

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Venture Resources, Inc.	OPERATOR: License # 30537	API No. 15 - 065-23592-0000
Address 1: 2255 S. Wadsworth BLVD, Suite #205 Address 2:	Name: Venture Resources, Inc.	
Address 2: City. Lakewood State: CO Zip: 80227 + 3026 City. Lakewood State: CO Zip: 80227 + 3026 Contact Person: Grag Mackey Phone: (303) 722-2899 CONTRACTOR: License # 33493 Name: _American Eagle Drilling, LLC. Wellsite Geologist: Greg Mackey Purchaser: N/A Designate Type of Completion:		
Contact Person: Greg Mackey Footages Calculated from Nearest Outside Section Corner: NE NW SE SW Country Graham Lease Name: American Eagle Drilling, LLC. Wellsite Geologist: Greg Mackey Purchaser: N/A Designate Type of Completion: Ne New Well Re-Entry Workover Ne SWD SIOW Graham Gas ENHR SIGW CM (Call Bad Methane) Temp Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) Well Name: Despening Re-perf. Cornv. to Enhr. Cornv. to SWD Plug Back: Plug Back Total Depth: Commingled Docket No: Dual Completion Dual Completion Docket No: Completion Docket No: Dual Completion Docket No: Completion Docket No: Completion Docket No: Completion Docket No: Docket No: Sompletion Docket No: County: Ellis Docket No: Docket No: Sompletion Docket No: County: Ellis Docket No: Docket No: Sompletion Docket No: Docket No: Completion Docket No:	Address 2:	1657 East from [] North ([] a man and a man a
Contact Person: Greg Mackey Phone: (303) 722-2899 CONTRACTOR: License # 33493 COUNTRACTOR: Name: Billips		2310 Feet from North / South Line of Sec
Phone: (303) 722-2899 CONTRACTOR: License # 33493 Name: American Eagle Drilling, LLC. Wellstie Geologist: Greg Mackey Purchaser: N/A Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Gas ENHR SIGW CM (Coal Bad Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) Workover/Re-entry: Old Well Info as follows: Inginal Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth: Docket No.: Dual Completion Docket No.: Other (SWD or Enhr. 7) Docket No.: Ot		Vest Line of Sec
County: Graham Lease Name: Billips 1-9 Producing Formation: Lansing/Kansas City group Elevation: Ground: 2007 Kelly Bushing: 2012 Total Depth: 3685 Plug Back Total Depth: 3656 Amount of Surface Pipe Set and Cemented at: 210°@ 217' Mittiple Stage Cementing Collar Used? Yes No If yes, show depth set: 2007 If Alternate II completion, cement circulated from: 2007 feet depth to: Surface W/ 150 sx Driginal Comp. Date: Original Total Depth: Comv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth: Commingled Docket No: Plug Back Total Depth Commingled Docket No: Other (SWD or Enhr.?) Docket No: Other (SWD or En		- A semand of condition Hearest Ontolde Section Corner:
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Designate Type of Completion: ✓ New Well Re-Entry Workover Gas ENHR SIGW — CM (Coal Bed Methane) — Temp. Abd. Dry — Other (Core, WSW. Expl., Cathodic, etc.) Workover/Re-entry: Old Well Info as follows: Deperator: Well Name: — Plug Back Total Depth: — Conv. to Enhr. — Conv. to SWD — Plug Back Total Depth: — Docket No.: — Dual Completion Date Docket No.: — Dual Completion Date Other (SWD or Enhr.?) Docket No.: — Date Reached TD — Completion Date or posmipletion Date INSTRUCTIONS: An original and two copies of this form shall be filled onlideritial for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confider teal that it in part of the Reserved Pall) and shall be filled originated in working and submitted with the form (see rule 82-3-107 for confider teal that it in pany in part of the Reserved Pall) and submitted with the form (see rule 82-3-107 for confider teal that it in pany		
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Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: Lease Name: Ridler G Date Reached TD Date Reached TD Completion Date County: Ellis Docket No.: Date Reached TD Completion Date Name: No.: 15-051-25563 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitz of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well coort shell be attented in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well coort shell be attented in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well coort shell be attented in writing and submitted with the form (see rule 82-3-107 for confidential for a period of 12 months). One copy of all wireline logs and geologist well coort shell be attented in writing and submitted with the form (see rule 82-3-107 for confidential for a period of 12 months). One copy of all wireline logs and geologist well coort shell be attented in writing and submitted with the form (see rule 82-3-107 for confidential for a period of 12 months).		(Data must be collected from the Reserve Pit)
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	BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 f	rell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
e complete and correct to the best of my knowledge.	BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 fi	rell report shall be attached with this form. ALL CEMENTING TICKETS MUS form with all temporarily abandoned wells.
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Operator Name: V	enture Resources,	Inc.	Lease	· Name:	Billips		Well #: _1-	9	
Sec. 9 Twp.	8 S. R. <u>21</u>	Inc.	Count	y: Gra	ham		VVCII #.		
INSTRUCTIONS: time tool open and recovery, and flow r	Show important tops a closed, flowing and st	and base of formations po nut-in pressures, whether test, along with final char	enetrated. [Detail all	cores. Report a	L hydroctatic or	coccuroo bottom		
Drill Stem Tests Tak		✓ Yes No		V	Log Formation	on (Top), Depth	and Datum		Sample
Samples Sent to Ge	eological Survey	☐ Yes ☑ No		Nai	ne ydrite		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No		Top	eka		1570 2970 3182		-958 -1170
	_			Torc	nto		3204		-1192
List All E. Logs Run DIL, CNDL	:			Lans	sing / KC group	•	3220		-1208
512, 51152					e KC		3424		-1412
					ıckle		3530		-1518 .
		CASINC Report all strings set	G RECORD	urface in		ion atc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks		and Percent
Surface	12-1/4"	8-5/8"	24#		210'	common	Used 150		Additives C, 2% Gel
Production	7-7/8"	4-1/2"	10.5#	empani.	3674	common	250	-	salt, 2% gel
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom 2007-surface	Type of Cement Lightweight Class A	#Sacks 360		JEEZE RECORD	Туре апс	d Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	s Sel/Type forated		Acid, Frac	cture, Shot, Ceme	ent Squeeze Recor	d	Depth
4	3204-3208							V/III	Берит
4	3221-3226				250 gal 20°	% MCA			3221-3226
4	3256-3264				7501 000/ 140 1 4500			3256-3282	
4	3277-3282				250 gal 209		000 gai 1070	VICA	3277-3282
									3211-3202
TUBING RECORD:	Size:	Set At:	Packer At:		Liner Run:	Yes 🗸 N			Parket State of the State of th
Date of First, Resumed 3/10/2010	Production, SWD or Ent	r. Producing Meth	_	Flowing				or (Francisco)	
Estimated Production Per 24 Hours	Oil E	Bbls. Gas (Mcf	Wate			Gas-Oil Ratio	r (Explain)	Gravity 32
DISPOSITIO	ON OF GAS:								
Vented Sold	Used on Lease		ETHOD OF C	Dually		mingled 32	PRODUCTIO 221-3282	REC	EIVED
W	The state of the s						V-10-10-10-10-10-10-10-10-10-10-10-10-10-	APP (1 2010

