#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **ORIGINAL**

October 2008 Form Must Be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

| Name: YUKON Properties LLC  Address 2: 8419 Florence AVE, Suite D  Address 3: 8419 Florence AVE, Suite D  Syn Me, SE, MW, Sec. 17, Tup, 34 s. R. 15  | OPERATOR: License #32960  | API No. 15 - 125-31878-00-00   |
|--|---|--|
| Address 2  |   | Spot Description:  |
| City:Downey  | Address 1: _8419 Florence AVE. Suite D  | SW _NE _SE _NW Sec. 17 Twp. 34 S. R. 15 Fast West  |
| Footages Calculated from Nearest Outside Section Corner:   | Address 2:  |  |
| Footages Calculated from Nearest Outside Section Corner:   | City: Downey, State: Ca. Zip: 90240 +   | 3264 3264 Feet from  East / West Line of Section   |
| CONTRACTOR: License # .5675  Name: MCPherson Drilling  Wellste Geologist: None  Puchaser: CoffeyVille Resources  Designate Type of Completion:  V New Well Resources  Gas ENHR SIGW  CM (Coal Bed Methano) Temp. Abd.  Dry Other (Core. WSW. Expt. Cathodic, etc.)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Despening Re-perf. Conv. to Enhr. Conv. to SWD  Pug Back: Pug Back: Pug Back Total Depth:  Doal Completion: Docket No:  Dual Completion: Docket No:  Dual Completion: Docket No:  T-16-09 7-22-09  Spud Date or Date Reached TD Completion Date or Recompletion Date or Re | Contact Person: Tom Bruce   |  |
| CONTRACTOR: License # .5675  Name: MCPherson Drilling  Wellste Geologist: None  Puchaser: CoffeyVille Resources  Designate Type of Completion:  V New Well Resources  Gas ENHR SIGW  CM (Coal Bed Methano) Temp. Abd.  Dry Other (Core. WSW. Expt. Cathodic, etc.)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Despening Re-perf. Conv. to Enhr. Conv. to SWD  Pug Back: Pug Back: Pug Back Total Depth:  Doal Completion: Docket No:  Dual Completion: Docket No:  Dual Completion: Docket No:  T-16-09 7-22-09  Spud Date or Date Reached TD Completion Date or Recompletion Date or Re | Phone: (620 ) 330-3535  | □NE □NW ☑SE □SW  |
| Name: McPherson Drilling   | • •   | County: Montgomery   |
| Field Name: WAYSIDE-HAVANA   |   | •  |
| Purchaser: Coffeyville Resources  Designate Type of Completion:  ✓ New Well Re-Entry Workover  ✓ Oil SWD SIOW  Gas ENHR SIGW  CM (Coal Bed Methane) Temp Abd.  Dry Other (Corn, WSW, Expl., Cathodic, etc.)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp Date: Original Total Depth: Corn, to SWD  Plug Back: Plug Back Total Depth: Docket No.:  Dual Completion Docket No.:  Other (SWD or Enhr.?)  Docket No.:  Date: Resoched TD Completion Date Controlled Date Resoched TD Completion Date Recompletion Date  NINSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Room 2076, Wichtia, Kanasa SC720, Within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 days of the Controlled With and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of Controlled With and the statement of Controlled With and the statement of Controlled With and the Subscribed and sworn to before me this   |   |  |
| Designate Type of Completion:    New Well  | Purchaser: Coffeyville Resources  |  |
| New Well   |   |  |
| Since   Sin    |   |  |
| Gas  |   |  |
| CM (Coal Bad Methane)   Temp. Abd.   Dry Other (Come, WSW, Expl., Cathodic, etc.)   If Workover/Re-entry: Old Well Info as follows:   If Alternate II completion, cement circulated from: 1672   feet depth to: SURFACE   w/ 170   sx cmt.   | •   |  |
| If Alternate II completion, cement circulated from: 1672   | CM (Coal Bed Methane) Temp. Abd.  |  |
| If Workover/Re-entry: Old Well Info as follows:    Coperator:  | Dry Other   |  |
| Dirilling Fluid Management Plan    Drilling Fluid Management Plan   Alt II Nc/L 4-2-10   |   | 1  |
| Well Name:   | •   |  |
