

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30537	API No. 15 - 065-23579-0000
Name: Venture Resources, Inc.	Spot Description:
Address 1: 2255 S. Wadsworth BLVD, Suite #205	S2 _SW _NW Sec. 3 _ Twp. 7 _S. R. 21 East ✓ West
Address 2:	Feet from North / South Line of Section
City: Lakewood State: CO Zip: 80227 + 3026	
Contact Person: Greg Mackey	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 722-2899	□ NE ☑ NW □ SE □ SW
CONTRACTOR: License # 33493	County: Graham
Name: American Eagle Drilling, LLC.	Lease Name: Billips Well #: 1-3
Wellsite Geologist: Greg Mackey	Field Name:
Purchaser: N/A	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2170 Kelly Bushing: 2175
New Well Re-Entry Workover	Total Depth: 3650 Plug Back Total Depth: 40'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 220' @ 221' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
✓ Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Drilling Eluid Massacrand Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 4-5-10
Original Comp. Date: Original Total Depth:	Chloride content: 27000 ppm Fluid volume: 400 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Pull off water & let mud dry out.
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Venture Resources, Inc
Other (SWD or Enhr.?) Docket No.:	Lease Name: Ridler G License No.: 30537
10/07/2009 10/13/2009	Quarter SW Sec. 1 Twp.11 S. R. 1 ☐ East ✓ West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Ellis Docket No.: 15-051-25563
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copied two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	unversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge. Signature:	ne oil and gas industry have been fully complied with and the statements herein
.00030000	KCC Office Use ONLY
Thie: Geologist Date: 3/22/2010	Letter of Confidentiality Received
Subscribed and swarn to before me this 22 nd day of March	If Denied, Yes Date:
	V W " T T T T T T T T T T T T T T T T T T
Folian A Dustin	Geologist Report Received RECEIVED COMMISSION
Totar Public:	UIC Distribution MAR 2 9 2010
Date Commission Expires: 1/25/2014	MINIT D & COLO





Operator Name: Ven				Leas	e Name	Billips		Well	#: 1-3	
Sec. 3 Twp. 7	S. R. <u>21</u>	Ea	ast 🗸 West		nty: Gr					
INSTRUCTIONS: Shottime tool open and clo recovery, and flow rate surveyed. Attach final	s if gas to surface	est, alon	ssures, whether	' Shut-in bre	255UFA n	eached static leve	d hudroctati	0.00000000	L 44	landaria de es
Drill Stem Tests Taken (Attach Additional S	heets)	\	Yes No		7	Log Formati	on (Top), De	epth and Datu	ım	☐ Sample
Samples Sent to Geolo	ogical Survey		Yes 🗸 No			ime		Тор		Datum
Cores Taken			Yes ✓ No		Anhydrite Topeka Heebner			1804 3174		373 -999
Electric Log Run (Submit Copy)		1	Yes No					3382		-1207
ist All E. Logs Run:					Tor	onto		3404		-1229
RAG					Lar	sing / KC group)	3419	-1244	
					Bas	se KC		3610	1	-1435
		Re		G RECORD	✓ i	New Used				
Purpose of String	Size Hole Drilled	9	Size Casing Set (In O.D.)	We	eight . / Ft.	Setting Depth	Type o	1 -	Sacks	Type and Percent
Surface	12-1/4"	8-5/8"		24#		221'	common		Ised	Additives 3% CC, 2% Gel
			- Patro - Patro		***************************************			100		070 00, 270 Ger
	L		ADDITIONA	LCEMENT	NG / SC	UEEZE RECORD				. Additional and the second and the
Purpose:	Depth Top Bottom	Тур	e of Cement	#Sacks		T TECORD		and Percent A	dditivoe	PURIL TO THE PURIL
Perforate Protect Casing Plug Back TD Plug Off Zone	TOP BOLLOTT						,,,,,,	and toron A		
Shots Per Foot	PERFORATION Specify F	ON RECO ootage of	RD - Bridge Plug Each Interval Per	s Set/Type forated	***************************************	Acid, Frac	cture, Shot, Ce nount and Kind	ement Squeeze of Material Use	e Record	Depth
										
