCC WICHITA

INVOICED

DATE 2/24/10
INV. NO. 2010060775

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #3519.

Plugged through: CSG

District: 04

Signed

(TECHNICIAN)

CM

JAN 11 2010

1-183

MAP NO. _____

SEC. 30-13S-16W

STATE Kansas COUNTY Ellis

LOC. NW NE NE

OPER. Gulf Oil Corporation, Wichita, Kansas

FT/FR _____ LINE

WELL #3 FARM Theodore Gore

FT/FR _____ LINE

POOL Herzog

ELEV. 1974 GR. 1980

OF. 1983 KB

CONT. Murfin Drlg. Co.

GEOL. _____

CO. _____

F.R. 10-31-63

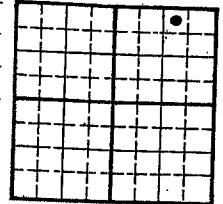
SPUD. 11-6-63

COMP. 1-21-64

TD 3533

FM. Arb

P.B.T.D. _____



Completion Record

| PRODUCING FM. | FROM | TO | PERF W/HOLES | TREATMENT |
|---|------|------|--------------|----------------|
| Arb | 3491 | 3533 | OH | 500A + A Frac. |
| I.P. Co. P 4 BOPD + 3 BWPD, Arb. OH 3491-3533 | | | | |

Casing Record

10-3/4" @1118' w/550 Sx.

5 1/2" @3491' w/150 Sx.

Data Inc.

KB Spl Tops:

| | | |
|------|------|-------|
| Hb | 3196 | -1213 |
| Tor | 3216 | -1233 |
| LKC | 3247 | -1264 |
| Arb | 3490 | -1507 |
| LTD | 3502 | -1519 |
| DDTD | 3533 | -1550 |

No DST's or Cores, RTD 3502', (Arb) No log, 5 1/2" @3491' w/150 Sx. MICT, CO 3502'; RTD 4 GO + 4 GM & cem/NT, \$ 2 BO + 1 BW/3 hrs. DD 3516', \$ 4 BO/12 hrs. \$ 5 GO + 5 GW/NT, 500A, + frac. (2000A Frac) \$ 2 1/2 BO + 6 BAW/12 hrs. \$ 1/2 BOPH + 1/2 BAWPH/10 hrs. DD 3521' FU 300' flu/10 hrs. DD 3521', FU 300' flu, (No breakdown)/12 hrs. (hole caving) DD 3533', \$ 28 BO + 9 BW/10 hrs. (hole caving. CO 3533', Ran 4 1/2" strip liner @3471' -3533, No \$ tests, POP, P 4 BOPD + 3 BWPD, Arb. OH 3491-3533', COMPLETED 1-15-64