| Original Comp. Date:Original Total Depth:Conv. to EnhrConv. to SWD   |   |  |
| Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back: Plug Back Total Depth Commingled Docket No.: Operator Name: Location of fluid disposal if hauled offsite:  Operator Name: Lease Name: License No.: Operator Name: Lease Name: License No.: Operator Name: Lease Name: License No.: Not Completion Date or Recompletion Date or Recompletion Date of Recompletion Date of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the best only knowledge.  Signature:  Date: 7 / 7 / 0  KCC Office Use ONLY MAR 2 6 20  Wireline Log Received Geologist Report Received Geologist Report Received Uic Distribution  RECEIVER   |   | ,  |
| Plug Back:Plug Back Total Depth Location of fluid disposal if hauled offsite:  |   | 1  |
|  |   | Dewatering method used: LET DRY AND FILE PIT.  |
| Dual Completion  Docket No:  Other (SWD or Enhr.?)  Docket No:  T-/6-09  7-22-09  Take Completion Date or Recompletion Date or Recompletion Date  Not Completion Date  Not Completion Date or Recompletion Date  Not Completion Date or Recompletion Date  Not Completion Date or Recompletion Date  Not County:  Docket No:  County:  Docket No:  County:  Docket No:  Not County:  Docket No:  Not County:  Docket No:  Not County:  Docket No:  Recompletion Date or Recompletion Da |   | Location of fluid disposal if hauled offsite:  |
| Other (SWD or Enhr.?)  Docket No.:  Not Completion Date  Page Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statuments are complete and correct to the best only knowledge.  Signature:  Date:  D | •   | Operator Name:   |
| Spud Date or Recompletion Date   Date Reached TD   Completion Date or Recompletion Date   Country: Docket No.:   | Other (SWD or Enhr 2) Docket No :   | Lease Name: License No.:   |
| Spud Date or Recompletion Date    Date Reached TD   Completion Date   County:   Docket No.:  | Notcompl  | Quarter Sec TwpS. R  |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of the best of the promote formation of side two of this form will be required to the place of the promote formation of side two of this form will be held confidential to promote the promote of the statutes of the statutes. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes of the promote of th | Spud Date or Date Reached TD Completion Date or Open  | County: Docket No.:  |
| Signature: Som Some Signature: Som Some Signature: Some Some State | Kansas 67202, within 120 days of the spud date, recompletion, workover or complete two of this form will be held confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for | onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells. |
| Title: Ug ent Date: 2-17-10  Subscribed and sworn to before me this 17 day of FBRVARY  20 10  Notary Public: Use 18 C2012  Notary Public: Date: 4 C2012  Notary Public: RECEIVER   |   |  |
| Subscribed and sworn to before me this   |   | KCC Office Use ONLY MAK & D ZUIU   |
| 20 Notary Public: Westerlied Section Received  OR 128 120 12  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVET   | 100   | N Letter of Confidentiality Received   |
| Notary Public: (NEXION ) COS (2012) — Geologist Report Received — UIC Distribution RECEIVED  | Subscribed and sworn to before me thisday of <del>\frac{\frac{1}{2}BRVARF</del> }   | , If Denied, Yes Date:   |
| Notary Public: ( NEYBAY & ) . LESS — UIC Distribution RECEIVET   | 20 10   | Wireline Log Received  |
| OR LOGICAL — UIC Distribution RECEIVED   | Notary Public ( NEGOWE ). ESE   | Geologist Report Received  |
|  | 03/28/2012  | UIC Distribution RECEIVED  |
| FEB 1 8 20   |   | FEB 1 8 2010   |
| A. CHEYENNES ERBE  | Notary Public - State of Kansas   | KCC WICHITA  |

