

Operator Name: Venture Resources, Inc. Lease Name: Billips Well #: 1-9
 Sec. 9 Twp. 8 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CNDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1570</td> <td>442</td> </tr> <tr> <td>Topeka</td> <td>2970</td> <td>-958</td> </tr> <tr> <td>Heebner</td> <td>3182</td> <td>-1170</td> </tr> <tr> <td>Toronto</td> <td>3204</td> <td>-1192</td> </tr> <tr> <td>Lansing / KC group</td> <td>3220</td> <td>-1208</td> </tr> <tr> <td>Base KC</td> <td>3424</td> <td>-1412</td> </tr> <tr> <td>Arbuckle</td> <td>3530</td> <td>-1518</td> </tr> </table>	Name	Top	Datum	Anhydrite	1570	442	Topeka	2970	-958	Heebner	3182	-1170	Toronto	3204	-1192	Lansing / KC group	3220	-1208	Base KC	3424	-1412	Arbuckle	3530	-1518
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Arbuckle	3530	-1518																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	210'	common	150	3% CC, 2% Gel
Production	7-7/8"	4-1/2"	10.5#	3674	common	250	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2007-surface	Lightweight Class A	360	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3204-3208		
4	3221-3226	250 gal 20% MCA	3221-3226
4	3256-3264	750 gal 20% MCA + 1500 gal 15% MCA	3256-3282
4	3277-3282	250 gal 20% MCA	3277-3282

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 3/10/2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 25 Gas Mcf 0 Water Bbls. 0 Gas-Oil Ratio 0 Gravity 32

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3221-3282 <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 01 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 037573

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>11-12-2009</i>	SEC <i>9</i>	TWP <i>8</i>	RANGE <i>21</i>	CALLED OUT	ON LOCATION	JOB START <i>5:30pm</i>	JOB FINISH <i>6:00PM</i>
LEASE <i>Billps</i>	WELL # <i>1-9</i>	LOCATION <i>Bogue #24 Jct 1 1/2 E</i>			COUNTY <i>Graham</i>	STATE <i>Kansas</i>	
OLD OR <u>NEW</u> (Circle one)				<i>YAS + W INTO</i>			

CONTRACTOR *American Eagle Rig #*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *220'*

CASING SIZE *8 5/8 New* DEPTH *217*

TUBING SIZE *23 #* DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13 / BBL*

OWNER

CEMENT

AMOUNT ORDERED *150 sx 60*

2% Gel

3% cc

COMMON	<i>90</i>	@	<i>13.50</i>	<i>1215.00</i>
POZMIX	<i>60</i>	@	<i>7.55</i>	<i>453.00</i>
GEL	<i>3</i>	@	<i>20.25</i>	<i>60.75</i>
CHLORIDE	<i>5</i>	@	<i>51.50</i>	<i>257.50</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>75</i>	@	<i>2.25</i>	<i>168.75</i>
MILEAGE	<i>110 / 516 / pmc</i>			<i>337.50</i>
TOTAL				<i>2492.50</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Glenn*

417 HELPER *MATT*

BULK TRUCK

423 DRIVER *Steve*

BULK TRUCK

DRIVER

REMARKS:

Cement CIRCULATED

THANKS

CHARGE TO: *VENTURE Resources Inc.*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *991.00*

EXTRA FOOTAGE @

MILEAGE *45* @ *7.00* *315.00*

MANIFOLD @

@

@

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TOTAL *1306.00*

KCC WICHITA

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		

ALLIED CEMENTING CO., LLC. 041289

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-21-09</u>	SEC. <u>9</u>	TWP. <u>8</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 a.m.</u>	JOB FINISH <u>11:30 a.m.</u>
LEASE <u>Billips</u>	WELL # <u>1-9</u>	LOCATION <u>Boguet 24 1/2 E 1/2 S into</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle #
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 3685
 CASING SIZE 4 1/2 105# DEPTH 3674
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port collar # 42 DEPTH 2007
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 18.07
 CEMENT LEFT IN CSG. 18.07
 PERFS. _____
 DISPLACEMENT 58 1/4 BCL
 EQUIPMENT _____

PUMP TRUCK CEMENTER Craig ✓
 # 417 HELPER MATT

BULK TRUCK
 # 347 DRIVER Wayne (Oakley)

BULK TRUCK
 # _____ DRIVER _____

OWNER _____

CEMENT
 AMOUNT ORDERED 250 Com 10% Salt
29% bcl
500 gal WFR-2

COMMON	<u>250</u>	@	<u>13.50</u>	<u>3375.⁰⁰</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>20.25</u>	<u>101.25</u>
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>11</u>	@	<u>21.25</u>	<u>233.75</u>
<u>500 gal WFR-2</u>		@	<u>1.10</u>	<u>550.⁰⁰</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>125</u>	@	<u>2.25</u>	<u>281.25</u>
MILEAGE	<u>110/54/mile</u>			<u>562.25</u>
TOTAL				<u>5103.50</u>

REMARKS:

4 1/2 Casing set @ 3674
Insert set @ 3655
500 gal WFR-2 - Reithole 30 SK
Plug Landed 1500 PS.
Float Held Released Pressure
DRY
Thanks!

CHARGE TO: Venture Resources
 STREET 2255 S. Wadsworth blvd Ste #205
 CITY Lakewood STATE CO ZIP 80227

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1159.⁰⁰
 EXTRA FOOTAGE @ _____
 MILEAGE 45 @ 7.00 315.⁰⁰
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 1474.⁰⁰

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KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>4 1/2 Float shoe</u>		<u>422.⁰⁰</u>
<u>Port collar</u>	@	<u>1752.⁰⁰</u>
<u>3 Baskets</u>	@	<u>165.⁰⁰</u> <u>495.⁰⁰</u>
<u>1 Latchdown Assembly</u>	@	<u>394.⁰⁰</u> <u>394.⁰⁰</u>
<u>7 Centralizers</u>	@	<u>66.⁰⁰</u> <u>462.⁰⁰</u>

ALLIED CEMENTING CO., LLC. 036189

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend K.

DATE <u>12-7-09</u>	SEC. <u>9</u>	TWP. <u>8</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 p.m.</u>	JOB FINISH <u>2:30 p.m.</u>
LEASE <u>Bills</u>	WELL # <u>1-9</u>	LOCATION <u>Bogue & 24 Hwy 1 1/2 E Sinto</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Chitos

TYPE OF JOB Port Collar

HOLE SIZE 7 7/8 T.D.

CASING SIZE 4 1/2 DEPTH

TUBING SIZE 2 3/8 DEPTH

DRILL PIPE DEPTH

TOOL 2007 DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 5 3/4 Bbls fresh water

OWNER _____

CEMENT

AMOUNT ORDERED 360 LITE

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

360 LITE @ 11.85 4,266.00

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D

398 HELPER Craig

BULK TRUCK

378 DRIVER Alvin - R

BULK TRUCK

481 DRIVER Galen - D

HANDLING 180 @ 2.25 405.00

MILEAGE .10/SK/mile 810.00

TOTAL 5,481.00

REMARKS:

Port Collar set @ 2007. Pressure casing to 800 psi held. No Tool + Est. Circulation. Mixed 360 sk Cement. Cement Circulated. Displace 5 1/2 BL water. Close Tool + Pressure up to 800 psi. Held run 5 joints + wash clean short way. Pull Tools.

Thanks!

SERVICE

DEPTH OF JOB 2007

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 7.00 315.00

MANIFOLD @ _____

CHARGE TO: Venture Resources

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

APR 01 2010

TOTAL 1,306.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____