

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210
 Name: Edward E. Birk
 Address 1: 302 So. 16th St.
 Address 2: _____
 City: Burlington State: Ks Zip: 66839 + _____
 Contact Person: Edward E. Birk
 Phone: (620) 364-1311 - office
 CONTRACTOR: License # 8210
 Name: Edward E. Birk
 Wellsite Geologist: None
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>03/09/10</u>	<u>03/10/10</u>	<u>03/12/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22537-00-00
 Spot Description: _____
SE SE NW NE Sec. 22 Twp. 22 S. R. 16 East West
4125 Feet from North / South Line of Section
1485 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Coffey
 Lease Name: Storror Well #: 19
 Field Name: Neosho Falls-LeRoy
 Producing Formation: Squirrel
 Elevation: Ground: 1030 est. Kelly Bushing: _____
 Total Depth: 1032 Plug Back Total Depth: 1032
 Amount of Surface Pipe Set and Cemented at: 41 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1014'
 feet depth to: surface w/ 120 sx cmt.
Drilling Fluid Management Plan AH II NR 3-29-10
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward E. Birk
 Title: Owner Date: 3-23-10
 Subscribed and sworn to before me this 23rd day of March,
 20 10.
 Notary Public: Laura C. Birk
 Date Commission Expires: January 22, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 24 2010

LAURA C. BIRK
 Notary Public - State of Kansas
 My Appt. Expires 01/22/2012

KCC WICHITA

Operator Name: Edward E. Birk Lease Name: Storror Well #: 19
 Sec. 22 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached drill log
--	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		41'	Portland	14	Calcium
Long String	6"	2 7/8"		1014'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completion 1014-1032		

TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. pending		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

**EDWARD E BIRK
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #8210**

DATE: 03/12/2010	LEASE: STORRER
Edward E Birk	WELL: 19
302 South 16 th	Description: 4125 FSL; 1485' FEL; 22-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 03/09/10 T.D.: 03/10/10 Complete: 03/12/10	API: 15-031-22537

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	4	Shale	934	948
Clay	4	35	Lime	948	951
Grey Shale	35	220	Shale	951	977
Lime	220	228	Stark Black Shale	977	986
Sand	228	230	Swope Lime	986	991
Lime	230	253	Hush Black Shale	991	994
Sand	253	256	Shale	994	1015 ½
Lime	256	266	Oil Sand	1015 ½	1025 ½
Soft Lime	266	296	Shale	1025 ½	1032
Shale	296	379	T.D. 1032'		
Lime	379	396			
Dark Shale	396	414			
Lime	414	450			
Soft White Lime	450	476			
Hard Lime	476	484			
Shale	484	492			
Lime	492	498			
Red Clay	498	500			
Shale	500	539			
Lime	539	591			
Excello Black Shale	591	600			
Little Osage Lime	600	602			
Black Jack Creek Shale	602	604			
K.C. Base Lime	604	646			
Pleasington Shale	646	812			
Lime	812	818			
Shale	818	832			
Hard Lime	832	840			
Shale & Lime Mix	840	870			
Lime	870	873			
Shale	873	902			
Lime	902	906			
Shale	906	932			
Lime	932	934			

**RECEIVED
MAR 24 2010
KCC WICHITA**

Surface bit: 9 7/8"	Surface Casing Length: 41'	Size: 7"	Cement: 14 sx Portland
Drill bit: 6"	T.D.: 1032'	Long String: 1014'	Size: 2 7/8"



Meier's Ready Mix, Inc.

Plant (785) 233-9900 P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608 Office (785) 233-2423
 FAX # 233-9947

PLANT	TIME	DATE 3/12/10	ACCOUNT	TRUCK C207	DRIVER C209	TICKET
CUSTOMER NAME Birk Oil			DELIVERY ADDRESS Pick up at Plant			
PURCHASE ORDER		ORDER #	TAX			SLUMP

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
120 Bag		Storren # 19		100		960

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
-------------	-----------------	-----------------	------------------	--------------

DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

277353

Caution:
FRESH CONCRETE
 Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By _____

Cement 11280
 SUBTOTAL
 TAX
 TOTAL 1128.00
 PREVIOUS TOTAL 59.78
 GRAND TOTAL 1287.78

*One 120 bag of 114" Storren # 19
 1287.78*

RECEIVED
 MAR 24 2010
 KCC WICHITA