

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 8210  
 Name: Edward E. Birk  
 Address 1: 302 So. 16th St.  
 Address 2: \_\_\_\_\_  
 City: Burlington State: Ks Zip: 66839 + \_\_\_\_\_  
 Contact Person: Edward E. Birk  
 Phone: ( 620 ) 364-1311 - office  
 CONTRACTOR: License # 8210  
 Name: Edward E. Birk  
 Wellsite Geologist: None  
 Purchaser: Coffeyville Resources  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>12/30/2009</u>	<u>03/03/2010</u>	<u>03/04/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22507-00-00  
 Spot Description: \_\_\_\_\_  
SE SW NW NE Sec. 22 Twp. 22 S. R. 16  East  West  
1155 Feet from  North /  South Line of Section  
2145 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Coffey  
 Lease Name: Storror Well #: 9  
 Field Name: Neosho Falls-LeRoy  
 Producing Formation: Squirrel  
 Elevation: Ground: 1033 est. Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1030 Plug Back Total Depth: 1030  
 Amount of Surface Pipe Set and Cemented at: 41 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 1015'  
 feet depth to: surface w/ 120 sx cmt.

**Drilling Fluid Management Plan** AIT II NR 3-29-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
 Title: Agent Date: 3/18/10  
 Subscribed and sworn to before me this 18th day of March  
2010  
 Notary Public: [Handwritten Signature]  
 Date Commission Expires: January 22, 2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution  
**MAR 22 2010**  
03-22-10  
**KCC WICHITA**

**LAURA C. BIRK**  
 Notary Public - State of Kansas  
 My Appt. Expires 01/22/2010

Operator Name: Edward E. Birk Lease Name: Storrer Well #: 9  
 Sec. 22 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum See attached drill log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		41'	Portland	16	Calcium
Long String	6"	2 7/8"		1015'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completion 1015-1030'		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Pending Inj. Application			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> <div style="text-align: center; border: 1px solid black; padding: 5px;">                     RECEIVED                      MAR 22 2010                      KCC WICHITA                 </div>
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**EDWARD E BIRK  
900 SOUTH 4<sup>TH</sup> ST  
BURLINGTON, KS 66839  
OP: #8210**

<b>DATE: 03/4/2010</b>	<b>LEASE: STORRER</b>
Edward E Birk	WELL: 9
302 South 16 <sup>th</sup>	Description: 1155' FNL; 2145' FEL; 22-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 12/30/09 T.D.: 03/03/10 Complete: 03/04/10	API: 15-031-22507

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	3	Shale	948	1013
Clay	3	29	Cap	1013	1015
River Gravel	29	34	Good Oil Sand	1015	1024
Shale	34	41	Sandy Shale	1024	1030
Shale/Sandy Shale	41	48	T.D. 1030'		
Shale	48	220			
Lime	220	303			
Shale	303	377			
Lime	377	391			
Shale	391	415			
Lime	415	421			
Shale	421	426			
Lime	426	490			
Shale	490	494			
Lime	494	497			
Shale	497	524			
Lime	524	598			
Shale	598	604			
Lime	604	638			
Shale	638	643			
Lime	643	658			
Shale	658	807			
Lime	807	812			
Shale	812	816			
Shale/Lime	816	828			
Lime	828	833			
Shale	833	850			
Lime	850	854			
Shale	854	897			
Lime	897	906			
Shale	906	923			
Lime	923	928			
Shale	928	944			
Lime	944	948			

Surface bit: 9 7/8"      Surface Casing Length: 41'      Size: 7"      Cement: 16' <sup>RECEIVED</sup> 5x Portland  
 Drill bit: 6"      T.D.: 1030'      Long String: 1015'      Size: 2 7/8"

MAR 22 2010  
KCC WICHITA



# Meier's Ready Mix, Inc.

Plant  
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608

FAX # 233-9947

Office  
(785) 233-2423

PLANT	TIME	DATE 3/4/10	ACCOUNT	TRUCK 207	DRIVER Bank Driver	TICKET
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CUSTOMER NAME BenKOil	DELIVERY ADDRESS Pick up at Plant
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PURCHASE ORDER	ORDER #	TAX	SLUMP
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LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
120	Bag Cement	Storren #9				Water 840 + 70
			9.52 per bag			11280

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

277340

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

SUBTOTAL 1142.40  
 TAX 60.54  
 TOTAL 1202.94  
 PREVIOUS TOTAL  
 GRAND TOTAL 1202.94

**Caution:  
FRESH CONCRETE**  
 Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By

5254  
 on 3/4/10  
 1202.94  
 [Handwritten signature]

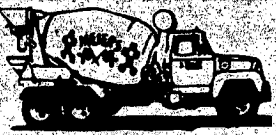
7.92

160

RECEIVED

MAR 27 2010

KCC WICHITA



# Meier's Ready Mix, Inc.

Plant  
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608  
FAX # 233-9947

Office  
(785) 233-2423

PLANT	TIME	DATE 3/4/10	ACCOUNT	TRUCK Don	DRIVER Bank Driver	TICKET
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CUSTOMER NAME BenKOil	DELIVERY ADDRESS Pick up at Plant
--------------------------	--------------------------------------

PURCHASE ORDER	ORDER #	TAX	SLUMP
----------------	---------	-----	-------

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
	120. Bag	Concrete				Water 840 + 7
		Storren #9				

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
-------------	-----------------	-----------------	------------------	--------------

DRIVER Note here if water has been added and how much.

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SUBTOTAL

TAX

TOTAL

PREVIOUS TOTAL

GRAND TOTAL

9.52 per Bag 11280  
 1142.40  
 60.54  
 1202.94

**Caution:**  
**FRESH CONCRETE**  
 Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By

5258  
 1202.94  
 on March 22nd 2010

9.92

160

RECEIVED

MAR 22 2010

KCC WICHITA