

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33235  
Name: Chieftain Oil Co., Inc  
Address 1: PO Box 124  
Address 2: \_\_\_\_\_  
City: Kiowa State: KS Zip: 67070 + \_\_\_\_\_  
Contact Person: Ron Molz  
Phone: ( 620 ) 825-4030  
CONTRACTOR: License # 33902  
Name: Hardt Drilling, LLC  
Wellsite Geologist: Arden Ratzlaff  
Purchaser: American Pipeline  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
9-21-2009      9-30-2009      10-12-2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23448-0000  
Spot Description: \_\_\_\_\_  
NE SW SW SW Sec. 8 Twp. 34 S. R. 11  East  West  
340 Feet from  North /  South Line of Section  
340 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barber  
Lease Name: Michel Well #: 4  
Field Name: Rhodes South  
Producing Formation: Mississippi  
Elevation: Ground: 1402 Kelly Bushing: 1412  
Total Depth: 5215 Plug Back Total Depth: 5168  
Amount of Surface Pipe Set and Cemented at: 335 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Att I NR 4-5-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 10000 ppm Fluid volume: 1200 bbls  
Dewatering method used: Haul Off  
Location of fluid disposal if hauled offsite:  
Operator Name: Molz Oil Co., Inc.  
Lease Name: Garner SWD License No.: 6006  
Quarter NE Sec. 11 Twp. 33 S. R. 10  East  West  
County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Secretary Date: 03/25/2010  
Subscribed and sworn to before me this 25 day of March,  
20 10.  
Notary Public: Amanda Corr  
Date Commission Expires: 4/11/2011  
NOTARY PUBLIC - State of Kansas  
**AMANDA CORR**  
My Appt. Expires 4/11/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 29 2010**

Operator Name: Chieftain Oil Co., Inc Lease Name: Michel Well #: 4  
 Sec. 8 Twp. 34 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Sonic Bond Geological	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3690</td> <td>-2278</td> </tr> <tr> <td>Lansing</td> <td>3958</td> <td>-2546</td> </tr> <tr> <td>Cherokee</td> <td>4572</td> <td>-3160</td> </tr> <tr> <td>Mississippian</td> <td>4591</td> <td>-3179</td> </tr> <tr> <td>Viola</td> <td>4948</td> <td>-3536</td> </tr> <tr> <td>Simpson</td> <td>5067</td> <td>-3655</td> </tr> <tr> <td>Total Depth</td> <td>5215</td> <td>-3803</td> </tr> </table>	Name	Top	Datum	Heebner	3690	-2278	Lansing	3958	-2546	Cherokee	4572	-3160	Mississippian	4591	-3179	Viola	4948	-3536	Simpson	5067	-3655	Total Depth	5215	-3803
Name	Top	Datum																							
Heebner	3690	-2278																							
Lansing	3958	-2546																							
Cherokee	4572	-3160																							
Mississippian	4591	-3179																							
Viola	4948	-3536																							
Simpson	5067	-3655																							
Total Depth	5215	-3803																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	335	60/40 Poz	210	2% Salt
Production	7-7/8	5-1/2	15.5#	5211	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4588-98 4602-26	1000 Gal 7-1/2% Acid	4588-4626
		1500 Gal 15% Acid	4588-4626
		Frac 302000# Sand 14000 BBLs Fresh Water	4588-4626

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4650</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01/01/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <u>30</u>	Gas Mcf <u>200</u>	Water Bbbs. <u>150</u>	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL RECEIVED KANSAS CORPORATION COMMISSION MAR 29 2010
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PAGE 1 of 2	CUSTOMER NO 1000719	INVOICE DATE 10/06/2009
INVOICE NUMBER 1718 - 90143928		



Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

J LEASE NAME Michel 4  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40100546	27463			Net - 30 days	11/05/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/01/2009 to 10/01/2009</i>					
0040100546					
171800829A Cement-New Well Casing/Pi 10/01/2009					
<b>ENTERED</b> OCT 09 2009 9/21/09					
Cement		200.00	EA	9.35	1,870.00 T
AA2 Cement					
Cement		50.00	EA	6.60	330.00 T
60/40 POZ					
Additives		38.00	EA	2.20	83.60 T
De-foamer(Powder)					
Additives		1,038.00	EA	0.28	285.45 T
Salt(Fine)					
Additives		188.00	EA	2.83	532.51 T
Gas-Blok					
Additives		149.00	EA	4.12	614.62 T
FLA-322					
Additives		1,000.00	EA	0.37	368.50 T
Gilsonite					
Additives		5.00	EA	19.25	96.25 T
CS-1L, KCL Substitute					
Additives		500.00	EA	0.47	236.50 T
Mud Flush					
Additives		500.00	EA	0.84	420.75 T
Super Flush II					
Cement Float Equipment		1.00	EA	220.00	220.00
Latch Down Plug & Baffle, 5 1/2" (Blue)					
Cement Float Equipment		1.00	EA	198.00	198.00
Auto Fill Float Shoe 5 1/2" (Blue)					
Cement Float Equipment		7.00	EA	60.50	423.50
Turbolizer, 5 1/2" (Blue)					
Cement Float Equipment		2.00	EA	159.50	319.00
5 1/2" Basket (Blue)					
Mileage		90.00	MI	3.85	346.50
Heavy Equipment Mileage					
Mileage		520.00	MI	0.88	457.60
				RECEIVED	
				KANSAS CORPORATION COMMISSION	

MAR 29 2010

CONSERVATION DIVISION  
WICHITA, KS

922303



PAGE 2 of 2	CURT NO 1000719	INVOICE DATE 10/06/2009
INVOICE NUMBER 1718 - 90143928		

Pratt (620) 672-1201

B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

J LEASE NAME Michel 4  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40100546	27463			Net - 30 days	11/05/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Proppant and Bulk Delivery Charge					
Mileage		250.00	MI	0.77	192.50
Blending & Mixing Service Charge					
Pickup		45.00	HR	2.34	105.19
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,584.00	1,584.00
Depth Charge; 5001-6000'					
Cementing Head w/Manifold		1.00	EA	137.50	137.50
Plug Container Utilization Charge					
Supervisor		1.00	HR	96.25	96.25
Service Supervisor					

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 KANSAS CORPORATION COMMISSION  
 MAR 29 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,918.22
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	304.81
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,223.03
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0829 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-1-09 DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:		
CUSTOMER: Chieftain Oil	LEASE: Michel WELL NO. 4		
ADDRESS:	COUNTY: Barber STATE: KS		
CITY: STATE:	SERVICE CREW: Orlando, Lesley, LaChance		
AUTHORIZED BY:	JOB TYPE: CNW-5 1/2 L.S.		
EQUIPMENT# HRS	EQUIPMENT# HRS	EQUIPMENT# HRS	TRUCK CALLED: 10-1-09 AM 4:00
27463 1			ARRIVED AT JOB: 6:00
27283 1			START OPERATION: 11:15
19832 21010 1			FINISH OPERATION: 12:15
			RELEASED: 1:15
			MILES FROM STATION TO WELL: 45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA 2 Cement		200sk		3400 00
P CP 103	60/40 Poz		50sk		600 00
P GC 105	De Foamer		38Lb		152 00
P CC 111	Salt		1038Lb		519 00
P CC 115	Gas Blok		188Lb		968 20
P CC 129	FLA-322		149Lb		1117 50
P CC 201	Gilsonite		1000Lb		670 00
P C 704	KCL		561		175 00
P CC 151	Mud Flush		500gal		430 00
P CC 155	Super Flush II		500gal		765 00
P CF 607	Latch Down Plug + Baffle 5/8"		1ea		400 00
P CF 1351	Auto Fill Float Shoe 5/8"		1ea		560 00
P CF 1651	Turbolizers 5/8"		7ea		770 00
P CF 1901	Basket 5/8"		2ea		580 00
P E 101	Heavy Equipment Mileage		90mi.		630 00
P E 113	Build Delivery		520th		832 00
P E 100	Pickup Mileage		45mi.		191 25
P CE 240	Cement Service Charge		250sk		350 00
P 5063	Service Supervisor		1ea		175 00
SUB TOTAL					8918 22