K

ALLIED CEMENTING CO., LLC. 037573

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:					
DATE 11-12-2009 SEC. TWP RANGE	CALLED OUT	ON LOCATION	JOB START 5:30pm	JOB FINISH		
LEASE BILLS WELL # 1-9 LOCATION BOQUE	424 Jct	ISE	COUNTY GIRAHAM	SITATE		
OLD OR NEW (Circle one)	15 4W ju 70			/		
CONTRACTOR AMERICAN Fagle Right	OWNER					
TYPE OF JOB Suppace						
HOLE SIZE 1214 T.D. 220	CEMENT	1,	69/			
CASING SIZE 85/8 New DEPTH 217	AMOUNT ORI	DERED 150				
TUBING SIZE 23 # DEPTH		2%G				
DRILL PIPE DEPTH		32c	<u> </u>			
TOOL DEPTH		90		/= /		
PRES. MAX MINIMUM	COMMON		@ /3.53			
MEAS. LINE SHOE JOINT	POZMIX	60	_@ <u></u>	453,00		
CEMENT LEFT IN CSG. 15'	GEL		@ 20,25	60,75		
PERFS.	CHLORIDE	5		257,50		
DISPLACEMENT 13 /BBL	ASC		_ @			
EQUIPMENT /		, <u></u>	_ @			
/			_ @			
PUMPTRUCK CEMENTER Glessy			_@			
# 419 HELPER MATT			_ @			
BULK TRUCK	*		_ @			
# 473 DRIVER STEVE			_ @			
BULK TRUCK			@			
# DRIVER			_ @			
	HANDLING_	75	@ 2,25	168,75		
	MILEAGE _/_	ofs/e/m/e		332,50		
REMARKS:			TOTAL	2492.50		
		SERVIO	CE			
	DEPTH OF JOE	}				
	PUMP TRUCK	CHARGE		99/,00		
Lement Lirculfad	EXTRA FOOTA	GE	@			
	MILEAGE	45-	@ <i>7, 0</i> 5	315,00		
	MANIFOLD		@			
			@			
\mathcal{M}	RECEIVED		. @			
CHARGE TO: VENTURE RESOURCES INC.	NECEIVED					
, •	APR 9 1 2010	•	TOTAL	1306.00		
STREET						
CITYSTATEZIP	CC WICHITA	LUG & FLOAT	EQUIPMENT	•		
			@			
			@			
To Allied Cementing Co., LLC.			@			

