

138.13

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20839-00-00
Spot: E2W2NESW Sec/Twnshp/Rge: 24-1S-33W
1980 feet from S Section Line, 3350 feet from E Section Line
Lease Name: TIMM B Well #: 1-24
County: RAWLINS Total Vertical Depth: 4250 feet

Operator License No.: 30931
Op Name: DAYSTAR PETROLEUM, INC.
Address: 1321 W 93 N PO BOX 360
VALLEY CENTER, KS 67147

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	322	0	200 SX CMT.
PROD	5.5	4240	0	175 SX CMT.

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/30/2009 9:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: STEVE BODINE Company: DAYSTAR PETROLEUM, INC. Phone: (620) 793-2757

Proposed Plugging Method: Ordered 425 sxs 60/40 pozmix - 4% gel - 10/100# sxs gel - 500# hulls.
Plug through casing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/30/2009 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 322' w/200 sxs cement.
5 1/2" production casing set at 4240' w/175 sxs cement.
TD 4250'. PBTD 4210'.
Production casing was perforated at 1829' - 1830' - circulated 325 sxs cement to surface.
12/30/2009 - Connected to 5 1/2" production casing - pumped 50 sxs cement mixed with 300# hulls - followed with 10/100# sxs gel and 280 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.
Removed fittings from Braden head.
Cement visible in 8 5/8" surface casing.

Perfs:

Top	Bot	Thru	Comments
4030	4034		

RECEIVED
JAN 14 2010
KCC WICHITA
INVOICED

Remarks: S.O.S. CEMENTING COMPANY-TICKET #418.

Plugged through: CSG

DATE 2/24/10
INV. NO. 2010060777

District: 04

Signed Darrel Dipman
(TECHNICIAN) CM

JAN 04 2010

