

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32639
Name: CORAL PRODUCTION CORP.
Address 1: 1600 STOUT ST.
Address 2: SUITE 1500
City: DENVER State: CO Zip: 80202 + 3133
Contact Person: JIM WEBER
Phone: (303) 623-3573
CONTRACTOR: License # 34233
Name: MAVERICK DRILLING, LLC.
Wellsite Geologist: ROBERT STOLZLE
Purchaser: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1/5/10 1/18/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23837-00-00
Spot Description: _____
SE NE SE NW Sec. 2 Twp. 10 S. R. 18 East West
1730 Feet from North / South Line of Section
2360 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ROOKS
Lease Name: COLLINS TRUST Well #: 2-1
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 2111' Kelly Bushing: 2117
Total Depth: 3700' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 229' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt II Nur
(Data must be collected from the Reserve Pit) 3-30-10
Chloride content: 4000 ppm Fluid volume: 160 bbls
Dewatering method used: HAULED FREE FLUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: CORAL PRODUCTION CORP
Lease Name: DREILING License No.: 32639
Quarter NE Sec. 8 Twp. 12 S. R. 17 East West
County: ELLIS Docket No.: D-17312

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Weber
Title: PRESIDENT Date: MARCH 23, 2010
Subscribed and sworn to before me this 23 day of march
10
Notary Public: Stacy R. Spring
Date Commission Expires: 2/1/2013

KCC Office Use ONLY

Letter of Confidentiality Received _____
Denied, Yes Date: _____
Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**
VIC Distribution _____
MAR 25 2010

STACY R. SPRING
NOTARY PUBLIC
STATE OF COLORADO

CONSERVATION DIVISION
WICHITA, KS

My Commission Expires _____

Operator Name: CORAL PRODUCTION CORP. Lease Name: COLLINS TRUST Well #: 2-1
 Sec. 2 Twp. 10 S. R. 18 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION 3698'-SURFACE CDL/CNL 3697'-3000'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1466'</td> <td>+651'</td> </tr> <tr> <td>TOPEKA</td> <td>3069'</td> <td>-952'</td> </tr> <tr> <td>HEEBNER</td> <td>3283'</td> <td>-1166'</td> </tr> <tr> <td>LANSING</td> <td>3324'</td> <td>-1207'</td> </tr> <tr> <td>BKC</td> <td>3544'</td> <td>-1427'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3668'</td> <td>-1551'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1466'	+651'	TOPEKA	3069'	-952'	HEEBNER	3283'	-1166'	LANSING	3324'	-1207'	BKC	3544'	-1427'	ARBUCKLE	3668'	-1551'
Name	Top	Datum																				
ANHYDRITE	1466'	+651'																				
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LANSING	3324'	-1207'																				
BKC	3544'	-1427'																				
ARBUCKLE	3668'	-1551'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	229'	COMM	150	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED KANSAS CORPORATION COMMISSION MAR 25 2010
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**CONSERVATION DIVISION
WICHITA, KS**

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3607

Date	1/5/10	Sec.	2	Twp.	10	Range	18	County	Rooks	State	KS	On Location		Finish	5:00 PM
------	--------	------	---	------	----	-------	----	--------	-------	-------	----	-------------	--	--------	---------

Lease Collins Trust Well No. 2-1 Location Plaineville, 1/2 S, W into

Contractor Maverick Drilling Rig # 102 Owner

Type Job Surface To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4" T.D. 229'

Csg. 8 3/8" 20# Depth 229' Charge To Coral Production, Corp.