| Operator Name: YU  | JKON Properties        | LLC   | Lease Name           | VAVERKA  |  | Well #: YF       | PV#2                          |
|--|------------------------|---|----------------------|--|--|------------------|-------------------------------|
|  |                        | _ Z East  | County: Mo           | ontgomery  | where the specific sp |                  |                               |
| time tool open and or recovery, and flow ra                                  | closed, flowing and si | and base of formations p<br>hut-in pressures, whether<br>test, along with final char<br>e report. | r shut-in pressure i | reached static levi  | el, hydrostatic press  | sures, bottom    | hole temperature, flui        |
| Drill Stem Tests Take<br>(Attach Additiona                                   |                        | ☑ Yes No  |                      |  | ion (Top), Depth and   | d Datum          | Sample                        |
| Samples Sent to Ge   | ological Survey        | ☐ Yes 🗹 No  | N                    | ame  |  | Тор              | Datum                         |
| Cores Taken<br>Electric Log Run<br>(Submit Copy)                             |                        | Yes No  |                      |  |  |                  |                               |
| List All E. Logs Run:  |                        |   |                      | نال الديانييين ، <sub>و</sub> روينيانينانيانيان الدونان ، الدونانيان | en, entre l'escalabores, décades (co.  | -                |                               |
|  |                        |   | G RECORD []          | New Used   | ction, etc.  |                  |                               |
| Purpose of String  | Size Hole<br>Drilled   | Size Casing<br>Set (In O.D.)  | Weight<br>Lbs. / Ft. | Setting<br>Depth   | Type of<br>Cement  | # Sacks<br>Used  | Type and Percent<br>Additives |
| CASING   | 6 3/4                  | 4.5   | 9#                   | 1671   | THICK SET CEMENT   | 170              | PRE.GELL                      |
| <u>surf</u>  | <u>u"</u>              | 8.5/8   | 2012                 | 21   |  | 4                |                               |
|  |                        | ADDITIONA   | L CEMENTING / SO     | QUEEZE RECORE  | )  |                  |                               |
| Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone | Depth<br>Top Bottom    | Type of Cement  | #Sacks Used          |  | Type and Pe  | ercent Additives |                               |
| Shots Per Foot   |                        | ION RECORD - Bridge Plu<br>Footage of Each Interval Pe  |                      |  | ncture, Shot, Cement S<br>mount and Kind of Mate   |                  | d<br>Depth                    |
|  | NONE                   |   |                      | NONE   |  |                  |                               |
|  |                        |   |                      |  |  | <del></del>      | RECEIVED                      |
|  |                        |   |                      |  |  |                  | FEB 1 8 2010                  |
|  |                        |   |                      |  |  | K                | CC WICHITA                    |
| UBING RECORD:  | Size:<br>DNE           | Set At:   | Packer At:           | Liner Run:   | Yes No   | ' \              | OO MICHIIA                    |
| ate of First, Resumed  | Production, SWD or En  | hr. Producing Met   | nod:                 | ng Pumpir  | ng 🔲 Gas Lift  | Othe             | τ (Explain)                   |
| Estimated Production<br>Per 24 Hours   | Oil                    | Bbls. Gas   | Mcf Wa               | ater Bi  | bls. Gas   | s-Oil Ratio      | Gravity                       |
| DISPOSITIO   |                        | N Open Hole   | METHOD OF COMPL      | £ 7  | nmingled   | PRODUCTIO        |                               |
| (If vented, Sub  | mit ACO-18.)           | Other (Specify)   |                      |  |  |                  | RECEIVED                      |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 2 & 2010 KCC WICHITA

