

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34131
Name: Dave Holke Consulting, Inc.
Address 1: PO Box 1309
Address 2: 120 Stone Forest
City: Fredericksburg State: tx Zip: 78624 +
Contact Person: David C. Holke
Phone: (830) 990-4050
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 025-21492-00-00
Spot Description: _____
SE NE SW SE Sec. 10 Twp. 34 S. R. 21 East West
702 Feet from North / South Line of Section
1626 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Clark
Lease Name: Bouziden Well #: 1-10
Field Name: Snaqke Ctreek
Producing Formation: _____
Elevation: Ground: 1807' Kelly Bushing: 1820'
Total Depth: 5633' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 639 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
01-12-10 01-23-10 02-25-10
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Att I nr 3-29-10
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 520 bbls
Dewatering method used: Trucking
Location of fluid disposal if hauled offsite: _____
Operator Name: Native American Water Services
Lease Name: German II License No.: 340254
Quarter _____ Sec. 28 Twp. 29N S. R. 22 East West
County: Harper Co., Oklahoma Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dave C. Holke
Title: President Date: 3/22/10
Subscribed and sworn to before me this 22 day of March,
20 10.
Notary Public: Annie E. Hache
Date Commission Expires: Jan. 25, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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Operator Name: Dave Holke Consulting, Inc. Lease Name: Bouziden Well #: 1-10
 Sec. 10 Twp. 34 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction, CNL/Density/ Microlog	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Marmaton</td> <td>5075</td> <td>-3255</td> </tr> <tr> <td>Cherokee</td> <td>5240</td> <td>-3420</td> </tr> <tr> <td>Morrow Sand</td> <td>5399</td> <td>-3579</td> </tr> </table>	Name	Top	Datum	Marmaton	5075	-3255	Cherokee	5240	-3420	Morrow Sand	5399	-3579
Name	Top	Datum											
Marmaton	5075	-3255											
Cherokee	5240	-3420											
Morrow Sand	5399	-3579											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20		75			
Surface	12 1/4	8 5/8	24	639'	A-Con, H&C	200,150,300	
Production	7 7/8	4 1/2	10.5	5628'	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	5495'-5500'	500 gal. 7 1/2%	
	CIBP at 5490'		
2 spf	5453'-5470'	1500 gal. 7 1/2%	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>5480'</u> Packer At: <u>5480'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. Temporarily Abandoned		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>0</u>	Water Bbls. <u>50</u> Gas-Oil Ratio <u>N/A</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5453'-70'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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ASIC Energy services, L.P.

TREATMENT REPORT

Customer: <i>Dave Holke Consulting</i>	Lease No.	Date: <i>01-24-2010</i>
Lease: <i>Bouziden</i>	Well #: <i>1-10</i>	
Field Order #: <i>00528</i>	Station	Casing: <i>4 1/2"</i> Depth: <i>FD 5650</i> County: <i>CLARK</i> State: <i>KS</i>
Type Job: <i>Z-42 Longstring</i>	Formation	Legal Description: <i>10-34-21</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>4 1/2"</i>	Tubing Size	Shots/Ft		Acid: <i>125 AA2 Cement</i>	RATE: <i>5 1/2 W-60</i>	PRESS: <i>10% SALT, 1.6% C</i>	ISIP	
Depth: <i>5630'</i>	Depth	From	To	Pre Pad	Max	<i>5# Bentonite</i>	<i>15 Min</i>	<i>14# Deformer</i>
Volume: <i>88.88</i>	Volume	From	To	Pad: <i>1.55 yield</i>	Min	<i>6.83 gal/KK</i>	<i>10 Min</i>	<i>14.8 PPG</i>
Max Press: <i>3000</i>	Max Press	From	To	Frac: <i>50sx Premium</i>	Avg	<i>Common NEAT</i>	<i>15 Min</i>	<i>for Rat + Mouse</i>
Well Connection: <i>Plug Cont.</i>	Annulus Vol.	From	To	<i>1.18 yield</i>	HHP Used: <i>5.2 gal/KK</i>	<i>150</i>	Annulus Pressure	
Plug Depth: <i>3590'</i>	Packer Depth	From	To	Flush: <i>88.88 bbl 2% KCl</i>	Gas Volume		Total Load	