Tbg. Size Depth Street

Tool Depth City State

Cement Left in Csg. 15' Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor

Meas Line Displace 14 ~~0~~ Bbls, CEMENT

EQUIPMENT

Pumptrk	9	No.	Cementer	Paul	Amount Ordered	150 sx Com 3% CC 2 1/2 gal	
			Helper		Common	150 @ 10.50	1575.00
Bulktrk	8	No.	Driver	Blake	Poz. Mix		
			Driver		Gel.	3 @ 17.00	51.00
Bulktrk	PV	No.	Driver	Neale	Calcium	5 @ 42.00	210.00
			Driver				

JOB SERVICES & REMARKS

Remarks: Cement Circulated

Handling 158 @ 2.00 316.00
Mileage 300.00

RECEIVED
FLORIAN FORBEN COMMISSION

Guide Shoe MAR 25 2010

Centralizer CONSERVATION DIVISION
WICHITA, KS

Baskets
AFU Inserts 8 3/8" Swage

Thank You!!

Pumptrk Charge SFC 450.00
Mileage 24 @ 7.00 168.00

Tax 77.86

Discount (611.00)

X Signature

Total Charge 2533.86

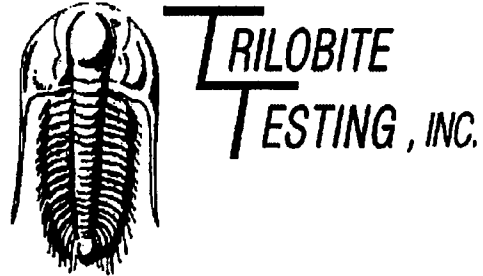
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3529

Date	1/18/10	Sec.	2	Twp.	10	Range	18w	County	Rooks	State	KS	On Location		Finish	5:00 PM	
Lease	Collins Trust			Well No.	2-1			Location	Plainville, 1/2 S, W into							
Contractor	Maverick Drilling Rig #102							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Plug							Charge To	Coral Production Corp.							
Hole Size	7 7/8			T.D.	3700'			Street								
Csg.								Depth								
Tbg. Size								Depth								
Drill Pipe	4 1/2"			Depth				City	State							
Tool								Depth	The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.								Shoe Joint	1/4# Per sq Flow Seal CEMENT							
Press Max.								Minimum	Amount Ordered 2355x60/40 4 1/2 gal							
Meas Line								Displace	Common							
Perf.								Poz. Mix								
EQUIPMENT								Gel.								
Pumptrk	9	No.	Cementer	Paul				Calcium								
Bulktrk	10	No.	Driver	Nate				Mills								
Bulktrk	PV	No.	Driver	Blake				Salt								
JOB SERVICES & REMARKS								Flowseal	58 @ 2.00							
Pumptrk Charge	PTA Arb plug			550.00				Handling								
Mileage	24 @ 7.00							Mileage	400.00							
Footage								Pump Truck Charge								
Remarks:	3644'			- 30 sx				FLOAT EQUIPMENT								
	1480'			- 25 sx				Guide Shoe								
	890'			- 100 sx				Centralizer								
	280'			- 40 sx				Baskets								
	40'			- 10 sx				AFU Inserts								
	Arthole			- 30 sx				8 5/8" Dry Hole Plug	45.00							
Thank You!! Dany Bittel Signature								RECEIVED KANSAS CORPORATION COMMISSION MAR 25 2010 CONSERVATION DIVISION WICHITA, KS								
								Rotating Head								
Squeeze Mainfold								Tax								
							Discount									
							Total Charge									



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout St
Suite 1500
Denver, CO 80202

ATTN: Bob Stolzle

2-10s-18w Rooks KS

Collins Trust #2-1

Start Date: 2010.01.13 @ 11:20:09

End Date: 2010.01.13 @ 19:00:09

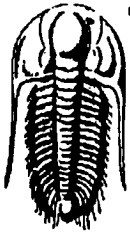
Job Ticket #: 38070 DST #: 1

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 25 2010

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp
1600 Stout St
Suite 1500
Denver, CO 80202
ATTN: Bob Stolze

