

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3372
Name: Dixon Energy, Inc.
Address 1: 8100 E 22nd St. Bldg. 300, Ste. 200
Address 2: _____
City: Wichita State: KS Zip: 67226 + _____
Contact Person: Mike Dixon
Phone: (316) 264-9632
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Ryan Dixon
Purchaser: _____

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Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8-7-09 8-14-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-22195-00-00
Spot Description: SE/4
NW NE SW SE Sec. 7 Twp. 30 S. R. 10 East West
1085 Feet from North / South Line of Section
1670 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Westerman Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1790 Kelly Bushing: 1797
Total Depth: 4874 Plug Back Total Depth: 4835
Amount of Surface Pipe Set and Cemented at: 309' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 4-2-10
(Data must be collected from the Reserve Pit)
Chloride content: 24,500 ppm Fluid volume: 1200 bbls
Dewatering method used: haul free fluids, let dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas 1 License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 2-24-2010
Subscribed and sworn to before me this 25th day of February,
20 10
Notary Public: [Signature]
Date Commission Expires: 4-10-2010

DIANE L. DIXON
Notary Public - State of Kansas
My Appt. Expires 4-10-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Dixon Energy, Inc. Lease Name: Westerman Well #: 1
 Sec. 7 Twp. 30 S. R. 10 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8	23	309	60/40 poz	300	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED MAR 31 2010 KCC WICHITA	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Dixon Energy, Inc.
Westerman #1
Kingman County
Sec. 7-30S-10W
1085' FSL & 1670' FEL

<u>FORMATIONS</u>	<u>Sample Tops</u>	<u>E-Log Tops</u>
Heebner Sh	3651 (-1854)	3654 (-1857)
Lansing	3847 (-2050)	3852 (-2055)
Stark Sh	4176 (-2379)	4178 (-2381)
Mississippi	4384 (-2587)	4386 (-2589)
Kinderhook	4437 (-2640)	4459 (-2662)
Viola	4645 (-2848)	4649 (-2852)

DST #1

4207-4235: 35-60-60-60, Rec. 183' Sli. Gsy. MW (trace gas, 90%W,10%M),124' MW (90% W, 10% M), 124' MW (95% W, 5% M). IFP15-133#, ISIP 1557#, FFP 135-222#, IHP2084#, FHP 2125#, Temp 132° F.

DST #2

DST #2 4370-4406: 30-60-30-60, 1st OP weak Blow bldg. to 5". 2nd OP weak blow, died in 30 min. Rec. 5' O Spkd. Gsy M. IFP 18-22#, ISIP 117#, FFP 19-24#, FSIP 110#, IHP 2167#, FHP2058#. Temp 129° F.

DST #3

4640-4656: 30-30-30-30, 1st Op wk blow died in 30". 2nd OP no blow. Rec. 5' Mud. IFP 14-18#, ISIP 31#, FFP 15-18#, FSIP 32#, IHP 2311#, FHP 2250#, Temp 132° F.

DST #4

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4710-4750, 1st OP. Strg. BOB in 2", 2nd Op. Strg. BOB in 3", Rec. 400' GIP, 30' OSMGW, 372' GCMW (4%G, 16%M, 80%W), 1798' Gsy Wtr. (2%G,98%W). IFP 246-732#, FFP 768-1028, ISIP 1327#, FSIP 1290#, IHP 2327#, FHP 2271#, Temp 143° F.

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BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1069	INVOICE DATE 08/18/2009
INVOICE NUMBER 1718 - 90104295		

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Pratt (620) 672-1201
B DIXON ENERGY INC
I 8100 E 22ND ST N BLDG 200
L WICHITA
L KS US 67226
T
O ATTN:

J LEASE NAME Westerman
O LOCATION
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40078268	27463		Net - 30 days	09/17/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/15/2009 to 08/15/2009</i>				
0040078268				
171800605A Cement-New Well Casing/Pi 08/15/2009				
Cement	190.00	EA	7.80	1,482.00 T
60/40 POZ				
Additives	328.00	EA	0.16	53.30 T
Cement Gel				
Additives	48.00	EA	2.41	115.44 T
Cello-flake				
Mileage	70.00	MI	4.55	318.50
Heavy Equipment Mileage				
Mileage	287.00	MI	1.04	298.48
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.91	172.90
Blending & Mixing Service Charge				
Pickup	35.00	HR	2.76	96.69
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,638.00	1,638.00
Depth Charge; 4001'-5000'				
Supervisor	1.00	HR	113.75	113.75
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,289.06
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	87.49
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,376.55
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>Wichita</i>	Lease No.	Date <i>8-15-01</i>
Lease <i>Wichita</i>	Well # <i>1</i>	
Field Order # <i>171866</i>	Station <i>P.A.H.</i>	Casing
Type Job <i>CNW - P.T.A.</i>	Formation	Legal Description <i>7-36-10</i>
	Depth	County <i>...</i>
		State <i>...</i>

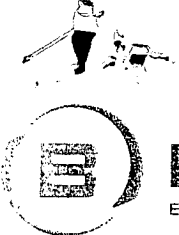
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
			<i>190</i>	<i>60/400</i>				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative *...* Station Manager *...* Treater *...*

