#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #4441	API No. 15 - 091-23307-0000
Name: REUSCH WELL SERVICE INC.	Spot Description:
Address 1: PO BOX 520	NE_NW_NW_Sec. 30 Twp. 14 S. R. 22 VEast West
Address 2:	4980 Feet from North / South Line of Section
City: OTTAWA State: KS Zip: 66067 +	4500 Feet from 🗸 East / 🗌 West Line of Section
Contact Person: BOB REUSCH	Footages Calculated from Nearest Outside Section Corner:
Phone: (785_) 242-2043	□NE □NW ☑SE □SW
CONTRACTOR: License #_8509	County: JOHNSON
Name: EVANS ENERGY DEVELOPMENT INC	Lease Name: HENDRIX Well #: 2
Wellsite Geologist: NONE	Field Name: LONGANECKER
Purchaser: PACER ENERGY	Producing Formation: BARTLESVILLE
	Elevation: Ground: UNKN OWN Kelly Bushing:
Designate Type of Completion:  New Well Re-Entry Workover	Total Depth: 956 Plug Back Total Depth: 944
	Amount of Surface Pipe Set and Cemented at: 64.5 Feet
Oil SWD SIOW SIGW SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other	If Alternate II completion, cement circulated from: SURFACE
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: 944 w/ 118 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  Alt II N4R 3-30-16
Well Name:	Chloride content:ppm Fluid volume:bbls
Original Comp. Date: Original Total Depth:	Dewatering method used:
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used.
Plug Back: Plug Back Total Depth Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Commingled Docket No.:  Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
08/14/09 8/18/09 8/18/09	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confision of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of the knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Elizabeth fluxil	KCC Office Use ONLY
Subscribed and sworn to before me this 22 day of March	, If Denied, Yes Date:
20 10	Wireline Log Received
Notary Public: Ley Carton	Geologist Report Received RECEIVED
0 8-12-11	
Date Commission Expires:  A MOTADY DIRLIC - State of I	MAR 2 6 2010
NOTARY PUBLIC - State of	(angas '}