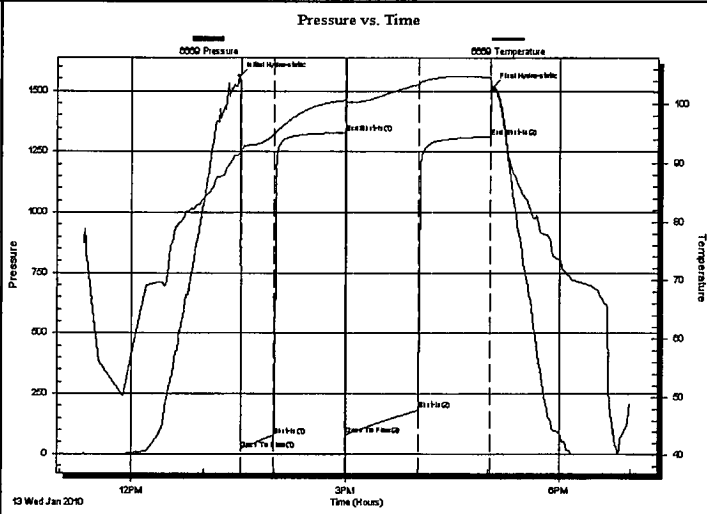
Collins Trust #2-1
2-10s-18w Rooks KS
Job Ticket: 38070 DST#: 1
Test Start: 2010.01.13 @ 11:20:09

GENERAL INFORMATION:

Formation: **Oread**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:31:09
 Time Test Ended: 19:00:09
 Interval: **3218.00 ft (KB) To 3260.00 ft (KB) (TVD)**
 Total Depth: **3260.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Tyson Flax**
 Unit No: **44**
 Reference Elevations: **2117.00 ft (KB)**
2109.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 6669 **Inside**
 Press@RunDepth: **183.37 psig @ 3222.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.01.13** End Date: **2010.01.13** Last Calib.: **2010.01.13**
 Start Time: **11:20:10** End Time: **19:00:09** Time On Btm: **2010.01.13 @ 13:29:39**
 Time Off Btm: **2010.01.13 @ 17:03:09**

TEST COMMENT: IFP-BOB in 17 min
 ISF-no blow back
 FFP-BOB in 24 min
 FSI-no blow back



PRESSURE SUMMARY

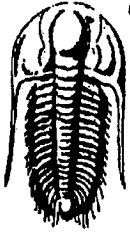
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1560.00	91.52	Initial Hydro-static
2	18.98	91.83	Open To Flow (1)
30	76.53	94.89	Shut-In(1)
90	1329.17	100.69	End Shut-In(1)
90	79.89	100.29	Open To Flow (2)
152	183.37	103.46	Shut-In(2)
212	1312.69	104.57	End Shut-In(2)
214	1516.01	103.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	Water	2.56
105.00	OCMV 10%O,50-%W,40%M	1.50
80.00	CTO	1.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

Collins Trust #2-1

1600 Stout St
Suite 1500
Denver, CO 80202
ATTN: Bob Stolze

2-10s-18w Rooks KS

Job Ticket: 38070

DST#: 1

Test Start: 2010.01.13 @ 11:20:09

Tool Information

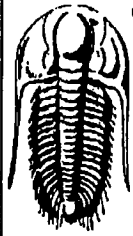
Drill Pipe:	Length: 3202.00 ft	Diameter: 3.83 inches	Volume: 45.63 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 45.63 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3218.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	42.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3195.00	
Shut In Tool	5.00			3200.00	
Hydraulic tool	5.00			3205.00	
Safety Joint	3.00			3208.00	
Packer	5.00			3213.00	24.00 Bottom Of Top Packer
Packer	5.00			3218.00	
Stubb	1.00			3219.00	
Perforations	2.00			3221.00	
Change Over Sub	1.00			3222.00	
Recorder	0.00	6669	Inside	3222.00	
Recorder	0.00	6719	Inside	3222.00	
Blank Spacing	30.00			3252.00	
Change Over Sub	1.00			3253.00	
Perforations	4.00			3257.00	
Bullnose	3.00			3260.00	42.00 Bottom Packers & Anchor

