

132.60

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-22528-00-00
Spot: SWSWSW Sec/Twnshp/Rge: 1-14S-21W
360 feet from S Section Line, 4850 feet from E Section Line
Lease Name: RAY KROEGER Well #: 1-1
County: TREGO Total Vertical Depth: 4080 feet

Operator License No.: 30717
Op Name: DOWNING-NELSON OIL CO INC
Address: PO BOX 372
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	222	0	150 SX
T1	2.375	4023		
DVT		1621		180 SX
PROD	5.5	4076	0	150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/26/2010 11:15 AM
Plug Co. License No.: 99977 Plug Co. Name: QUALITY OIL WELL CEMENTING
Proposal Rcvd. from: TERRY W. PIESKER Company: DOWNING-NELSON OIL CO., INC. Phone: (785) 735-4363

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 300# hulls - 15 sxs gel.
DV Tool 1621' w/180 sxs.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/26/2010 12:00 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Backside full.
Tied onto the 5 1/2" -pumped 75 sxs cement with 300# hulls - followed with 16 sxs gel - followed with 170 sxs cement.
Shut in at 300# P.S.I.

Perfs:

Top	Bot	Thru	Comments
3988	3991		
3662	3668		
3626	3632		
3600	3602		

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 01 2010
CONSERVATION DIVISION
WICHITA, KS

INVOICED

DATE 2/24/10
INV. NO. 2010060781

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #3533.

Plugged through: CSG

District: 04 Signed [Signature]
(TECHNICIAN) CM

JAN 28 2010

DOWNING-NELSON OIL CO
HAYS KS 67601-0372

1-14S-21W
360'FSL & 430'FWL, SEC
KANSAS

#1-1 KROEGER, RAY

City: TREGO

Spot: NE SW SW SW API 15-195-22528

Site: 4-3/4 S & 3 W OF ELLIS KS

Lat/Long: 38.85687 -99.61261

Field: KROEGER SOUTH EXT (5/8 SW; INFLD DISC)

OIL

FR: 02/13/2008 Spd: 02/12/2008 Drfg Cp: 02/18/2008 Issued: 11/24/2008 Revised: 11/24/2008

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Side 1

IP Status:

OIL, P 8 BO & 15 BWPD, LKC 3600-3668 OA, ARB

3988-3991, 4/22/2008

Notes: CORRECTION 2/12/2008 - CORR ELEV (WAS 2268 GL)

Contr: DISCOVERY DRILLING #3

Geol: MARC DOWNING

Elev: 2277 KB, 2269 GL, 2275 DF

Formation Tops: (L-Log, S-Sample, D-Driller)

L ANH	1622 +655
L B/ANH	1666 +611
L TOP	3325 -1048
L HEEB	3561 -1284
L TOR	3580 -1303
L LANS	3600 -1323
L BKC	3840 -1563
L MARM	3912 -1635
L CHER	3955 -1678
L ARB	3984 -1707

RTD 4080 -1803

Csg: 8-5/8" 222.38 / 150 SX (ALT 2), 5-1/2" 4076.16 / 150 SX, DV TOOL AT 1621 / 180 SX

Find:

COMMENT: PERMIT APPRVD 2/5/2008; MI & RURT 2/8/2008; DELAYED SPD
NO CORES

DST(1) 3594-3690 (LANS A-E) 30-30-30-30, (1ST OP) WB THRU-OUT 1/2 INCH BLO TO 1.5 INCH BLO IN BKT, (2ND OP) WB THRU-OUT 1/4 INCH BLO TO 1 INCH BLO IN BKT, REC 275' TF: 120' MDY GSY OIL (10% G, 10% M, 10% W, 70% OIL), 120' MDY GSY OIL (5% G, 10% M, 85% OIL), 35' OCM (6% OIL, 94% M) ISIP 824# FSIP 777# IFP 28#-92# / FFP 96#-132# IHP 1698# FHP 1683# BHT 108"

DST(2) 3747-3797 (LANS I-J) 30-30-30-30, (1ST OP) WB THRU-OUT 1/4 INCH TO SURF BLO, (2ND OP) NB, REC 5' M ISIP 257# FSIP 136# IFP