Service Units	<i>0708</i>	<i>0716</i>	<i>1983</i>	<i>1010</i>					
Driver Names	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>5:00 AM</i>					<i>Drilled 5' ...</i>
			<i>1st plug @ 483' w/35 shots</i>		
	<i>100</i>		<i>10</i>	<i>5</i>	<i>H2O Annul</i>
	<i>100</i>		<i>9</i>	<i>5</i>	<i>Mix Cond @ 13.8#/gal</i>
	<i>100</i>		<i>18</i>	<i>5</i>	<i>H2O D. Placem</i>
<i>9:00</i>	<i>100</i>		<i>410</i>	<i>7</i>	<i>Mud D. Placem</i>
			<i>2nd plug @ 1650' w/35 shots</i>		
	<i>100</i>		<i>10</i>	<i>5</i>	<i>H2O Annul</i>
			<i>9</i>	<i>5</i>	<i>Mix Cond @ 13.8#/gal</i>
			<i>5</i>		<i>H2O D. Placem</i>
<i>10:45</i>			<i>10</i>	<i>7</i>	<i>Mud D. Placem</i>
			<i>3rd plug @ 1100'</i>		
	<i>100</i>		<i>9</i>		<i>H2O Annul @ 1046'</i>
					<i>Mix Cond @ 13.8#/gal</i>
<i>11:15</i>			<i>10</i>		<i>H2O D. Placem</i>
			<i>4th plug @ 360'</i>		
	<i>100</i>		<i>10</i>	<i>5</i>	<i>H2O Annul</i>
			<i>9</i>	<i>5</i>	<i>Mix Cond @ 13.8#/gal</i>
<i>12:00</i>			<i>2</i>	<i>5</i>	<i>H2O D. Placem</i>
			<i>5th plug @ 60'</i>		
<i>1:00</i>	<i>100</i>		<i>6</i>	<i>2</i>	<i>Mix Cond @ 13.8#/gal</i>
<i>1:30</i>	<i>N</i>		<i>5/3</i>	<i>1</i>	<i>Mix 20 shots RH/ml</i>
					<i>Job con Press. Thank Steve</i>

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PAGE 1 of 1	CUST NO 100.069	INVOICE DATE 08/06/2009
INVOICE NUMBER 1718 - 90096157		

Pratt (620) 672-1201
 B DIXON ENERGY INC
 I 8100 E 22ND ST N BLDG 200
 L WICHITA
 L KS US 67226
 T
 O ATTN:

J LEASE NAME Westerman 1
 O LOCATION
 B COUNTY Kingman
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40073220	27463		Net - 30 days	09/05/2009

For Service Dates: 08/04/2009 to 08/04/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040073220				
171800417A Cement-New Well Casing/Pi 08/04/2009				
Cement	300.00	EA	6.60	1,980.01 T
60/40 POZ				
Additives	75.00	EA	2.03	152.62 T
Cello-flake				
Calcium Chloride	774.00	EA	0.58	446.98 T
Cement Float Equipment	1.00	EA	88.00	88.00
Wooden Cement Plug, 8 5/8"				
Mileage	70.00	MI	3.85	269.50
Heavy Equipment Mileage				
Mileage	452.00	MI	0.88	397.76
Proppant and Bulk Delivery Charge				
Mileage	300.00	MI	0.77	231.00
Blending & Mixing Service Charge				
Pickup	35.00	HR	2.34	81.81
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	137.50	137.50
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	550.00	550.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

surface

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,431.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	136.72
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,568.15
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



TREATMENT REPORT

Customer Dixon Energy, Incorporated	Lease No. E. Westerman	Well # 1	Date 8-4-09
Field Order # 0417	Station Pratt, Kansas	Casing 8 7/8 24 1/2	Depth 310 Feet
Type Job C.N.W. - Surface	Formation	County Kingman	State Kansas
		Legal Description 18-305-10W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size 2 1/2	Shots/Ft 300	Sacks 60/40 Poz with	Rate	Press	ISIP		
Depth 310 Feet	Depth	From 20%	To 38%	Max Chloride	25 Lb./SK	5 Min. Cellflake		
Volume 17.8 Bbl.	Volume	From To	To 14.7 Bbl.	Min 5.71 Gal./SK	1.25	10 Min. CU.FT./SK		
Max Press 300 P.S.I.	Max Press	From	To	Avg		15 Min.		
Well Connection Plug Con. after	Annulus Vol.	From	To	HHP Used		Annulus Pressure		
Plug Depth 215 Feet	Packer Depth	From	To	Flush 19 Bbl. Fresh Water	Gas Volume	Total Load		

Customer Representative Rodney Farr	Station Manager David Scott	Treater Clarence R. Messick							
Service Units 19,866	27,463	19,831	19,862						
Driver Names Messick	Lesley	LaChance							

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location.
9:15					Cement on location and hold safety meeting.
10:00					Murfin Drilling start to run 7 Joints new Limited Service 24 Lb./Ft. 8 7/8 casing
11:05					Casing in well. Circulate for 5 minutes.
11:20	200			5	Start Fresh water Pre-Flush.
	200		10	5	Start mixing 300 sacks 60/40 Poz cement
	-0-		76		Stop pumping. Shut in well. Release Wooden Plug. Open well head.
11:40	200			5	Start Fresh Water Displacement.
11:45	300		19		Plug down. Shut in well.
					Circulated cement to the cellar.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Keevin, Stephen

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