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

Collins Trust #2-1

1600 Stout St
Suite 1500
Denver, CO 80202
ATTN: Bob Stolze

2-10s-18w Rooks KS
Job Ticket: 38070 DST#: 1
Test Start: 2010.01.13 @ 11:20:09

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 21 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 90000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.78 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3000.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

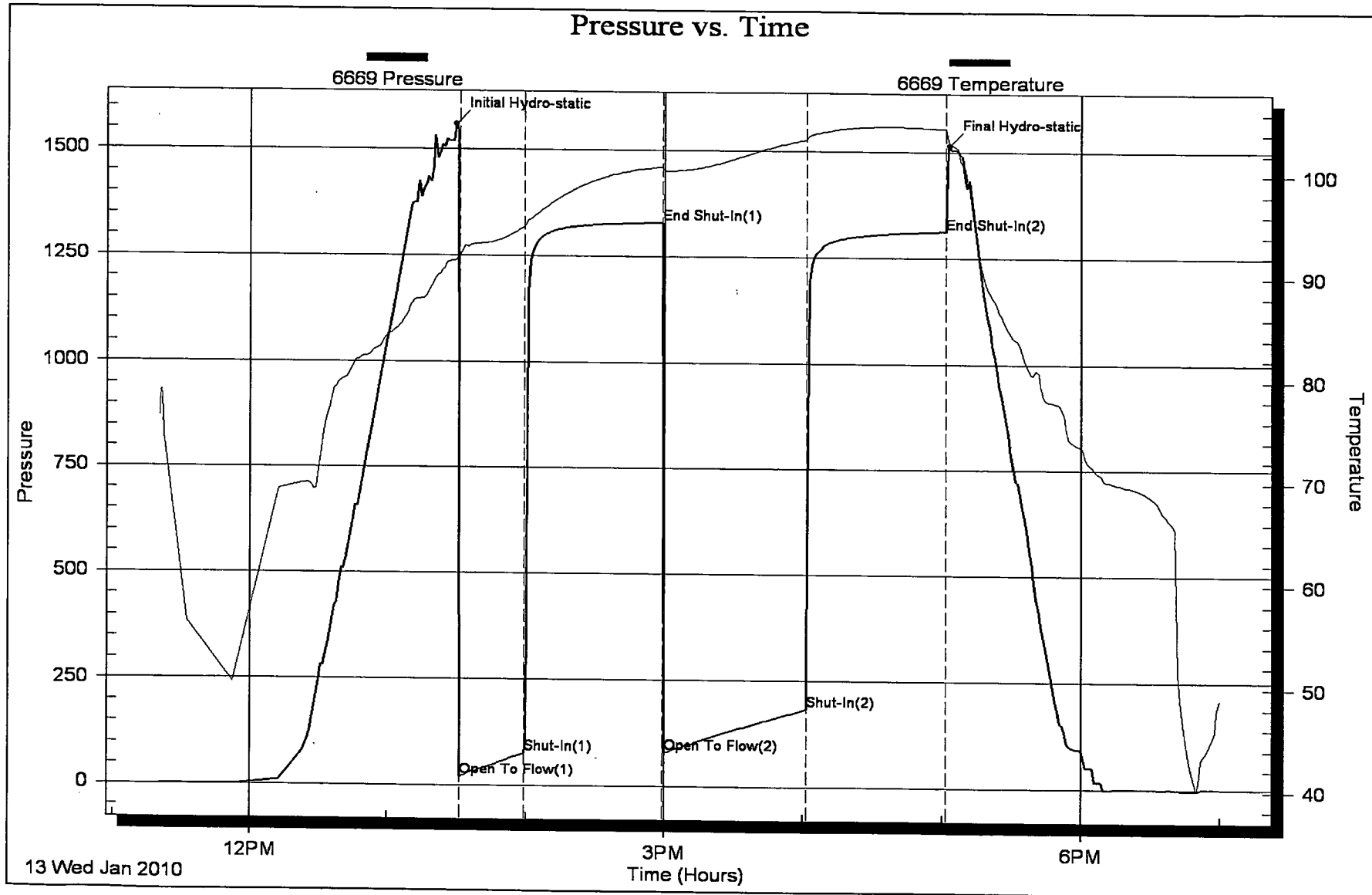
Length ft	Description	Volume bbl
180.00	Water	2.565
105.00	OCMV 10%O,50-%W,40%M	1.496
80.00	CTO	1.140