### McPherson Drilling LLC Drillers Log

Rig Number: 3 17 S. T. 34 15R. E API No. 15- 125-31878 County: MG Elev. 858 Location: SW NE SE NW

Operator:

YUKON PROPERTIES

Address:

3

8419 Florence Ave., Suite D

Downey, CA 90240

Well No:

4PV #2

Lease Name:

VAVERKE

Footage Location:

3338 ft. from the

3264 ft. from the

SOUTH Line EAST Line

Drilling Contractor:

**McPherson Drilling LLC** 

Spud date:

7/16/2009

Geologist:

Date Completed:

7/22/2009

Total Depth:

1672'

| Casing Record  |          |            | Rig Time: |               |  |
|----------------|----------|------------|-----------|---------------|--|
|                | Surface  | Production |           | HRS. GAS TEST |  |
| Size Hole:     | 11"      | 6 3/4"     | 1         |               |  |
| Size Casing:   | 8 5/8"   |            |           | DAY BOOSTER   |  |
| Weight:        | 20#      | 1          |           |               |  |
| Setting Depth: | 21'      | MCPHERSON  | Ĭ         | 1             |  |
| Type Cement:   | Portland |            | DRILLER:  | Mac McPherson |  |
| Sacks:         | 4        | MCPHERSON  |           |               |  |

| Gas Tests:      |        |      |     |
|-----------------|--------|------|-----|
| 1180'           | 0.0    | 0    | MCF |
| 1331'           | 30.    | 00   | MCF |
| 1356'           | 78.    | 10   | MCF |
| ı               |        |      |     |
|                 |        |      |     |
|                 |        |      |     |
|                 |        |      |     |
|                 |        |      |     |
| oil sand        | 1185-1 | 1199 |     |
|                 |        |      |     |
|                 |        |      |     |
|                 |        |      |     |
|                 |        |      |     |
|                 |        |      |     |
|                 |        |      |     |
|                 |        |      |     |
|                 |        |      |     |
| Comments:       |        |      |     |
| Start injecting | @      | 1    | 70' |
|                 |        |      |     |
|                 |        |      |     |

| Well Log      |     |      |                   |      |         |           |          |      |  |
|---------------|-----|------|-------------------|------|---------|-----------|----------|------|--|
| Formation     | Тор | Btm. | Formation         | Тор  | Btm.    | Formation | Тор      | Btm. |  |
| soil/clay     | 0   | 8    | shale             | 870  | 876     |           |          |      |  |
| shale         | 8   | 14   | lime              | 876  | 900     |           |          |      |  |
| lime          | 14  | 22   | shale             | 900  | 915     |           |          |      |  |
| shale/sand    | 22  | 93   | coal              | 915  | 916     |           |          |      |  |
| coal          | 93  | 96   | shale             | 916  | 941     |           |          |      |  |
| shale         | 96  | 113  | coal              | 941  | 943     |           |          |      |  |
| lime          | 113 | 119  | shale             | 943  | 1133    |           |          |      |  |
| sand(damp)    | 119 | 136  | sandy shale       | 1133 | 1138    |           |          |      |  |
| shale         | 136 | 141  | sand (slite odor) | 1138 | 1185    | 1         |          |      |  |
| sand          | 141 | 161  | oil sand          | 1185 | 1199    |           |          |      |  |
| shale         | 161 | 315  | sand(nosho)       | 1199 | 1222    |           |          |      |  |
| lime          | 315 | 518  | shale             | 1222 | 1322    |           |          |      |  |
| shale/sand    | 518 | 456  | coal              | 1322 | 1324    |           |          |      |  |
| sandy lime    | 456 | 466  | shale             | 1324 | 1341    |           |          |      |  |
| shale/sand    | 466 | 511  | mississippi       | 1341 | 1627    |           |          |      |  |
| shale         | 511 | 541  | shale             | 1627 | 1672    | }         |          |      |  |
| ime           | 541 | 551  | lime              | 1672 | 1672 TD |           |          |      |  |
| sand (no sho) | 551 | 562  |                   |      |         | R         | ECEIVE   | )    |  |
| shale         | 562 | 690  | •                 |      |         |           | ים או חו | 140  |  |
| ime           | 690 | 712  |                   |      |         | FE        | B 18 20  | טוע  |  |
| shale         | 712 | 815  |                   |      |         | 100       | WICH     | IΤΛ  |  |
| osw lime      | 815 | 839  |                   |      |         | KU        |          | ПΑ   |  |
| summit        | 839 | 851  |                   |      |         |           |          |      |  |
| ime           | 851 | 870  |                   |      |         |           |          |      |  |

### **Drillers Log**

**McPherson Drilling LLC** 

| Rig Number: 3        | S. /7 T.39 R. /56     |
|----------------------|-----------------------|
| API No. 15-125-31878 | County: MG            |
| Elev. 858            | Location: SW ME SE NW |