UBING RECORD:	Size:	Set At		Packer Al	***************************************	Liner Run:] Yes] No	HAT AND THE REAL PROPERTY AND THE PERTY AND	
ate of First, Resumed Pro	duction, SWD or Enh	r.	Producing Meth	od:	Flowin	g Pumping] G	as Lift [Other	(Explain)
stimated Production Per 24 Hours	Oil B	bls.	Gas I	Mcf	Wat	er Bbl	ls.	Gas-Oil Ra		Gravity
DISPOSITION	OF GAS:	1	N.A.	ETHOD OF	COMPLE	TION.	1		1040.00	RECEIVED PROPERVAL:
Vented Sold	Used on Lease		Open Hole	ETHOD OF Perf.		, and the same of	mingled	PR QU		AR 2 9 2010
(If vented, Submit	ACO-18.)		Other (Specify)						101	

CONSERVATION DIVISION WICHITA, KS



Quality Oilwell Cementing Inc.

740 W WICHITA P.O. Box 32 Russell, KS 67665

Invoice

Date	Invoice #
10/8/2009	1978

Bill To	
Venture Resources Inc 2255 S WADSWORTH SUITE #205	
LAKEWOOD CO 80227	

P.O. No.	Terms	Project
	Net 30	

Quantity	Description		Rate		Amount
	common			10.00	1,600.00T
3	GEL			17.00	51.00T
5				42.00	210.00T
168	handling			2.00	336.00
1	MILEAGE CHARGE			300.00	300.00
1	surface pipes 0-500ft			400.00	400.00
51	pump truck mileage charge			6.00	306.00
372	discount if paid within 30 days DISCOUNT HAS ALREA	ADY BEEN DEDUCTE	D	-1.00	-372.00T
268	discount if paid within 30 days DISCOUNT HAS ALREA	ADY BEEN DEDUCTE	D	-1.00	-268.00
	LEAGE DRILING WELL #1.2				
	LEASE: BILLIPS WELL #1-3			5 5 5 0 /	92.64
	Graham county Sales Tax			5.55%	82.64
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				s	RECEIVED PORATION COMMISSION
Thank you for you	ur business Dave			NSAS COM	PATISAW LIFTHA COMMISSION AND AND AND AND AND AND AND AND AND AN
you lot you			Total	8.4.4	R 2 9 20\$8,645.64
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CONSERVATION DIVISION WICHITA, KS

QUALI	IY OILW	ELI	_ CEI	MEN	i ing,	, IN	٠. ر
Phone 785-483-2025 Cell 785-324-1041	Home Office	P.O. Box	32 Russe	ell, KS 6766	5	No.	3851
Date 10/7/09 Sec. 3	Twp. Range	l -	unty	State K	On Lo	cation	Finish PN
Lease Billips V	Well No. 1-3	Location	Boque /	360 Rd, 1	U to Y R	1,1/2	E, Sinto
	ale Drilling Ri	40)wner			<u></u>	
Type Job Surface	J J	J	o Quality Oilwe	ell Cementing, requested to r	Inc. ent cementing of	eauipment	and furnish
Hole Size 1214	T.D. 221'	c	ementer and h	elper to assist	owner or contra	actor to do	work as listed.
csg. 858" 24#	Depth 2201	C	charge Ve	nture f	esources	, Inc	<u> </u>
Tbg. Size	Depth	s	treet	·			
Tool	Depth	c	ity		State		
Cement Left in Csg. 15'	Shoe Joint	Т	he above was d	one to satisfaction	on and supervisio	n of owner	agent or contractor
Meas Line	Displace 13 8	bls.		· · · · · · · · · · · · · · · · · · ·	CEMENT		
EQUIP	MENT	А	mount Ordered	d 160sx (Com 30%	CC 20/	90
Pumptrk 9 No. Cementer ()	anl	c	Common				<i></i>
	lake	P	oz. Mix				
Bulktrk PU No. Driver Br	144	c	iel.	·			-
JOB SERVICES	& REMARKS	C	alcium				
Remarks:		H	lulis				
		s	alt				
Cement Cir	eylated	F	lowseal				
	18 Marie	H	landling				,
		N	lileage				
A grant of the second				FLOAT EQUI	PMENT		\$
		e	iuide Shoe				
		C	entralizer				
			askets				
		A	FU Inserts				
			•		KANSAS COHFIG	EVED	SSION
and the second s		- 322 I			KANDAD COM	w 220 SE	*

Pumptrk Charge

Mileage

CONSERVATION DIV WICHITA, KS

Tax

Discount Total Charge