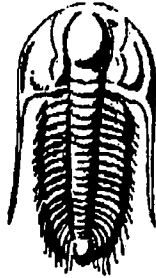
Total Length: 365.00 ft Total Volume: 5.201 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .11 @ 57F = 90000 ppm chlorides





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout St
Suite 1500
Denver, CO 80202

ATTN: Bob Stolze

2-10s-18w Rooks KS

Collins Trust #2-1

Start Date: 2010.01.14 @ 07:00:32

End Date: 2010.01.14 @ 13:57:32

Job Ticket #: 38071 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Coral Production Corp

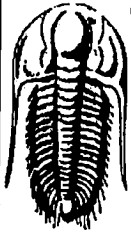
Collins Trust #2-1

2-10s-18w Rooks KS

DST # 2

LKC "A-B"

2010.01.14



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

Collins Trust #2-1

1600 Stout St
Suite 1500
Denver, CO 80202
ATTN: Bob Stolze

2-10s-18w Rooks KS
Job Ticket: 38071 **DST#: 2**
Test Start: 2010.01.14 @ 07:00:32

Tool Information

Drill Pipe:	Length: 3296.00 ft	Diameter: 3.83 inches	Volume: 46.97 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 46.97 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3315.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	84.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3292.00	
Shut In Tool	5.00			3297.00	
Hydraulic tool	5.00			3302.00	
Safety Joint	3.00			3305.00	
Packer	5.00			3310.00	24.00 Bottom Of Top Packer
Packer	5.00			3315.00	
Stubb	1.00			3316.00	
Perforations	4.00			3320.00	
Change Over Sub	1.00			3321.00	
Recorder	0.00	6669	Inside	3321.00	
Recorder	0.00	8372	Inside	3321.00	
Blank Spacing	30.00			3351.00	
Change Over Sub	1.00			3352.00	
Perforations	20.00			3372.00	
Bullnose	3.00			3375.00	60.00 Bottom Packers & Anchor

