

Operator Name: REUSCH WELL SERVICE INC. Lease Name: HENDRIX Well #: 2
 Sec. 30 Twp. 14 S. R. 22 East West County: JOHNSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum BARTLESVILLE 909 918
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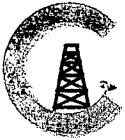
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		64.5	PORTLAND	29	
PRODUCTION	505/8"	2 7/8"		944	PORTLAND	118	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3.16	912-924 38 PERFS		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold;">RECEIVED</div>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230889

Invoice Date: 08/18/2009 Terms:

Page 1

REUSCH OIL WELL
P.O. BOX 520
OTTAWA KS 66067
(785)242-6200

HENDRICKS 2
20160
NW 30-14-22 JO
08/14/2009
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	29.00	12.7000	368.30
1102	CALCIUM CHLORIDE (50#)	56.00	.7100	39.76
1118B	PREMIUM GEL / BENTONITE	56.00	.1600	8.96
Description		Hours	Unit Price	Total
368	CEMENT PUMP (SURFACE)	1.00	680.00	680.00
368	EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
368	CASING FOOTAGE	64.00	.00	.00
369	80 BBL VACUUM TRUCK (CEMENT)	1.50	94.00	141.00
510	MIN. BULK DELIVERY	1.00	296.00	296.00

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MAR 26 2010

KCC WICHITA

Parts:	417.02	Freight:	.00	Tax:	26.68	AR	1664.20
Labor:	.00	Misc:	.00	Total:	1664.20		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20160
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/14/09	7069	Headicks # 2	NW 30	14	22	JO
CUSTOMER Rensch Well Service			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 520			506	Fred		
CITY STATE ZIP CODE Ottawa KS 66067			368	Ken		
			369	Chuck		
			500	Jason		

JOB TYPE Surface HOLE SIZE 9 7/8" HOLE DEPTH 64' CASING SIZE & WEIGHT 7"
 CASING DEPTH 64' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 2.75 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation thru 7" casing. Mix & Pump
 30 SKs Type A Portland cement 2% Gel 2% Calcium
 Chloride. Displace 7" clean w/ 2.75 BBLs Fresh Water.
 Shut in casing.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5901S	1	PUMP CHARGE Surface Cement		680 ⁰⁰
5406	30 mi	MILEAGE Pump Truck		103 ⁵⁰
5402	64'	Casing Footage		N/C
5407	Minimum	Ten Mileage		226 ⁰⁰
5502C	1 1/2 hrs	80 BBL Vac Truck		141 ⁰⁰
1104S	29 SKS	Class A Portland Cement		368 ³⁰
1102	56 #	Calcium Chloride		39.76
1118B	56 #	Premium Gel.		8.96
RECEIVED				
MAR 26 2010				
KCC WICHITA				
WO# 230889				
6.4%				
SALES TAX				26 ⁶⁸
ESTIMATED TOTAL				1664 ²⁰

Ravin 3737

AUTHORIZATION

Fred Rensch TITLE PRES.

DATE



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Oil Well Services, LLC

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P.O. Box 4346
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FAX 620/431-0012

INVOICE

Invoice # 230908

Invoice Date: 08/19/2009 Terms:

Page 1

REUSCH OIL WELL
P.O. BOX 520
OTTAWA KS 66067
(785) 242-6200

HENDRICKS 2
20111
NW 30-14-22 JO
08/18/2009
KS

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	303.00	.1600	48.48
1124	50/50 POZ CEMENT MIX	118.00	9.2500	1091.50
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
Description		Hours	Unit Price	Total
495	CEMENT PUMP	1.00	870.00	870.00
495	EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
495	CASING FOOTAGE	944.00	.00	.00
510	MIN. BULK DELIVERY	1.00	296.00	296.00

RECEIVED

MAR 26 2010

KCC WICHITA

Parts:	1161.98	Freight:	.00	Tax:	74.37	AR	2505.85
Labor:	.00	Misc:	.00	Total:	2505.85		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

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785/242-4044

THAYER, KS
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WORLAND, WY
307/347-4577



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Oil Well Services, LLC

TICKET NUMBER 20111
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-09	7069	Hendricks 2	NW 30	14	22	JO
CUSTOMER Kensch Well Service			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 520			516	Alan M		
CITY Ottawa			495	Casey K		
STATE KS			510	Jason H		
ZIP CODE 66067						

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 950 CASING SIZE & WEIGHT 2 1/2
 CASING DEPTH 944 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING ves
 DISPLACEMENT 5.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bpm

REMARKS: Checked casing depth. Mixed & pumped 100 lb gel with 5 bbl water. Pumped 5 bbl water spacer. Mixed & pumped 121 ss 50/50 poz. 20 gal with 17 bbl water. Flushed pump. Pumped plug to casing TD. Pumped 2 bb clean water & 3 1/2 bbl pit water for displacement after rig water truck ran dry. Well held 800 psi. Set float. Closed valve.

Evans Rig water Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	1	PUMP CHARGE		87.00
3406	30	MILEAGE		103.50
3402	944'	casing footage		
3407	mi	ten miles		296.00
1118B	303#	gel		48.48
1124	1185k	50/50 poz.		1091.50
4402	1	2 1/2 plug		22.00
RECEIVED				
WOT# 230908				
MAR 26 2010				
KCC WICHITA				
6.1490			SALES TAX	74.37
ESTIMATED			TOTAL	2505.85

Ravin 3737

AUTHORIZATION Boe Fensel TITLE PRESIDENT

DATE _____