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.  Drill Stem Tests Taken  (Attach Additional Sheets)  Samples Sent to Geological Survey  Yes No  No  BARTLESVILLE  909  918	Operator Name: REU	JSCH WELL SER	VICE INC.	Lease Name	HENDRIX		Well #: _2	
time tool open and closed, flowing and shut-in pressures, whether shut-in prossure reached static level, hydrostatic pressures, bottom hole pressures, better pressures, bet				County: JC	HNSON			
Name   Top   Datum   Samples   Sent to Geological Survey   Yes   No   Part   No   Samples   Sent to Geological Survey   Yes   No   Part   No   Submit   No   Part   Part   No   Part	time tool open and clorecovery, and flow rate	osed, flowing and shu es if gas to surface te	it-in pressures, whether est, along with final char	shut-in pressure i	reached static leve	I, hydrostatic pre	essures, bottom r	nole temperature, fluid
Samples Sent to Geological Survey			☐ Yes 📝 No	[v	Z Log Formati	on (Top), Depth	_	_ ,
Cores Taken Electric Log Run: (Submit Copy)  Usist All E. Logs Run:  GAMMA RAY NEUTRON  CASING RECORD   New   Jused  Report all strings sect-conductor, surface, intermediate, production, etc.  Purpose of String   Size Mole   Size Casing   Weight   Setting   Type of   Sacks   Type and Percent   Additives    SURFACE   97/8"   7"   64.5   PORTLAND   29    PRODUCTION   505/8"   27/8"   944   PORTLAND   118    Purpose:  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:  Protect Casing   Plug Back To   Production   Type of Cement   #Sacks Used   Type and Percent Additives    Shots Per Foot   PERFORATION RECORD - Bridge Plugs SetType   Acid, Fracture, Shot, Cement Squeeze Record   Land Interval Perturbed    3.16   912-924 38 PERFS   942   Packer At:   Liner Run:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Ves   No    Date of First, Resumed Production, SWO or Entr.   Producing Method:   Ves   No	Samples Sent to Geo	logical Survey	☐ Yes 🗹 No				•	
CASING RECORD New Jused Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Size Casing Weight Depth Cement Used Used Used Used Set (in 0.0) Lbs./Ft. Setting Type of Used Cement Used Used Used Set (in 0.0) Lbs./Ft. Setting Type of Used Used Used Used Used Used Used Used	Cores Taken Electric Log Run (Submit Copy)							
Note   Perforate   Purgose of String   Size Hole   Size Casing   Size (n.O.D.)   Size Casing   Size (n.O.D.)   Size Casing   Size Casing   Size (n.O.D.)   Size Casing   Size Casing   Size (n.O.D.)   Size Casing   Size Casing   Size Casing   Size (n.O.D.)   Size Casing   Size Casing   Size (n.O.D.)   Size Casing   Size Ca	List All E. Logs Run: GAMMA RAY	/ NEUTRON						
Purpose of String   Size Hole Drilled   Size Casing Set (in O.D.)   Lbs./Ft.   Depth   Cement   Used   Used   Additives    SURFACE   97/8"   7"   64.5   PORTLAND   29    PRODUCTION   505/8"   27/8"   944   PORTLAND   118    Purpose: ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TO Plug Off Zone   Personal Protect Casing Plug Back TO Plug Off Zone   Personal Protect Casing Plug Back TO Plug Off Zone   Personal Protect Casing Plug Back TO Plug Off Zone   Personal Protect Casing Plug Back TO Plug Off Zone   Personal Protect Casing Plug Back TO Plug Off Zone   Personal Protect Casing Plug Set/Type   Acid. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)   Depth    3.16   912-924 38 PERFS   Set At: Packer At:   Liner Run:   Yes   No				_		ction, etc.		
SURFACE   9 7/8"   7"   64.5   PORTLAND   29     PORTLAND   118   PORTLAND   118   PORTLAND   118   PORTLAND	Purpose of String		Size Casing	Weight	Setting	Type of		
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  912-924 38 PERFS  TUBING RECORD: Size: Set At: Packer At: Liner Run: Production, SWD or Enhr. Production, SWD or Enhr. Producting Method:	SURFACE					PORTLAND	29	
Purpose:     Perforate     Protect Casing     Plug Back TD     Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  PURPOSE:  PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  TUBING RECORD: Size: Set At: Packer At: Liner Run:    Ves   No	PRODUCTION	505/8"	2 7/8"		944	PORTLAND	118	
Purpose:     Perforate     Protect Casing     Plug Back TD     Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  PURPOSE:  PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  TUBING RECORD: Size: Set At: Packer At: Liner Run:    Ves   No			ADDITIONA	AL CEMENTING / S	SOUFFZE RECORE	<u> </u>		
Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  3.16  912-924 38 PERFS  TUBING RECORD: Size: Set At: Packer At: Liner Run:							d Percent Additives	
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  3.16 912-924 38 PERFS  TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No  Date of First, Resumed Production, SWD or Enhr. Producing Method:	Plug Back TD							
TUBING RECORD: Size: Set At: Packer At: Liner Run:	Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	ugs Set/Type erforated				
Date of First, Resumed Production, SWD or Enhr. Producing Method:	3.16	912-924 38 PE	RFS					
Date of First, Resumed Production, SWD or Enhr. Producing Method:								
Date of First, Resumed Production, SWD or Enhr. Producing Method:								
Date of First, Resumed Production, SWD or Enhr. Producing Method:	·							
	TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes n	No	
	Date of First, Resumed	Production, SWD or En	hr. Producing Me	_	wing 🗸 Pump	oing Gas	Lift Oth	er ( <i>Explain</i> )
Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity		Oil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	DISPOSITION	ON OF GAS:		METHOD OF COM	IPLETION:		PRODUCTION	ON INTERVAL:
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled  (If vented, Submit ACO-18.) Other (Specify) RECEIVED	Vented Solo	d Used on Lease	'	Perf. Du	ually Comp. Co	ommingled _	R	ECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 2 6 2010



#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE		Invoice	#	230889
Invoice Date:		######################################	Page	====== 1

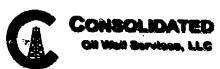
REUSCH OIL WELL P.O. BOX 520 OTTAWA KS 66067 (785)242-6200

