

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32960
Name: YUKON Properties LLC
Address 1: 8419 Florence AVE. Suite D
Address 2: _____
City: Downey, State: Ca. Zip: 90240 + _____
Contact Person: Tom Bruce
Phone: (620) 330-3535
CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: None

Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

7-16-09 7-22-09 7-15-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
Not completed per OPA/KCC

API No. 15 - 125-31878-00-00

Spot Description: _____
SW NE SE NW Sec. 17 Twp. 34 S. R. 15 East West
3338 Feet from North / South Line of Section
3284 3264 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Montgomery

Lease Name: VAVERKA Well #: YPV#2

Field Name: WAYSIDE-HAVANA

Producing Formation: ARBUCKLE

Elevation: Ground: 826 Kelly Bushing: NO

Total Depth: 1672 Plug Back Total Depth: 1672

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1672

feet depth to: SURFACE w/ 170 sx cmt.

Drilling Fluid Management Plan Alt II NCR 4-2-10
(Data must be collected from the Reserve Pit)

Chloride content: 000 ppm Fluid volume: 150 bbls

Dewatering method used: LET DRY AND FILL PIT.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Bruce
Title: Agent Date: 2-17-10
Subscribed and sworn to before me this 17th day of FEBRUARY
20 10.
Notary Public: Cheyenne S. Erbe
Date Commission Expires: 03/28/2012

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KCC Office Use ONLY **MAR 26 2010**

Letter of Confidentiality Received

If Denied, Yes Date: _____


Wireline Log Received

Geologist Report Received

UIC Distribution

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 **CHEYENNE S. ERBE**
Notary Public - State of Kansas
My Appt. Expires 03/28/2012

Operator Name: YUKON Properties LLC Lease Name: VAVERKA Well #: YPV#2
 Sec. 17 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CASING	6 3/4	4.5	9#	1671	THICK SET CEMENT	170	PRE.GELL
surf	11"	8.5/8	20#	21		4	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NONE	NONE	

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TUBING RECORD:	Size: <u>NONE</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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McPherson Drilling LLC Drillers Log

Rig Number: 3	17 S.	T. 34	15R. E
API No. 15- 125-31878	County: MG		
Elev. 858	Location: SW NE SE NW		

Gas Tests:		
1180'	0.00	MCF
1331'	30.00	MCF
1356'	78.10	MCF
oil sand 1185-1199		
Comments:		
Start injecting @		170'

Operator: YUKON PROPERTIES			
Address: 8419 Florence Ave., Suite D Downey, CA 90240			
Well No: 4PV #2	Lease Name: VAVERKE		
Footage Location:	3338 ft. from the	SOUTH Line	
	3264 ft. from the	EAST Line	
Drilling Contractor: McPherson Drilling LLC			
Spud date: 7/16/2009	Geologist:		
Date Completed: 7/22/2009	Total Depth: 1672'		

Casing Record			Rig Time:	
	Surface	Production		HRS. GAS TEST
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			DAY BOOSTER
Weight:	20#			
Setting Depth:	21'	MCPHERSON		
Type Cement:	Portland		DRILLER: Mac McPherson	
Sacks:	4	MCPHERSON		

Well Log											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	8	shale	870	876						
shale	8	14	lime	876	900						
lime	14	22	shale	900	915						
shale/sand	22	93	coal	915	916						
coal	93	96	shale	916	941						
shale	96	113	coal	941	943						
lime	113	119	shale	943	1133						
sand(damp)	119	136	sandy shale	1133	1138						
shale	136	141	sand (slite odor)	1138	1185						
sand	141	161	oil sand	1185	1199						
shale	161	315	sand(nosho)	1199	1222						
lime	315	518	shale	1222	1322						
shale/sand	518	456	coal	1322	1324						
sandy lime	456	466	shale	1324	1341						
shale/sand	466	511	mississippi	1341	1627						
shale	511	541	shale	1627	1672						
lime	541	551	lime	1672	1672 TD						
sand (no sho)	551	562									
shale	562	690									
lime	690	712									
shale	712	815									
osw lime	815	839									
summit	839	851									
lime	851	870									

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CONSOLIDATED
Oil Well Services, LLC

230548

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 21719
LOCATION Bartholomew, OK
FOREMAN Kirk Sanders

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-09	9406	Vaherka YP #2	17	34S	15E	McFarrar
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Yukon Properties			492	Tim		
MAILING ADDRESS			460	Mike H.		
CITY			428	Mark		
STATE			403	Tom		
ZIP CODE						

JOB TYPE LS HOLE SIZE 4 3/4 HOLE DEPTH 1671' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1161' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.75 WATER gal/sk 8.5 CEMENT LEFT in CASING 0
 DISPLACEMENT 26.4 DISPLACEMENT PSI 400 MIX PSI 100 RATE 4.5 bpm

REMARKS: Run gel/PCM to establish circ. Run 170sk of cement w/ 8% PVC / 4% Gal / 2% Calcium / 5% Kal Seal / .25" Plugs. Washed out pump & lines, dropped plug & disp. to set shoe. Shut down & washed up.

Landed plug @ 1100'

Circ. Cement to Surf.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long string)		
5406	.35	MILEAGE		870.00
5402	1161'	Footage		120.75
5501C	4.5 hrs	Transport		315.50
5502C	4.5 hrs	80 Vac.		472.50
5407	1	Bulk Trk		423.00
5621	1	4 1/2 Plug Container		296.00
				188.00
1126A	170sk	Thick Set Cement		
1107A	2.54 / 80"	Planoseal		2720.00
1110A	17 sk / 850"	Kal Seal		86.40
1118B	3 sk / 150"	Premium Gal		331.50
1123	180 gal / 75 gal	City Water		24.00
4404	1	4 1/2 Rubber Plug		105.84
				43.00

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Rev'n 3737
AUTHORIZATION [Signature]

TITLE _____

5.3% * SALES TAX 173.47
ESTIMATED TOTAL 4,172.05
DATE _____