Total Tool Length: 84.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

Collins Trust #2-1

1600 Stout St
Suite 1500
Denver, CO 80202
ATTN: Bob Stolze

2-10s-18w Rooks KS
Job Ticket: 38071 DST#: 2
Test Start: 2010.01.14 @ 07:00:32

Mud and Cushion Information

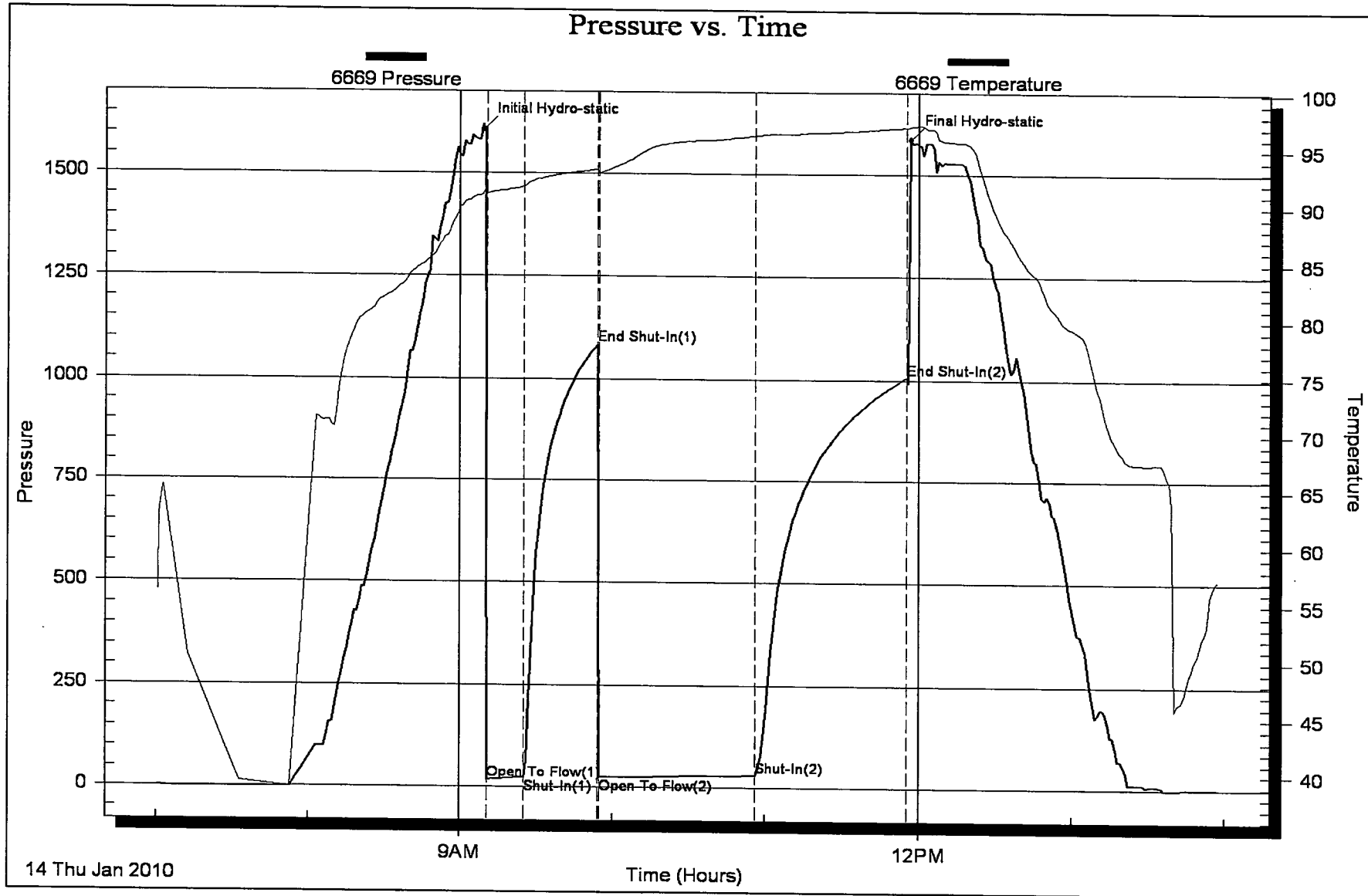
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	26000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 77.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: inches			

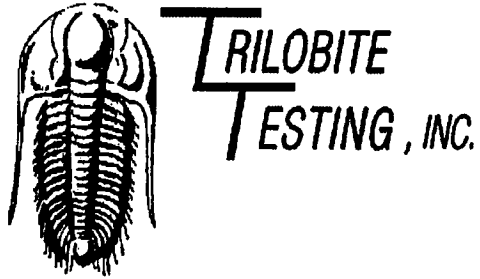
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	WMw / scum of oil	0.427

Total Length: 30.00 ft Total Volume: 0.427 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW .32 @ 57F = 26000 ppm chlorides





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout St
Suite 1500
Denver, CO 80202

ATTN: Bob Stolze

2-10s-18w Rooks KS

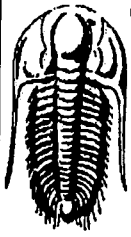
Collins Trust #2-1

Start Date: 2010.01.14 @ 23:26:12

End Date: 2010.01.15 @ 06:58:12

Job Ticket #: 38072 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

Collins Trust #2-1

1600 Stout St
Suite 1500
Denver, CO 80202
ATTN: Bob Stolze

2-10s-18w Rooks KS
Job Ticket: 38072 **DST#: 3**
Test Start: 2010.01.14 @ 23:26:12