| Operator: VIIKON Dri    | nerties    | LLC            |           |      |
|-------------------------|------------|----------------|-----------|------|
| Address: 24/9 Florence  | x Ave.     | Suite D        |           |      |
| Downey CA               | 9024       |                |           |      |
| Well No: ソアレギン          | Leas       | se Name: 1/cuv | erka      |      |
| Footage Location:       | 333¢       | ft. from the   | (N) (S)   | Line |
|                         | 3264       | ft. from the   | (É) (W) □ | Line |
| Drilling Contractor: Mc | Pherson Di | rilling LLC    |           |      |
| Spud date: 7//6/89      |            | Geologist:     |           |      |
| Date Completed: 7/52/04 |            | Total Depth:   | 1672'     |      |
| 7                       | Ini Hoola  | ) /7n'         | /         |      |

| Casing Record  |         |            | Rig Time: |
|----------------|---------|------------|-----------|
|                | Surface | Production | ·         |
| Size Hole:     | 11"     | 63/4"      |           |
| Size Casing:   | 85/8"   |            |           |
| Weight:        | 20#     |            |           |
| Setting Depth: | 21'     | MED        |           |
| Type Cement:   | Port    |            |           |
| Sacks:         | 4       | Mg         |           |

| Gas Tests: |  |
|------------|--|
| 1180       | AME  |
| 1331       | Wi Mer                                       |
| 1256       | AMIF<br>181 MCF                              |
|            |  |
|            |  |
|            | 1  |
|            |  |
|            |  |
|            |  |
|            |  |
|            | 1 110 100                                    |
| DI/ 501    | nd 1185-1199                                 |
|            |  |
|            |  |
|            |  |
|            | <u>.                                    </u> |
|            |  |
|            |  |
|            |  |
|            |  |

| ş            |      |      |                                       | Well Lo | g        |     |           |          |              |
|--------------|------|------|---------------------------------------|---------|----------|-----|-----------|----------|--------------|
| Formation    | Тор  | Btm. | Formation                             | Тор     | Btm.     |     | Formation | Тор      | Btm.         |
| Knilclay     |      | 8    | Shale                                 | 870     | 876      |     |           |          |              |
| Thale        | 8    | 14   | Line                                  | 876     | 900      | ]   |           |          |              |
| Simo         | 14   | 22   | Shalo                                 | 900     | 915      | 1   |           |          | <u> </u>     |
| Shalo sand   | 22_  | 93   | cal                                   | 915     | 916      | 4   |           |          |              |
| coal         | 93   | 96   | Shalo                                 | 916     | 941      | _   |           |          |              |
| Shal         | 76   | 113  | COR                                   | 941     | 943      | 4   |           |          |              |
| line         | 1/3  | 119  | 5halo                                 | 243     | 1333     | -   |           |          |              |
| sand (damp)  |      | 136  | sandyshalo                            | 1/233   | 1238     | -   |           |          |              |
| shalo        | /36  | 14/  | sand Colit                            | 1/38    | 1185     | ł   |           |          |              |
| sand         | 141  | 161  | 01/sand                               | 1/85    | 1199     | 1   |           |          |              |
| Stral.       | 1/0/ | 315  | sand (Pho)                            | 1/99    | E 1/15   | ł   | · · · ·   |          | <del> </del> |
| Shalo france | 315  | 3/8  | Shale                                 | 1322    | 1322     | ł   |           |          | <b> </b>     |
| 2 7.         | 456  | 456  | coal                                  | 1324    | 1324     | 1   | REC       | EIVED    |              |
| Sticlessand  | 466  | 511  | shale                                 | 1341    | 1627     | ł   |           |          |              |
| Shalo.       | 511  | 541  | miss<br>Shale                         | 1627    | 1672     | ł   | - FER     | 1 8 2010 |              |
| line         | 541  | 551  | lime                                  | 1672    | T        | 70  | KCC       | WICHIT   | <del></del>  |
| sand (mano)  | 551  | 562  | NOVINI.                               | 1019    | 1 50 150 | 1   |           |          | ۲            |
| shalo        | 5/02 | 690  |                                       |         |          | 1 1 | <u> </u>  | ,        |              |
| line         | 690  | 7/2  |                                       |         |          | 1   |           |          |              |
| Shalo        | 7/2  | 815  | · · · · · · · · · · · · · · · · · · · |         |          | 1   |           |          |              |
| SW Jame      | 815  | 839  |                                       |         |          | ].  |           |          |              |
| rummit       | 837  | 851  |                                       |         |          |     |           |          |              |
| Lyne         | 851  | 810  |                                       |         |          | ]   |           |          |              |



