

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33186
Name: LB Exploration, Inc.
Address 1: 2135 2nd Road
Address 2: _____
City: Holyrood State: KS Zip: 67450 + _____
Contact Person: Michael Petermann
Phone: (785) 252-8034
CONTRACTOR: License # 33905
Name: Royal Drilling
Wellsite Geologist: James C. Musgrove
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9/3/2009 9/9/2009
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date

API No. 15 - 009-25287-00-00
Spot Description: 115' South & 75' East
NW SE SW NW Sec. 18 Twp. 18 S. R. 11 East West
2260 Feet from North / South Line of Section
900 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Bieberle Well #: 1
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 1813 Kelly Bushing: 1818
Total Depth: 3480 Plug Back Total Depth: 3430
Amount of Surface Pipe Set and Cemented at: 323 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan Alt I NR 3-29-10
(Data must be collected from the Reserve Pit)
Chloride content: 44,000 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

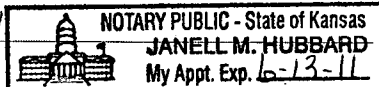
Title: President Date: 3/22/2010

Subscribed and sworn to before me this 22nd day of March

20 10

Notary Public: Janelle M. Hubbard

Date Commission Expires: 6-13-11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

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Operator Name: LB Exploration, Inc. Lease Name: Bieberle Well #: 1
 Sec. 18 Twp. 18 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual induction, Dual compensated porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	323	common	200	2% gel 3% cc
Production	7-7/8"	5-1/2"	14#	3478	common	140	10% salt 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3408-12	250 gal 15% MCA	3408-12
CIBP	3400	500 gal 15% NE	3408-12
		500 gal 28% NE	3408-12
4	3176-82	1000 gal 15% MCA	3176-82

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3336</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/16/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3176-82</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3378

Date	9-9-09	Sec.	18	Twp.	18	Range	11	County	Barton	State	Ks	On Location	Finish 8:30 PM
Lease	BIEBSELE	Well No.	#1	Location									CLAFIN Ks 3 W on Hwy 4
Contractor	ROYAL DRILL #2			Owner									ZS E INTO
Type Job	5 1/2 L.S.			To Quality Oilwell Cementing, Inc.									You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	7 7/8			T.D.	3420			Charge To					LB Exploration
Csg.	5 1/2 14"			Depth	3478			Street					
Tbg. Size				Depth				City					State
Drill Pipe				Depth				The above was done to satisfaction and supervision of owner agent or contractor.					
Tool				Depth				Amount Ordered					CEMENT 190 SK 10% SALT 5" A. GILSONITE
Cement Left in Csg.	Shoe Joint			42.27			Common					190	
Press Max.	Minimum						Poz. Mix						
Meas Line	Displace			83.8 Bbls			Gel.						
Perf.							Calcium						
EQUIPMENT													
Pumptrk	5	No.	Cementer	JE		Calcium							
			Helper			MINS GILSONITE 950 #							
Bulktrk	11	No.	Driver	ARAB		Salt						19 SK	
			Driver			Flowseal							
Bulktrk	PV	No.	Driver	TODD		Handling						209 @	
			Driver			Mileage						DB PER SK PER MILE	
JOB SERVICES & REMARKS													
Pumptrk Charge	5 1/2 L.S.						500 GAL MUD CLEAR AB						
Mileage	15						7 GAL KCL						
Footage							Mileage						DB PER SK PER MILE
			Total			Handling						209 @	
Remarks:	Run #1's 5 1/2 14" csg set @ 3478												
	Float shoe & LD BARRIER 42.27												
	Tubo 1-2-3-6-7-8-9												
	Pump 20 Bbls 2% KCL 5 Bbls H2O 12 Bbls Mud Flush												
	5 Bbls H2O Plug R.M. Holes 50 SK												
	140 SK DOWN Csg 15" GAL												
	SHUT DOWN RELEASE LD PLUG CLEAR P-LINES												
	DISP 83.8 Bbls Total												
	LIFT OUT 700"												
	Plug down 1500"												
	RELEASE & HEAD												
	1 HEAD MANIFOLD (P)												
	Rotating Head (YES)												
	Squeeze Mainfold												
THANKS													
TODD JOE NEALS													
Signature: <i>Rickey Papp</i>													
PLEASE CALL 785-483-2025													
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Tax													
Discount													
Total Charge													

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3274

Date	9-4-09	Sec.	13	Twp.	18	Range	11	County	Barton	State	Ks	On Location	100A.M	
Lease	BTEBE/E		Well No.		#1		Location						Clifton 3 1/2 mi on Hwy 4	
Contractor	Royal Deis #2						Owner						ZS E into	
Type Job	Surface						To Quality Oilwell Cementing, Inc.						You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	12 1/4		T.D.		323		Charge To						LB Exploration	
Csg.	2 3/8 20'		Depth		323		Street							
Tbg. Size			Depth				City						State	
Drill Pipe			Depth				City						State	
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.			Shoe Joint		15'		CEMENT							
Press Max.			Minimum				Amount Ordered						200 sacks Common 2 3/8 3 1/2 11	
Meas Line			Displace		20 Bbl		Common						200	
Perf.							Poz. Mix							
EQUIPMENT														
Pumptrk	5 No.		Cementer				Gel.						4	
			Helper		JOE		Calcium						7	
Bulktrk	3 No.		Driver		KSK		Mills							
			Driver		KSK		Salt							
Bulktrk	1 No.		Driver		TODD		Flowseal							
			Driver		TODD									
JOB SERVICES & REMARKS														
Pumptrk Charge	Surface													
Mileage	15													
Footage														
Total						Handling						211		
Remarks:						Mileage						0.3 per sq per mile		
Run 3 H's 20' csg						Pump Truck Charge								
FLOAT EQUIPMENT													RECEIVED	
MIX + Pump 200 sacks Common						Guide Shoe								
29 GAL 3 1/2 CC 15' GAL 1.36 H's						Centralizer								
29 GAL 3 1/2 CC 15' GAL 1.36 H's						Baskets								
Hjt Down Release Plug						AFU Inserts								
Disp 20 Bbl total						1 3 1/8 Woodson Plug								
Class Value on Csg 200'						5 3/8 HSD - MANTON (P)								
GOOD ON THE JOB						Rotating Head								
CALL TO GET						Squeeze Mainfold								
HUB TOP JOE ROBY												Tax		
PLEASE CALL AGAIN												Discount		
K. OREGON BUCKY												Total Charge		
X Signature														

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