ALLIED CEMENTING CO., LLC. 041289

SERVICE POINT: REMIT TO P.O. BOX 31 K455eil **RUSSELL, KANSAS 67665** JOB FINISH JOB START RANGE CALLED OUT ON LOCATION 1,00am 11:30a.m. DATE 1/2/09 21 COUNTY Boquet 24 /1/2 E 1/25 into LEASE Rilids WELL# /~ 9 raham OLD OR NEW (Circle one) CONTRACTOR American Eagle # **OWNER** Production STAN TYPE OF JOB HOLE SIZE 7 1/8 **CEMENT** CASING SIZE 412 105# DEPTH_3674 **TUBING SIZE DEPTH** 500 gal WER-TOOL for Collar # 42 DEPTH 2007 COMMON 250 @ 1350 3375.4 PRES. MAX MINIMUM SHOE JOINT 1807 MEAS. LINE **POZMIX** CEMENT LEFT IN CSG. 18.07 **GEL** CHLORIDE PERFS. 5814BC DISPLACEMENT **EQUIPMENT** 500gal WFR. 2 CEMENTER _ **PUMP TRUCK** 417 HELPER MeTT **BULK TRUCK** DRIVER Walne BULK TRUCK DRIVER HANDLING MILEAGE 110/5K/M **REMARKS:** TOTAL 5/03,50 **SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD_ RECEIVED CHARGE TO: Venture Resignes APR 0 1 2010 TOTAL /4 74, 00 STREET 2255 S. Walsworth blid Ste #205 KCC WICHITA ____ STATE Co ____ ZIP &227 PLUG & FLOAT EQUIPMENT To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equinment

ALLIED CEMENTING CO., LLC. 036189

REMIT TO P.O. BOX 31		SERV	/ICE POINT:	
RUSSELL, KANSAS 67665				5-eat Bend 1
SEC. 9 TWP. RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 12-7-09 / 8 2			COUNTY	2:30p.n
LEASE Bilips WELL# / - 9 LOCATION	Boque, 24 Hwy 1	1/2 6 Sinto	Grahmar	STATE
OLD OR NEW (Circle one)	DOSUCY & CHANY			
OLD OIL (Check one)			J	
CONTRACTOR CY: 403	OWNER			
TYPE OF JOB PORT COLLER			•	
HOLE SIZE 7 7 T.D.	CEMENT	- /	,	
CASING SIZE 4左 DEPTH	AMOUNT ORD	ERED	OLITI	₹
TUBING SIZE 2 34 DEPTH				
DRILL PIPE DEPTH				
TOOL 2007 DEPTH				
PRES. MAX MINIMUM	COMMON		_@	
MEAS. LINE SHOE JOINT			_@	
CEMENT LEFT IN CSG.	GEL		_@	
PERFS.	CHLORIDE			
DISPLACEMENT 5. 34 BBLD P-CO	h water ASC		_@	
EQUIPMENT	360 /	ITE		4,766.00
			_ @	
PUMPTRUCK CEMENTER wayse - 0				
# 398 HELPER 6 5				
BULK TRUCK			_ @	
#378 DRIVER A () ~ R				
BULK TRUCK			- @ @	
# 481 DRIVER Gariew ~ D	HANDLING	180	@ 225	405,00
	MILEAGE	1		21/3 E
A REMARKS:	MILLAGE	10/01/11/0		<u> </u>
/ /		•	TOTAL	5481.00
PORT CONJAT SCT@ 2007. Pressore CASI				
800 ps Held. Ofor Tool YEST Circula	7	SERVIC	CE	
Mixto 360 SK Coment Cement Circul			-	
Displace 5/2 BL water close To				201 00
Pressure up to 80005: Held Kun 5		-		991, -
+Wash Clean Short Way. Pull Tools	EXTRA FOOTA		- @ - 7 a -	71-8
Thanks.	MILEAGE		@ 7, ~	3.75
	——— MANIFOLD		. @	•
	RECEIVE			
CHARGE TO: Venture Resources	APR 0 1 2	010		1-0/ 64
STREET			TOTAL	1306.69
JIREE1	KCC WICH	ITA		
CITYSTATEZIP			COLUDNEN	T
	r i.	LUG & FLOAT	EQUITATEM	1
			. @	
• \	 ,		@	
To Allied Cementing Co., LLC.			. @	
			@	