# 236548

TICKET NUMBER 21719

LOCATION Bartherulle, OK

FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT

| DATE                           | CUSTOMER # |                  | C             | EMENT              |         | OKI              |           |             |
|--------------------------------|------------|------------------|---------------|--------------------|---------|------------------|-----------|-------------|
| 7-23-09                        |            |                  | IAME & NUMBER |                    | SECTION | TOWNSHIP         | RANGE     | COUNTY      |
| CUSTOMER                       | ק א        |                  | YP #2         |                    |         | 345              | 15 E      | Mar America |
| MAILING ADDRE                  | SS Trope   | ties_            |               |                    | TRUCK#  | DRIVER           | TRUCK#    |             |
| CITY                           |            |                  |               | -                  | 492     | Tim              | TROOK #   | DRIVER      |
| OIT Y                          |            | STATE ZI         | CODE          | -                  | 460     | Mile H.          |           |             |
| 00.70                          |            |                  | -             | -                  | 428     | Mark             |           |             |
| OB TYPE                        | ا حجے ا    | HOLE SIZE 4      | 3/4 HOLE      | <i>⊈</i><br>FDEDTU | 1671'   |                  |           |             |
| CASING DEPTH_<br>BLURRY WEIGHT |            | ORILL PIPE       | TUBIN         | VC.                |         | CASING SIZE & WE | IGHT 4//2 |             |
| SPLACEMENT_                    |            | SLURRY VOL       | JJ WATE       | D collete          | 8.5     | CEMENT.          | THER      |             |
| EMARKS:                        | get/sca    | ISPLACEMENT PS   | MIX P         | Si /               | ***     | CEMENT LEFT In C |           | <u> </u>    |
| Gel / 1%                       | For tes    | to estab         | ish eine      | Pan                | Masy of | CEMENT W         | 1001      |             |
| due of di                      | car to so  | Salso<br>Shae Sh | 125           | Plane              | Work    | d aut            | 1860      | re/ 4%      |
| /                              |            | Sage JA          | et days       | 2 NES              | led use | - our pury       | at likes, | dayped      |
| anded a                        | lug Q Hor  | ,#               |               |                    |         |                  |           |             |
|                                |            |                  |               |                    |         |                  |           |             |
|                                |            | Cir              | Cement        | 1.1 -              |         |                  |           |             |
|                                |            |                  | - CEMENT      | TO Ju              | cf.     |                  |           |             |
|                                |            |                  |               |                    |         |                  |           |             |

| ACCOUNT<br>CODE | QUANITY or UNITS | DESCRIPTION of SERVICES or PRODUCT     INIT PRICE |               |
|-----------------|------------------|---|---------------|
| 5401            |                  | PUMP OUT -  | TOTAL         |
| 5406            | :35              | MILEAGE (Lang String)                             | 870           |
| 5402            | Ilde1'           | Footage   | 120           |
| 5501C           | 4.5 fes          | Transpart DECEIVED                                | 3155          |
| Soze            | 4.5 has          | No Vac RECEIVED                                   | 4725          |
| 5407            |                  | Pine  | 4239          |
| 5/2/            |                  | 4/2 Play Container FEB 1 8 2010                   | 2960          |
|                 |                  | The Ling Container                                | 1880          |
|                 |                  | KCC WICHTIA                                       | 100           |
| 11260           | /701x            |   |               |
| 1107A           | 254/80=          | Thirt set Cement                                  | 272000        |
| VOA             | 17 sul 850=      | Plenoseal X                                       | 2/2 40        |
| 1188            | 3 4/150#         | Premium Gal                                       | 33/50         |
|                 |                  |   | 2400          |
| 404             |                  | 4/2 Rubber Plug #                                 | 105 84        |
| <del></del>     |                  | the knower the                                    | 4300          |
|                 |                  |   |               |
| <del></del>     | ,                |   |               |
| 737             | A                | 50 W  |               |
| or .            |                  | 5.3% > SALES TAX ESTIMATED                        | <b>175</b> 47 |
| IORIZTION       | ha por           |   | 172.05        |
|                 |                  | TITLE DATE  | 111111        |