HENDRICKS 2 20160 NW 30-14-22 JO 08/14/2009 KS

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Part :	Number Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	29.00	12.7000	368.30
1102	CALCIUM CHLORIDE (50#)	56.00	.7100	39.76
1118B	PREMIUM GEL / BENTONITE	56.00	.1600	8.96
	Description	Hours	Unit Price	Total
368	CEMENT PUMP (SURFACE)	1.00	680.00	680.00
368	EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
368	CASING FOOTAGE	64.00	.00	.00
369	80 BBL VACUUM TRUCK (CEMENT)	1.50	94.00	141.00
510	MIN. BULK DELIVERY	1.00	296.00	296.00

## RECEIVED MAR 2 6 2010

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e======= Parts: Labor: Sublt:	.00	======== Freight: Misc: Supplies:	.00	Tax: Tax: Total: Change:	26.68 1664.20 .00	)	1664.20
Signed Bartlesville, Ok 918/338-0808	ELDORADO, KS 316/322-7022	Eureka, Ks 620/583-7664	Gillette, Wy 307/686-4914	McAlester, OK 918/426-7667	Ottawa, Ks 785/242-4044	Date	Worland, Wy 307/347-4577



TICKET NUMBER\_ LOCATION Oftoma KS FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720

## FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676		CEMEN	IT			
DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8/14/09	7069	Hendricks #	2.	NW 30	14	22	To
CUSTOMER	•			Constitution of the		STATES STATES	
MAILING ADDRI	esch W-	ell Service	_	TRUCK#	DRIVER	TRUCK#	DRIVER
_				506	Fred		
Y.	O. Box	<u>520</u>		368	Ken		
CHY		STATE ZIP CODE		369	Chuck		
<u>0++</u>	aua	KS 66067		560	Jason		
JOB TYPE 5	urface	HOLE SIZE 93/4	HOLE DEPTH	<u> </u>	CASING SIZE & W	EIGHT 7	
CASING DEPTH	64	DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL	WATER gal/s	k	CEMENT LEFT in		
DISPLACEMENT	T 2.758AL	DISPLACEMENT PSI	MIX PSI		RATE 4897		
		circulation	n thre	" Ca	SMG. D		. 1
ە3					22 Cal	A /	- 7.
Chi	_				5 BBLS L	•	Eiran
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	ins and	ogy Dov. Inc.					
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ACCOUNT							
7,0000.11	QUANITY (	or UNITS nee	CONTINUE -4	05000050 000	1		

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE Surface Cement		48000
5406	30 mi	MILEAGE PUMP Truck		103 50
5402	64'	Casing Footone		N/C
5407	Mhrimin	Fon Mileage	<u> </u>	2969
55020	. 12 hrs	80 BBL Vac Truck		141=
				1112
11045	295KS	Class A Portland Comment		36830
1102	56#	Calatum Chloride		39.76
11183	56#	fremmu Gol.		8.96
				3.19
ļI		RECEIVE	_	
		- NEOLIVE		
ļ <u>-</u>		MAR 2 6	2010	
<u> </u>		KCC WICH	ATIA	
l		000 230 889		
Ravin 3737		6.4%	SALES TAX	2668
`	De a. M	· m	ESTIMATED TOTAL	166420
<b>AUTHORIZTION</b>	1 pt /c.	uselmel + E.S.	DATE	1097



#### REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE Invoice # 230908 

Invoice Date:

08/19/2009

Terms:

1

Page

REUSCH OIL WELL P.O. BOX 520 66067 OTTAWA KS (785)242-6200

HENDRICKS 2 20111 NW 30-14-22 JO 08/18/2009 KS

Part Numbe:		Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	303.00	.1600	48.48
1124	50/50 POZ CEMENT MIX	118.00	9.2500	1091.50
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
495 CEMEI 495 EQUII	ription NT PUMP PMENT MILEAGE (ONE WAY) NG FOOTAGE BULK DELIVERY	Hours 1.00 30.00 944.00 1.00	Unit Price 870.00 3.45 .00 296.00	Total 870.00 103.50 .00 296.00