Tool Information

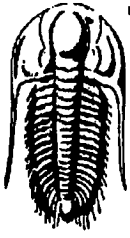
Drill Pipe:	Length: 3357.00 ft	Diameter: 3.83 inches	Volume: 47.84 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 47.84 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3370.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3347.00	
Shut In Tool	5.00			3352.00	
Hydraulic tool	5.00			3357.00	
Safety Joint	3.00			3360.00	
Packer	5.00			3365.00	24.00 Bottom Of Top Packer
Packer	5.00			3370.00	
Stubb	1.00			3371.00	
Perforations	4.00			3375.00	
Change Over Sub	1.00			3376.00	
Recorder	0.00	6669	Inside	3376.00	
Recorder	0.00	8372	Inside	3376.00	
Blank Spacing	30.00			3406.00	
Change Over Sub	1.00			3407.00	
Perforations	10.00			3417.00	
Bullnose	3.00			3420.00	50.00 Bottom Packers & Anchor

Total Tool Length: 74.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

Collins Trust #2-1

1600 Stout St
Suite 1500
Denver, CO 80202
ATTN: Bob Stolze

2-10s-18w Rooks KS
Job Ticket: 38072 DST#: 3
Test Start: 2010.01.14 @ 23:26:12

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 28 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 48000 ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.39 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4000.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

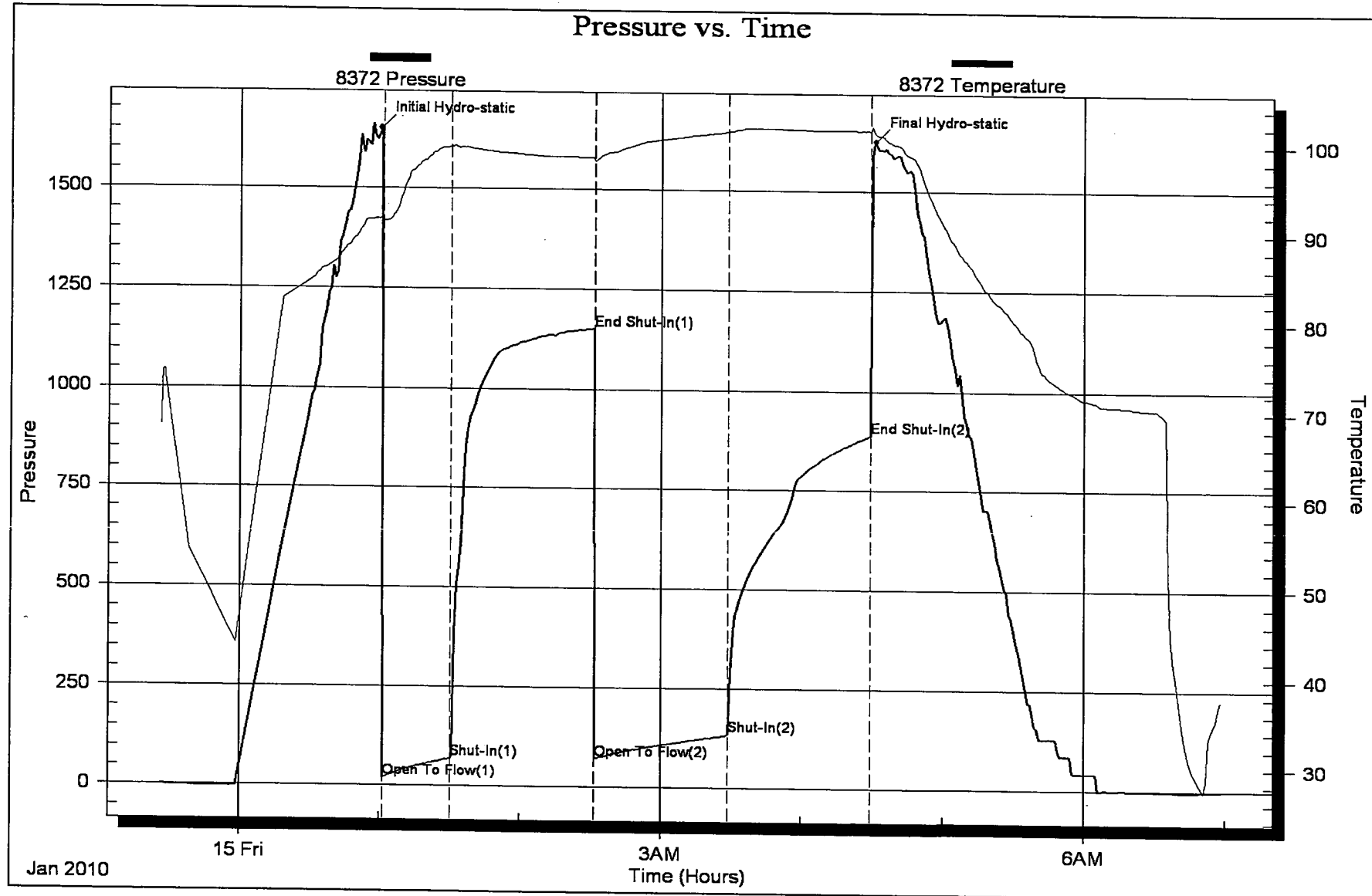
Length ft	Description	Volume bbl
180.00	MW 70%W,30%M	2.565
55.00	OCM 20%O,80%M	0.784
10.00	CO	0.142

