

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33741
Name: EnerJex Kansas, Inc.
Address 1: 27 Corporate Woods, Suite 350
Address 2: 10975 Grandview Drive
City: Overland Park State: KS Zip: 66210 + 1564
Contact Person: Marcia Littell
Phone: (913) 754-7754
CONTRACTOR: License # 33557
Name: Skyy Drilling, L.L.C.
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
August 17, 2009 August 19, 2009 March 15, 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

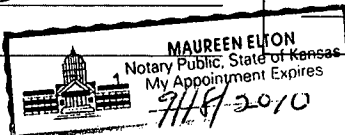
API No. 15 - 107-24046-00-00
Spot Description: _____
NE SE NW NW Sec. 30 Twp. 20 S. R. 22 East West
4450 Feet from North / South Line of Section
4230 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Brownrigg Well #: 39
Field Name: Goodrich-Parker
Producing Formation: Squirrel
Elevation: Ground: 978' Kelly Bushing: _____
Total Depth: 663' Plug Back Total Depth: 653'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 653
feet depth to: surface w/ 85 sx cmt.

Drilling Fluid Management Plan Alt II NR 3-30-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: March 23, 2010
Subscribed and sworn to before me this 23rd day of March
20 10
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 26 2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: EnerJex Kansas, Inc. Lease Name: Brownrigg Well #: 39
 Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	10	
Production	5 7/8"	2 7/8"	5.8#	653'	Portland	85	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	576-604'	Spot 300 gal. 15% HCL	576-604'
		131 bbls. city H2o w KCL	
		300# 20/40, 1500# 12/20 sand	

TUBING RECORD: Size: <u>N/A</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ RECEIVED KANSAS CORPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 26 2010

CONSERVATION DIVISION
WICHITA, KS



Skyy Drilling , L.L.C.
800 W. 47th St. , Suite # 709
Kansas City , Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

Energex Kansas , Inc.
27 Corporate Woods , Suite # 350
10975 Grandview Dr.
Overland Park , Kansas 66210

Lease: Brownrigg - Well # 39
County: Linn
Spud Date: 08/17/09 Completed Date:08/19/09
Spot: NE-SE-NW-NW Sec. #30 TWP 20 S.R. 22 East
A.P.I.: 15-107-24046-00-00

Drilling Log

0 ft. - 1 ft.	soil	08/17/09 Set 20 ft. of 7 in. casing.
1 ft. - 5 ft.	limestone	Cemented with 10 sacks of cement.
5 ft. - 12 ft.	shale	
12 ft. - 15 ft.	lime	394 ft. - 447 ft. shale
15 ft. - 20 ft.	shale	447 ft. - 458 ft. lime
20 ft. - 26 ft.	lime	458 ft. - 462 ft. shale
26 ft. - 30 ft.	shale	462 ft. - 463 ft. lime
30 ft. - 38 ft.	lime	463 ft. - 472 ft. shale
38 ft. - 45 ft.	shale	472 ft. - 476 ft. lime
45 ft. - 46 ft.	lime	476 ft. - 504 ft. shale
49 ft. - 51 ft.	lime	504 ft. - 509 ft. lime
51 ft. - 84 ft.	shale	509 ft. - 529 ft. shale
84 ft. - 85 ft.	lime	529 ft. - 530 ft. lime
85 ft. - 101 ft.	shale	530 ft. - 532 ft. shale
101 ft. - 109 ft.	hard lime	532 ft. - 536 ft. lime
109 ft. - 115 ft.	shale	536 ft. - 575 ft. shale
115 ft. - 150 ft.	lime	575 ft. - 633 ft. squirrel sand
150 ft. - 158 ft.	shale	633 ft. - 663 ft. (TD) Black Shale
158 ft. - 160 ft.	lime	
160 ft. - 166 ft.	shale	
166 ft. - 180 ft.	lime	
180 ft. - 189 ft.	shale	
189 ft. - 192 ft.	lime	08/19/09 Ran 653 ft. of 2 7/8 tubing.
192 ft. - 195 ft.	shale	Cemented with 85 sacks of cement.
195 ft. - 200 ft.	lime	
200 ft. - 384 ft.	shale	
384 ft. - 394 ft.	lime	

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WICHITA, KS

Skyy Drilling, L.L.C.
800 W. 47th St., Suite # 709
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

August 31, 2009

Company: Enerjex Kansas, Inc.
27 Corporate Woods, Suite #350
10975 Grandview Dr.
Overland Park, Kansas 66210

Lease: Brownrigg - Well # 39
County: Linn
Spud Date: 08/27/09
Spot: NE-SE-NW-NW Sec.# 30 Twp 20 S.R. 22 East
API: 15-107-24046-00-00

- 08/17/09 Rigged up Rig # 2. Pumped water. Spud 9 7/8 surface hole.
Drilled from 0 ft. to 21 ft. (TD) Circulated hole clean.
Tripped out bit. Rigged and ran 20 ft. of 7 in. casing.
Cemented with 10 sacks of cement.
- 08/18/09 Started up. Tripped in hole with 5 7/8 bit.
Drilled out approx. 5 ft. of cement. Under surface drilling at 9:40 am.
Drilled from 21 ft. to 150 ft. Shut down at 6 pm.
- 08/19/09 Started up. Tripped back in hole. Drilling at 9:05 am.
Drilled from 150 ft. to 663 ft. (TD)
Circulated for samples from 550 ft. to 663 ft. (TD)
At TD (663 ft.) circulated hole clean. Laid down drill pipe and collars.
Rigged and ran 653 ft. of 2 7/8 tubing. Cemented with 85 sacks of cement.

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