CHEMICAL / ACID DATA:	

RECEIVED  
KANSAS CORPORATION COMMISSION  
SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$  
MAR 29 2010  
TOTAL

SERVICE REPRESENTATIVE: Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
---------------------------------------	---------------------------------------------------------------------

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~0820~~ BA  
0829

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-1-09		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Chieftain Oil		LEASE: Michel		WELL NO. 41					
ADDRESS:		COUNTY: Barber		STATE: KS					
CITY:		STATE:		SERVICE CREW: Orlando, Leslye, LaChance					
AUTHORIZED BY:		JOB TYPE: CNW-5 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 10-1-09	AM/PM	TIME
27283	1					ARRIVED AT JOB		AM/PM	6:00
27463	1					START OPERATION		AM/PM	11:15
19832-21010	1					FINISH OPERATION		AM/PM	12:15
						RELEASED		AM/PM	1:15
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PCE206	Depth Charge 5001-6000		1 ea		2880 00
PCE504	Plug Container		1 ea		250 00

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 29 2010  
CONSERVATION DIVISION  
WICHITA, KS

-SUB TOTAL 8918 22  
DL5

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Steve Orlando  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <b>CHIEF OIL</b>	Lease No.	Date <b>10-1-09</b>
Lease <b>WHEEL</b>	Well # <b>4</b>	
Field Order	Station <b>PRATT, KS.</b>	Casing <b>5 1/2 15.5</b>
Type Job <b>5 1/2 L.S.</b>	Depth <b>5014</b>	County <b>BANKER</b>
	Formation	State <b>KS.</b>
		Legal Description <b>S 34-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>123</b>	Gas Volume		Total Load

Customer Representative <b>GENE MILLZ</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>STEVE ORLANDO</b>
----------------------------------------------	--------------------------------------	---------------------------------

Service Units <b>2723</b>	<b>27463</b>	<b>17438</b>	<b>2010</b>						
Driver Names <b>ORLANDO</b>	<b>LESLEY</b>	<b>CACHANCE</b>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 AM					WELL LOCATION - SAFETY MEETING
7:00 AM					RUN C&G. CENT-4,5,7,12,14,15,17 BASK-2,10
					CIRC. 1/2 WAY 11" HOLE
					C&G ON BOTTOM - DRENK CIRC. W/19
11:30	250		12	6	MUDFLUSH
11:32	250		3	6	H2O
11:33	300		10	6	SUPERFLUSH II
11:37	300		3	6	H2O
11:55	250		51	5	MIX 200SK AND @ 15.0 16/af
					WASH LINE / DROP PLUG
	0			6	START DISPLACEMENT
11:58	300			6	LIFT PRESSURE
12:13	300		113	5	SLOW RATE
12:13	7500		123	4	PLUG DOWN!
					PLUG R.H. 11. H. W/30SK 60/16 P.B.

RECEIVED KANSAS COMMISSION	JOB COMPLETE.
MAR 29 2010	THANKS, STEVE ORLANDO CREW
OPERATION DIVISION PRATT, KS	



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 120061  
 Invoice Date: Sep 21, 2009  
 Page: 1

**ENTERED**  
 SEP 30 2009  
 9304 *RL*

**Bill To:**  
 Chieftain Oil Company Inc.  
 P O Box 124  
 Kiowa, KS 67070-0124

Customer ID	Well Name/ or Customer P.O.	Payment Terms	
Chief	Michael #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Sep 21, 2009	10/21/09

