

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5558  
Name: Dawson-Markwell Expl.  
Address: P.O. Box 2446  
City/State/Zip: Oklahoma City OK 73101  
Purchaser: Coffeyville Resources  
Operator Contact Person: Tripp Markwell  
Phone: ( 405 ) 232-0418  
Contractor: Name: Vision Drilling  
License: 34190  
Wellsite Geologist: Joe Baker

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8-10-09    8-18-09    8-28-09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 15035243330000  
County: Cowley  
ne se nw Sec. 30 Twp. 34 S. R. 3  East  West  
1650 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Weir Well #: 1-A  
Field Name: Murphy  
Producing Formation: Cleveland

Elevation: Ground: 1160 Kelly Bushing: 1168  
Total Depth: 3515 Plug Back Total Depth: 3500  
Amount of Surface Pipe Set and Cemented at 300 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan : Air I Nr 3-30-10  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 800 bbls  
Dewatering method used evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: U-P Date: 1-4-2010  
Subscribed and sworn to before me this 4<sup>th</sup> day of January,  
20 10.  
Notary Public: Christie Hall  
Date Commission Expires: 10/19/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 15 2010**  
**KCC WICHITA**

Operator Name: Dawson-Markwell Expl. Lease Name: Weir Well #: 1-A  
 Sec. 30 Twp. 34 S. R. 3  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stalnaker	2265	-1096
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Layton sand	2714	-1545
List All E. Logs Run:		Kansas City	2893	-1724
		Base Kansas City	3008	-1839
		Cleveland Sand	3063	-1894
		Bartlesville	3404	-2235
		Miss. Chert	3434	-2265
		Miss. Lime	3470	-2302
		RTD	3519	-2350

Dual Induction - Comp. Density

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	28	315	regular	150	Class A
Long String:	7 7/8	4 1/2	10.5	3515	regular	200	Thick set

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	2spf	3035-3061		Frac 28,000# sand	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3032</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>9-5-09</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>20</u>	Water Bbls. <u>30</u>	Gas-Oil Ratio <u>41</u>

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION: \_\_\_\_\_

Production Interval: \_\_\_\_\_

*(If vented, Submit ACO-18.)*



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 21248  
LOCATION El Dorado #80  
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8678

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-09	2780	Weir # 1-A	30	345	3E	Cowley
CUSTOMER Dawson-Markwell Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 2446			DRIVER			
CITY Oklahoma City Ok			TRUCK #			
STATE Ok			DRIVER			
ZIP CODE 73101-2446			TRUCK #			
			DRIVER			

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 3515ft CASING SIZE & WEIGHT 4 1/2" 1050#  
CASING DEPTH 3513ft DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER New  
SLURRY WEIGHT 14.5-15.0 SLURRY VOL \_\_\_\_\_ WATER gal/ek \_\_\_\_\_ CEMENT WT In CASING 35ft  
DISPLACEMENT 5523 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 4 1/2" & Circulate for 30 min. Pump 12 1/2 bbl  
Mud flush, Pump 2000 lbs Thick-set, 5% Kol-Seal, 1/4" Flow-seal, Shut down, Wash up  
pump lines, Release 4 1/2" box-set plug to disp. cement to 3474 ft. Pump Plug at Hor  
Shut down, Released PSI, Plug held, Wash up rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	45	MILEAGE	3.45	155.25
		RECEIVED		
1126A	2000 lbs	Thick-Set	16.00	3200.00
1110A	1000 lbs	Kol-Seal	.39	390.00
1107	50 lbs	Poly-Flake	1.97	98.50
5407A	14.0 Tons	45 miles Bulk Del.	1.16	1624.00
1144	5 gal	Mudd flush	25.50	127.50
5509	10 hrs	few on location over caber.	17.50	175.00
<div style="border: 1px solid black; padding: 5px; display: inline-block;">           Paid CC # 1010 @ 5500.00            Paid in Full Manual            Discount = 293.38            8-18-09         </div>				
Subtotal				5572.05
SALES TAX				732.05
ESTIMATED TOTAL				6304.10
830900				5193.38

Rev'n 3737

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 8-18-09



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 21278  
LOCATION Dawson #80  
FOREMAN Harry Johnson

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8576

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-09	2780	Weir # 1A	30	34S	35	Cowley
CUSTOMER Dawson Markwell			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 2446			467	Jeff		
CITY Oklahoma City			502	Genald		
STATE OK		ZIP CODE 73101				

JOB TYPE Swab HOLE SIZE 12 1/4 HOLE DEPTH 346 CASING SIZE & WEIGHT 8 3/8 23.6  
 CASING DEPTH 356 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL 38 WATER gal/sk 7 CEMENT LEFT IN CASING 2.5 ft  
 DISPLACEMENT 20.38 DISPLACEMENT PSI 200 MIX PSI 0 RATE 4 1/2 bbl/s

REMARKS: Jeffy Meeting - Riced up to 838 casing - Broke circulation  
Mixed 150 sks Class A + 3% CACL2 + 2% SIO - Replaced Plug  
with 19 bbls water. Circulated cement to surface with 16 bbls  
plug.

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
54016	45	MILEAGE	3.45	155.25
11045	150	sk A	12.70	1905.00
1102	450	lbs CACL2	0.71	319.50
1118A	300	lbs Gel	0.16	48.00
4432	1	8 3/8 TW Plug	73.00	73.00
5407A	45	Bulk Delivery x	1.16	391.50
RECEIVED				
MAR 26 2010				
KCC WICHITA				
Subtotal				3572.25
SALES TAX				136.03
ESTIMATED TOTAL				3708.28

Form 3737

AUTHORIZATION

*Richard Kelly*

TITLE

030859

DATE