## RECEIVED MAR 2 6 2010

### **KCC WICHITA**

Parts: 1161.98 Freight: .00 Tax: 74.37 AR 2505.85 Labor: .00 Misc: .00 Total: 2505.85 Sublt: .00 Supplies: .00 Change: .00 

Signed

Date

BARTLESVILLE, OK 918/338-0808

ELDORADO, KS 316/322-7022

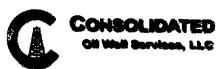
EUREKA, Ks 620/583-7664

GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667

OTTAWA, KS

THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577



ticket number 20111 LOCATION Offawa FOREMAN Alan Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT CEMENT

8-18-19 7069 Hendricks 2 NW 30 4 22 DECUSTOMER SPENSCH WIll Service TOUCKS DERVE TO THE TOUCKS DERVE TO TOUCKS DESCRIPTION OF SERVICES OF PRODUCT DINTIPRICE TO TOUCKS DESTINATED TO TOWCKS DESTINATED TO TOWCK	DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
REMARKS: Checked Casings depth. Mixed Payed 100 & 17 4 1 water flushed property of the water flu		7069	Henda	1cks 2		NW 30	14	22	
MALLING ADDRESS P. O. DOX 32D  CITY OFFICIALS STATE OBTITE SURRY VO.  WATER SAINE OBTITE TUBING OTHER SURRY VO.  WATER SAINE OBTITE SOME OTHER OTHER  CHENT LEFT IN CASING LEES OF SOM OTHER	. 77	Well					110		
OFFICIAL DOX SALESTAX PAGES IN DORSING DEPTH 950 CASING SIZE A WEIGHT 2 DORSING DEPTH 9750 CASING DEPTH 2750 CASING SIZE A WEIGHT 2 DORSING DEPTH 9750 CASING DEPTH 2750 CASING SIZE A WEIGHT 2 DORSING DEPTH 9750 CASING DEPTH 9750 CASING DEPTH 9750 CASING SIZE A WEIGHT 2 DORSING DEPTH 9750 DISPLACEMENT PSI MIX PSI RATE 5 BOAT 100 PSI SEMARKS: C. L. K. K. L. C.	MAILING ADDRE	SS .		126	1			TRUCK#	DRIVER
OTHER STATE SPECODE  OTHER  JOB TYPE ON STATE  OCCUPY  OF THE STATE  OCCUPY  O	Po	Doy Jo	30					<u></u>	
OF TRELOAS STATUS HOLE SIZE LE"  HOLE DEPTH 950 CASING SIZE A WEIGHT 2 DOES THE LOSS STATUS HOLE SIZE LE"  HOLE DEPTH 950 CASING SIZE A WEIGHT 2 DOES THE LOSS SIZE A WEIGHT 2 DOES THE LO	CITY			ZIP CODE	-{	775	Casey	<u> </u>	
HOLE DEPTH 750 CASING SIZE & WEIGHT 275  ASSING DEPTH 744 DEILL PIPE TUBING  OTHER  SURRY WEIGHT  SURRY WEIGHT  DISPLACEMENT SI  DISPLACEMENT PSI  MIX PSI  RATE 5 DAM  REMARKS: Checked Casing depth. Mixed & Dymped 100 st  SEMANKS: Checked Casing depth. Mixed & Dymped 100 st  SEMANKS: Checked Casing depth. Mixed & Dymped 100 st  The Mixed & Dymped 21 Sx SD/30 por 200 self with  17 to 1 water. Flushed prince from 25 bol water of 25 to 17 to 17 to 18 water. Flushed prince from 25 bol water of 25 to 17 to 18 water. Flushed prince from 25 place meat after fix water of 25 to 18 place meat after fix water of 25 to 25 place meat after fix water of 25	Ottau	100	K.5	1 4 4 -	,	310	VOSON'H	<u> </u>	
DASING DEPTH 944 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gailisk CEMENT LEFT IN CASING 1/25  DEMARKS: Checked Casins depth. Mixed Pamped 100 & gel with 5 bbl water. I mped 5 bbl water spacer  Mixed to pumped 121 5x 50/30 por 200 gel with 17 bbl water flushed pengage financed play to casins of cash water flushed pengage financed play to casin space neat after ris suater flushed pengage for the cased water for the cased water flushed pengage for the cased water flushed pengage for the cased water flushed pengage flushed flu				10000	.d	950	C. A. C. M. C.		-