Customer Representative: <i>Roger Pearson</i>	Station Manager: <i>Jerry Bennett</i>	Treater: <i>GARRY HUMPHRIES</i>
Service Units: <i>19888</i>	<i>27462</i>	<i>19828 19883</i>
Driver Names: <i>GARRY H</i>	<i>Robert Cox</i>	<i>Ruben Martinez</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					ARRIVE ON LOCATION
0720					Casing on Bottom - Circulate Well
0745					Safety Meeting
0758	2500				Test Lines
0800	300		13	2	Pump Flush 500 gal
0808	50		34.5	4	Pump 125 sx AA2 Cement @ 14.8 PPG
0819					Clean lines to Pit
0822					Drop Plug
0826			80	7	Pump Displacement w 2% KCl Water
0838	400		80	3	Slow Rate Last 8 bbl
0841	850		89		LAND Plug
0842					Release PSI - Plug Held
0850					Plug Rate hole w/ 25sx NEAT
0855					Plug Mouse Hole w/ 25sx NEAT
0900					Wash Pumps + Lines
0930					Rig Down Equipment
1000					Crew Leave Location

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ASIC Energy Services, L.P.

TREATMENT REPORT

Customer Wave Holme Consulting	Lease No.	Date
Well # BOUZIDEN	TD-650	01/12/10
Field Order # 00347	Station 1717	Casing 8 5/8" Depth 642'
Type Job SURFACE 242	Formation	County CLARK State KS
		Legal Description 10-34-21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size	Spots/Ft	2% CC	Acid 200sx 'A-Con' Blend	RATE 3% CC, 1/4" CA	PRESS 11.2 #	ISIP 2% WCA-1
Depth 642'	Depth	From 1.28 yd	To	Pre Pad 3.28 yield	Max 20.82 gal/sk	5 Min. 11.2 ppg	
Volume 38.35	Volume	From 6.02 gal/sk	To	Pad 150 sx Prem. Plus	Min 2% CC, 1/4" CA	15 Min. 14.8 ppg	
Max Press 2000	Max Press	From 15 ppg	To	Frac 1.37 yield	Avg 6.62 gal/sk	Annulus Pressure	
Well Connection	Annulus Vol.	From 300	To	Flush 38 bbl H2O	HHP Used	Total Load	
Plug Depth 1003	Packer Depth	From	To		Gas Volume		

Customer Representative Roger Pearson	Station Manager JERRY BENNETT	Treater GARRY HUMPHRIES
Service Units 19888	12978	30463
Driver Names GARRY H.	Chad Hinz	SANTIAGO CHAVEZ
		JASON ARRINGTON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					Arrive on loc - Safety Meet - Rig up
1845					Start in hole w/ 8 5/8" 24" Casing
2020					Casing on Bottom - Circulate Well
2030					Safety Meeting
2040	2000				Test Lines
2043			0	7	Start 200sx 'A-Con' Cement @ 11.2 #
2102			117	7	Finish LEAD Cement
2102			0	4	Start 150 sx Prem Plus Cement @ 14.8 #
2118			37		Finish Tail Cement
2120					Drop 8 5/8" Top Rubber Cement Plug
2122			0	3.5	Start Pumping H2O Displacement
2129	150		25	2.5	Slow Rate - Loss Circulation - Control Flow
					Fell back ??? feet - No Cement
					Circulated -
2136	200-900		38.5	2.5	Band Plug 32000
					Graged Top of IPM = 80' @ 11:00 PM
2400	1500				Cement Arrives for Top Out w/ 1" Pipe
0050	1500		0	1.25	Start Pumping NEAT Cement w/ 2% CC @ 15 #
0200	0		70		Finish Pumping Cement @ 15 # RECEIVED
					Rig Down Equip. - Crew Leave MAR 24 2010

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