Quantity	Item	Description	Unit Price	Amount
126.00	MAT	Class A Common	13.50	1,701.00
84.00	MAT	Pozmix	7.55	634.20
4.00	MAT	Gel	20.25	81.00
6.00	MAT	Chloride	51.50	309.00
105.00	SER	Handling	2.40	252.00
5.00	SER	Mileage 105 sx @ .10 per sk per mi	10.50	52.50
1.00	SER	Surface	991.00	991.00
5.00	SER	Pump Truck Mileage	7.00	35.00
1.00	EQP	Top Wooden Plug	74.00	74.00

Subtotal	4,129.70
Sales Tax	176.35
Total Invoice Amount	4,306.05
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,306.05</b>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

*10/21/09*

ONLY IF PAID ON OR BEFORE

**Oct 21, 2009**

KANSAS CORPORATION COMMISSION

MAR 29 2010

CONSERVATION DIVISION  
 WICHITA, KS

2654.17



# ALLIED CEMENTING CO., LLC. 042988

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medwindegetts*

DATE <i>09 21 09</i>	SEC# <i>08</i>	TWP. <i>34s</i>	RANGE <i>11w</i>	CALLED OUT <i>10:00pm</i>	ON LOCATION <i>11:00pm</i>	JOB START <i>1:45pm</i>	JOB FINISH <i>2:15pm</i>
LEASE <i>Michael</i>		WELL# <i>4</i>	LOCATION <i>281 &amp; Scott Canyon Rd, 1e,</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD			N/A to				

CONTRACTOR *Hardt #1* OWNER *Chieftan*

TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* T.D. *335*  
 CEMENT AMOUNT ORDERED *210sx60:40:2%gel + 3%cc*

CASING SIZE <i>8 5/8</i>	DEPTH <i>335</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>250</i>	MINIMUM <i>-</i>
MEAS. LINE	SHOE JOINT <i>N/A</i>
CEMENT LEFT IN CSG. <i>1.5'</i>	
PERFS.	
DISPLACEMENT <i>20 1/4 Bbls Fresh H<sub>2</sub>O</i>	

EQUIPMENT  
 PUMP TRUCK CEMENTER *D. F. L.*  
 # *360-265* HELPER *D. Franklin*  
 BULK TRUCK  
 # *364* DRIVER *M. Caley*  
 BULK TRUCK  
 # DRIVER

COMMON <i>A 126 sx</i>	@ <i>13.50</i>	<i>1701.00</i>
POZMIX <i>84 sx</i>	@ <i>7.55</i>	<i>634.20</i>
GEL <i>4 sx</i>	@ <i>20.25</i>	<i>81.00</i>
CHLORIDE <i>6 sx</i>	@ <i>51.50</i>	<i>309.00</i>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>105</i>	@ <i>2.40</i>	<i>252.00</i>
MILEAGE <i>105/5/10</i>		<i>52.00</i>
		TOTAL <i>3029.00</i>

REMARKS:  
*Pipe on Btm, Break Circ, Pump Spacers, Mix 210sx60:40 cement, Stop Pump, Release Plug, Start Disp. w/ Fresh H<sub>2</sub>O Wash up on Plug, See steady increase in PST, Slow rate, Stop Pump at 20 1/4 Bbls total Disp, Shut in Cement P.D. Circ.*

CHARGE TO: *Chieftan*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <i>335</i>	
PUMP TRUCK CHARGE	<i>991.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>5</i>	@ <i>7.00</i> <i>35.00</i>
MANIFOLD <i>N/C</i>	@
	@
	@
TOTAL <i>1026.00</i>	

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<i>1-TWP</i>	@	<i>74.00</i>
	@	
	@	
	@	
	@	
		TOTAL <i>74.00</i>

PRINTED NAME *Scott C Adelhardt*  
 SIGNATURE *Scott C Adelhardt*

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAR 29 2010

CONSERVATION DIVISION  
 WICHITA, KS