SLURRY WEIGHT  SIENARY SIENARY VOL  WATER SAINS  WATER SAINS  RATE  DISPLACEMENT SI  DISPLACEMENT SI  DISPLACEMENT SI  MIX PSI  RATE  S BOM  REMARKS: Checkel cash a septh. Mixed & pumped 100 st  gel with 54d water, lamped 54d water Space  Mixed & pumped 121 5x 5050 por 290gel with  17 4d water flushed campe Runged plus to  Casing TD. Pumped 36 clear water & 3/3 tel  Casing TD. Pumped 36 clear water & 3/3 tel  Thruck can dry Well held 200 light Set float  Closed value.  ACCOUNT QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  3401  3401  3401  1 PUMP CHARGE  3402  3407  MILEAGE  3407  ACCOUNT  CODE  11188  303#  Sel 1188K  SD 150 por 1991.50  WATER SAINS  RATE  CEMENT LEFT (CASHOW V.C.)  ACCOUNT OF THE SAINS  WATER SAINS  CEMENT LEFT (CASHOW V.C.)  ACCOUNT OF THE SAINS  WATER SAINS  CEMENT LEFT (CASHOW V.C.)  ACCOUNT OF THE SAINS  WATER SAINS  CEMENT LEFT (CASHOW V.C.)  ACCOUNT OF THE SAINS  WATER SAINS AND V.C.  WATER SAINS V.C.  WATER SAI	CASING DEPTH	7 Maria				1.10	CASING SIZE & \		73
DISPLACEMENT 5.5 DISPLACEMENT PSI MIX PSI RATE 5 BAM  REMARKS: Checked casins depth. Mixed & Primped 100 8th  gel with 56th water. Primped 56th water space.  Mixed & Primped 121 SX SO 150 Pois 20 gas.  17 6th water. Flushed primped Rimped play to  Casing TD. Pumped 26th clear water 8 1/2 th  Off water for a splace ment after ris water.  Closed walve.  Closed walve.  Evans his water  Closed walve.  Account QUANTY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL  3401 Pumpecharge  3402 944' Casin, footose  5407 Mind ton miles  1134 1185k 30 150 pos.  1134 1185k 30 150 pos.  1139 RECEIVED  WAR 6 2010  KCC WICHITA  11973777 SALESTAX 7437  ESTIMATED TOTAL  TOTAL  2505.85	SLURRY WEIGH	•	· · · · · · · · · · · · · · · · · · ·			<del>:</del>	CEMENT LEET :-		0.0
REMARKS: Checked cosins depth. Mixed & primped 100 stage   with 5 th water. Primped 5 th water space.  Mixed & primped 121 SX SO15D par 20 age   with 17 th water. Flushed primped plans to cash a primped plans to plan water. Flushed primped 2 th clean water by set for plant of the cash a few for a space ment a few fix water for as place ment a few fix water for a separate plant of the cosed water for a s	DISPLACEMENT	مستعمل		T PSI		·· <u> </u>			<b>5</b>
gel with 5661 water. Pamped 5661 water spacer  Mixed + pumped 121 sx \$0/50 pps. 200 gel with  17 661 water flushed pumped hamped plans to  Casing TD. Pumped 266 clays water & 813 del  OI + water for displace ment after tis water  Closed walve.  Well held 100 Pgt. Set flood  ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SHOT DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SHOT MILEAGE 103.50  SHOT MILEAGE 103.50  SHOT MILEAGE 266.00  WILLEAGE 276.00  WILLIAM 1185k 50/50 pps  HY02 1185k 50/50 pps  HY02 1290  KCC WICHITA  WORLD 1085 STIMATED 2505.85  INFORMATION DOES SALES TAX 74.37  ESTIMATED 2505.85  INFORMATION DOES SALES TAX 74.37  ESTIMATED 2505.85	REMARKS: C		_			M-val			100 0
Mixed + Dimped 121 isx 50/50 por 220gel with 17 bel water. Flushed ounge Pimped plays to Cast in TD. Pumped 2 bb clean water to 3'6 the Olf water for displaye ment after the Cast in the Closed value.  Closed value.  Evans his water Mell held 800 Pist Set Flogt.  ACCOUNT QUANTY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL SHOLL STOCK STO	1	44 566	el west	V 77	1		PONN		
