

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 Xylan Rd
Address 2: _____
City: Piqua State: KS Zip: 66761 + _____
Contact Person: Greg Lair
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: Leis Oil Services, LLC

Wellsite Geologist: _____
Purchaser: Maclaskey
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/21/09 12/22/09 12/28/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27555-0000
Spot Description: NW4
NW NE NE NW Sec. 5 Twp. 24 S. R. 17 East West
170 Feet from North / South Line of Section
2140 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Wolf-McAdams Well #: 14-09
Field Name: Neosho Falls-Leroy

Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 921 Plug Back Total Depth: 918
Amount of Surface Pipe Set and Cemented at: 33 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 918
feet depth to: surface w/ 105 sx cmf.

Drilling Fluid Management Plan AII II NCE 3-30-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2/10/2010
Subscribed and sworn to before me this 10th day of February
20 10
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2012

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**
UIC Distribution **MAR 25 2010**

CONSERVATION DIVISION WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Wolf-McAdams Well #: 14-09
 Sec. 5 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"		33	Class A	65	
Longstring	5 3/4"	2 7/8"		918	60/40 pozmix	105	4%gel, 1%calcz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: <u>1"</u> Set At: <u>918</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>12/29/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf _____ Water Bbls. <u>1</u> Gas-Oil Ratio <u>1:1</u> Gravity <u>25</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED KANSAS CORPORATION COMMISSION <u>MAR 25 2010</u>
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23561
LOCATION Elmka
FOREMAN Clifford Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-09	4950	Wolfe McAdams 14-09				Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piqua Petroleum			463	Shannon		
MAILING ADDRESS			479	John		
1331 Xylan Rd						
CITY	STATE	ZIP CODE				
Piqua	Ks					

JOB TYPE Surface HOLE SIZE 9 5/8" HOLE DEPTH 33' CASING SIZE & WEIGHT 7"
 CASING DEPTH 33' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL _____ WATER gal/sk 6.5° CEMENT LEFT IN CASING 10'
 DISPLACEMENT .75 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 7" casing, Break circulation w/ 5 Bbl Fresh water. Pump 10 sks Gel pre-flush, 5 Bbl water spacer. Mix 4.5 sks Class A Cement w/ 2% Caclz, 2% Gel @ 15 # per gal. Displace w/ .75 Bbl fresh water. Shut casing in. Did not get cement circulated to surface. Got a slurry up mixed 20 sks class A cement w/ 2% Caclz, 2% Gel @ 15 # per gal to top off outside. well stayed full. Job Complete Rig Down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
11045	65 sks	Class A cement	12.70	825.50
1102	120 #	2% Caclz	.71	85.20
1118A	120 #	2% Gel	.16	19.20
1118A	500 #	Gel Pre-Flush	.16	80.00
5407	3.05	Ton-mileage Bulk Truck	m/c	296.00
RECEIVED KANSAS CORPORATION COMMISSION MAR 25 2010 CONSERVATION DIVISION WICHITA				
			Subtotal	5163.90
			SALES TAX	63.63
			ESTIMATED TOTAL	2191.53

Rev'n 3737

AUTHORIZATION John E. Le TITLE Rig Operator
 235603

DATE _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23875
LOCATION ENEKA
FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720
120-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-22-09	4950	Wolfe Mc Adams N-09				Woodson
CUSTOMER PiQua Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1331 Xylon RD			520	CLIFF		
CITY STATE ZIP CODE PiQua KS			543	DAVE		

JOB TYPE Long String HOLE SIZE 5 5/8 HOLE DEPTH 921 CASING SIZE & WEIGHT 2 7/8 8^{lb}
 CASING DEPTH 918 DRILL PIPE — TUBING 2 7/8 8^{lb} OTHER —
 SLURRY WEIGHT 14[#] SLURRY VOL 27 86l WATER gal/sk 7.0 CEMENT LEFT IN CASING 0
 DISPLACEMENT 5.3 DISPLACEMENT PSI 500[#] MIX PSI Bump Plug 800[#] RATE 3 BPM

REMARKS: Hold safety meeting load 24 86l city water off water truck
to mix cement with. Rig up to 2 7/8 tubing Drig Rig had Run Tubing BUT
Did not circulate tubing Pump 5 1/2 86l to break circulation Pump 15 86l
to Remove Air From Annulus mix 200[#] gel pump 5 86l Fresh water spacer
ump 2 86l DYE mix 105 SKs 60/40 Pozmix w/ 4% gel 1% cacl2 4[#] Kalsol
shut down, wash out pump + lines stuff 2 2 7/8 Rubber Plugs Displace
w/ 5.3 86l water Final pump PSI 500[#] Bump Plug to 800[#] PSI Hold
Good, close tubing in at 800[#] 3 86l Good cement Returns To Surface.
Job complete, Tear Down.

Thank you
Russell McCoy

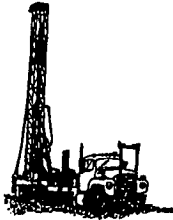
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	—	MILEAGE 2 nd well	N.C.	N.C.
1131	105 SKs	60/40 Pozmix	10.70	1129.60
1102	90 [#]	cacl2 = 1%	.71	63.90
1118 A	360 [#]	gel = 4%	.16	57.60
1110 A	420 [#]	Kalsol = 4 [#] per/sk	.39	163.80
1118 A	200 [#]	gel Flush (Pumped Ahead)	.16	32.00
5407	4.5 Tons	Ton Mileage Bulk Truck	m/c	296.00
4402	2	2 7/8 TOP R...	22.00	44.00
Sub Total				2,650.80
SALES TAX				93.55
ESTIMATED TOTAL				2744.35

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CONSERVATION COMMISSION

MAR 25 2010

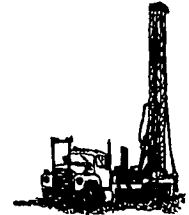
CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION Witnessed by ADAM TITLE Col Rep DATE 12-22-09
 23256



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 30345	API #: 207-27555-00-00
Operator: Piqua Petro, Inc.	Lease: Wolf McAdams
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 14-09
Phone: 620.433.0099	Spud Date: 12.21.09 Completed: 12.22.09
Contractor License: 32079	Location: NW-NE-NE-NW of 5-24-17E
T.D. : 921 T.D. of Pipe: 918	170 Feet From North
Surface Pipe Size: 7" Depth: 33'	2140 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
13	Soil & Clay	0	13	11	Shale	767	778
9	Sand & Gravel	13	22	11	Lime	778	789
31	Shale	22	53	12	Shale	789	801
37	Lime	53	90	5	Lime	801	806
15	Shale	90	105	5	Shale	806	811
17	Lime	105	122	2	Black Shale	811	813
60	Shale	122	182	4	Shale	813	817
8	Lime	182	190	2	Lime	817	819
18	Shale	190	208	2	Black Shale	819	821
102	Lime	208	310	3	Mucky Shale	821	824
33	Shale	310	343	30	Sandy Shale	824	854
73	Lime	343	416	1	Lime	854	855
7	Shale	416	423	4	Shale	855	859
53	Lime	423	476	10	Broken Oil Sand	859	869
166	Shale	476	642	52	Shale	869	921
3	Lime	642	645				
17	Shale	645	662				
8	Lime	662	670				
3	Shale	670	673		T.D.		921
2	Lime	673	675		T.D. of Pipe		918
8	Shale	675	683				
2	Lime	683	685				
50	Shale	685	735				
2	Lime	735	737				
2	Shale	737	739				
11	Lime	739	750				
12	Shale	750	762				
3	Lime	762	765				
2	Black Shale	765	767				

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