

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6627
Name: Prospect Oil & Gas, Inc.
Address 1: P.O. Box 837
Address 2: _____
City: Russell State: Ks Zip: 67665 + _____
Contact Person: Brad Hutchison
Phone: (785) 483-0492
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Brad Hutchison
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8-22-09 8-30-09 9-25-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

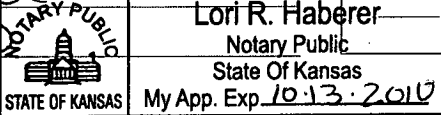
API No. 15 - 151672359100000 ~~15-167-23591-0000~~
Spot Description: NW NW SE SE
NW NW SE SE Sec. 3 Twp. 13S S. R. 14 East West
1340 Feet from North / South Line of Section
1210 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Krug Well #: 1
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 1640 Kelly Bushing: 1649
Total Depth: 3150 Plug Back Total Depth: 3117
Amount of Surface Pipe Set and Cemented at: 414 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 4-5-10
(Data must be collected from the Reserve Pit)
Chloride content: 42000 ppm Fluid volume: 1000 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite:
Operator Name: Prospect Oil & Gas, Inc.
Lease Name: Sellens License No.: 6627
Quarter SW Sec. 15 Twp. 15S S. R. 13W East West
County: Russell Docket No.: D-4189

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MEMBER Date: 3-20-10
Subscribed and sworn to before me this 20 day of March,
20 10.

Notary Public: Lori R. Haberer
Date Commission Expires: 10-13-2010


KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes No Date: MAR 29 2010
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Prospect Oil & Gas, Inc. Lease Name: Krug Well #: 1
 Sec. 3 Twp. 13S S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL DIL MICRO	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anyhdrite</td> <td></td> <td></td> </tr> <tr> <td>Topeka</td> <td>2536</td> <td>-887</td> </tr> <tr> <td>Heebner</td> <td>2758</td> <td>-1109</td> </tr> <tr> <td>Toronto</td> <td>2778</td> <td>-1129</td> </tr> <tr> <td>Lansing</td> <td>2812</td> <td>-1163</td> </tr> <tr> <td>Base Kansas City</td> <td>3054</td> <td>-1405</td> </tr> <tr> <td>Arbuckle</td> <td>3123</td> <td>-1474</td> </tr> </table>	Name	Top	Datum	Anyhdrite			Topeka	2536	-887	Heebner	2758	-1109	Toronto	2778	-1129	Lansing	2812	-1163	Base Kansas City	3054	-1405	Arbuckle	3123	-1474
Name	Top	Datum																							
Anyhdrite																									
Topeka	2536	-887																							
Heebner	2758	-1109																							
Toronto	2778	-1129																							
Lansing	2812	-1163																							
Base Kansas City	3054	-1405																							
Arbuckle	3123	-1474																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	414	Common	225	2% gel 3% cc
Production	7 7/8	4 1/2	10 1/2#	3147	pro-c 10% salt	175	5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	2816	500 gal. NE 15%	
1	2982	1500 gal. 15% NE acid	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3115</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>10-01-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u> Gas Mcf <u> </u> Water Bbls. <u>10</u> Gas-Oil Ratio <u> </u> Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVIEW RECEIVED 2816-2982 KANSAS CORPORATION COMMISSION MAR 29 2010
--	--	---

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2010

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-20-10	3	1	12	Wichita	KS		9:00 AM
Lease	Well No.		Location				
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.		Charge To				
Csg.	Depth		Street				
Tbg. Size	Depth		City State				
Drill Pipe	Depth		City State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	Shoe Joint		CEMENT				
Press Max.	Minimum						
Meas Line	Displace		Amount Ordered	Common			
Perf.			Poz. Mix	Gel.			
EQUIPMENT			Calcium	Mills			
Pumptrk	No.	Cementer	Salt				
		Helper	Flowseal				
Bulktrk	No.	Driver	Pumptrk Charge				
		Driver	Mileage				
Bulktrk	No.	Driver	Footage				
		Driver	Total				
JOB SERVICES & REMARKS			Handling				
Remarks:			Mileage				
			Pump-Truck Charge				
			FLOAT EQUIPMENT				
			Guide Shoe				
			Centralizer				
			Baskets				
			AFU Inserts				
			Rotating Head				
			Squeeze Mainfold				
Signature			RECEIVED KANSAS CORPORATION COMMISSION		Tax		158.99
			MAR 29 2010		Discount		(775.00)
					Total Charge		3254.99

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2007

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5/10/11	3						8:15 AM
Lease		Well No.		Location			
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc.			
Hole Size				T.D.			
Csg.				Depth			
Tbg. Size				Depth			
Drill Pipe				Depth			
Tool				Depth			
Cement Left in Csg.				Shoe Joint			
Press Max.				Minimum			
Meas Line				Displace			
Perf.				Poz. Mix			
EQUIPMENT				CEMENT			
Pumptrk	No.	Cementer		Amount Ordered			
		Helper		Common 175 @ 10 ⁰⁰			
Bulktrk	No.	Driver		1750.00			
Bulktrk	No.	Driver					
Bulktrk	No.	Driver					
Bulktrk	No.	Driver					
JOB SERVICES & REMARKS				Flowseat			
Pumptrk Charge	prod string		750 ⁰⁰	6150 w/ke 875 # 0704			
Mileage	4 @ 6 ⁰⁰		24.00	212.50			
Footage				612.50			
	Total		774.00	400 ⁰⁰			
Remarks:				Handling 192 @ 2 ⁰⁰			
				384.00			
				Mileage 84 @ 3.50			
				300 ⁰⁰			
				Pump Truck Charge			
				774.00			
FLOAT EQUIPMENT							
				Guide Shoe			
				125 ⁰⁰			
				Centralizer			
				240 ⁰⁰			
				Baskets			
				145 ⁰⁰			
				AFU Inserts			
				190 ⁰⁰			
				52 ⁰⁰			
Rotating Head				RECEIVED			
Squeez				KANSAS CORPORATION COMMISSION			
Mainfold				MAR 29 2010			
X Signature				Tax 217.69			
				Discount (1037.00)			
				Total Charge 4365.69			

TOTAL PAID \$ 6,908.94