THORIZION SOLD ALLESTIN THORIZION SOLD ALLESTIN THORIZION SOLD ALLESTIN THORIZION SOLD ALLESTIN TOTAL  TOTAL SOLD SOLD ALLESTIN TOTAL  CODE  LY MAY SOLD ALLESTIN TOTAL  ACCOUNT CODE  LY MAY SOLD ALLESTIN TOTAL  ACCOUNT CODE  LY MAY SOLD ALLESTIN TOTAL  ACCOUNT OUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  TOTA	Mixed	+ 04	MARCH		<del>-</del>	150 000	200	Op G De	مرايد
Casing TP, rumped 2 bb clean water \$812 the of the water for displacement after ris water three k ran dry, well held 100 list 5et floot Closed value.  Lyans his water after ris water Closed value.  Evans his water after ris water floot for the services of product white price to tal.  ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SHO 1 PUMP CHARGE 8702  THOSE 30 MILEAGE 103.50  SHO 7 Min to the miles 296.00  1118B 303# Sellon Miles 2010  KCC WICHITA  110970 SALESTAX 74.37  1071AL 2505.85  ITHORIZTION 2003 PARA A A DOS 5.06.17	17 66	1 7 1	7 2,			2	100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	11.	5-
THORIZION SOLVE WELL Held ROOPIST Set Most  Closed value.  Evans his wate Alem Moule.  Stand Guanity or units Description of Services or PRODUCT Unit PRICE TOTAL  SHO!  PUMP CHARGE  B702  103.57  103.57  THORIZION SOLVE TOTAL  RECEIVED  WOLL ASSTMATED TOTAL  COMMITTED TOTAL  104.47  SALESTIAN 74.37  ESTIMATED TOTAL  2505.85	Casin	& TD.	0	ped 2	66	Pana	exercise of	21/2	111
Closed value.  Read Roo Pot Set Plagt  Closed value.  Evans his watte Stem Model  Account Code QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  SHOT PUMP CHARGE  SHOT MILEAGE  S	plt u	vater:	ford	is plac	e Me	+ 06	to- vi	0 1110	Ye /
EVAMS RIS WATY  ACCOUNT CODE  ACCOUNT QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  JUST PRICE  TOTAL  1 PUMP CHARGE  370 MILEAGE  3702  3702  3702  3707  MILEAGE  30 MILEAGE  30 MILEAGE  3702  4035 MILEAGE  3702  4035 MILEAGE  3703 MILEAGE  3704 MILEAGE  3704 MILEAGE  3705 MILEAGE  3704 MILEAGE  3705 MILEAGE  484 MILEAGE  484 MILEAGE  484 MILEAGE  3705 MILEAGE  484 MILEAGE  3705 MILEAGE  484 MILE	truck	can	dry	Well	he.	1d 800	2 P 19 J	550 1	77.
ACCOUNT CODE COUNTS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  3/01	_C/050	dual	Úe,'				7		7 -0 -
ACCOUNT CODE COUNTS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  3/01								1 1	11 1
DESCRIPTION of SERVICES or PRODUCT   UNIT PRICE   TOTAL	ACCOUNT	EV	any Ri	is w	ate		./	lem	laste
3401   PUMP CHARGE   8708 3406   30   MILEAGE   103.50 3402   944'   Casin, footose   296.00 3407   Min   185k   50,50,002   199.50 11188   303#   58   199.50 11185k   50,50,002   199.50 1199.50   199.50 1199.5		QUANITY o	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
3406 30 MILEAGE 103.50 3407 Min ten miles 296.00  1118B 303# 50 150002 1991.50  1118SK 50/50002	3401	1		PUMP CHARG					1
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103 1 2/2 plus 22.00  RECEIVED  WOF 23098 MAR 76 2010  KCC WICHITA  WITHORIZION 3003 SALESTAX 74.37  ESTIMATED TOTAL 2505.85	1/18-3	Эо	3#	(54)		-			11040
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