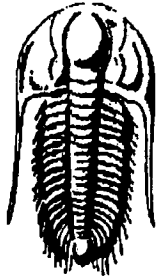
Total Length: 245.00 ft Total Volume: 3.491 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .19 @ 59F = 48000 ppm chlorides





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout St
Suite 1500
Denver, CO 80202

ATTN: Bob Stolze

2-10s-18w Rooks KS

Collins Trust #2-1

Start Date: 2010.01.15 @ 18:10:06

End Date: 2010.01.16 @ 01:10:36

Job Ticket #: 38073 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Coral Production Corp

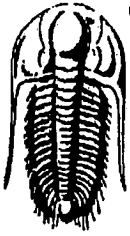
Collins Trust #2-1

2-10s-18w Rooks KS

DST # 4

KC ""

2010.01.15



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

Collins Trust #2-1

1600 Stout St
Suite 1500
Denver, CO 80202
ATTN: Bob Stolze

2-10s-18w Rooks KS
Job Ticket: 38073 **DST#: 4**
Test Start: 2010.01.15 @ 18:10:06

Tool Information

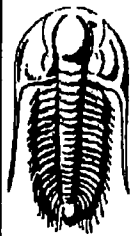
Drill Pipe:	Length: 3451.00 ft	Diameter: 3.83 inches	Volume: 49.18 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 49.18 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3468.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3445.00	
Shut In Tool	5.00			3450.00	
Hydraulic tool	5.00			3455.00	
Safety Joint	3.00			3458.00	
Packer	5.00			3463.00	24.00 Bottom Of Top Packer
Packer	5.00			3468.00	
Stubb	1.00			3469.00	
Perforations	5.00			3474.00	
Recorder	0.00	6669	Inside	3474.00	
Recorder	0.00	8372	Inside	3474.00	
Perforations	15.00			3489.00	
Bullnose	3.00			3492.00	24.00 Bottom Packers & Anchor

Total Tool Length: 48.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

Collins Trust #2-1

1600 Stout St
Suite 1500
Denver, CO 80202
ATTN: Bob Stolze

2-10s-18w Rooks KS
Job Ticket: 38073 DST#: 4
Test Start: 2010.01.15 @ 18:10:06

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

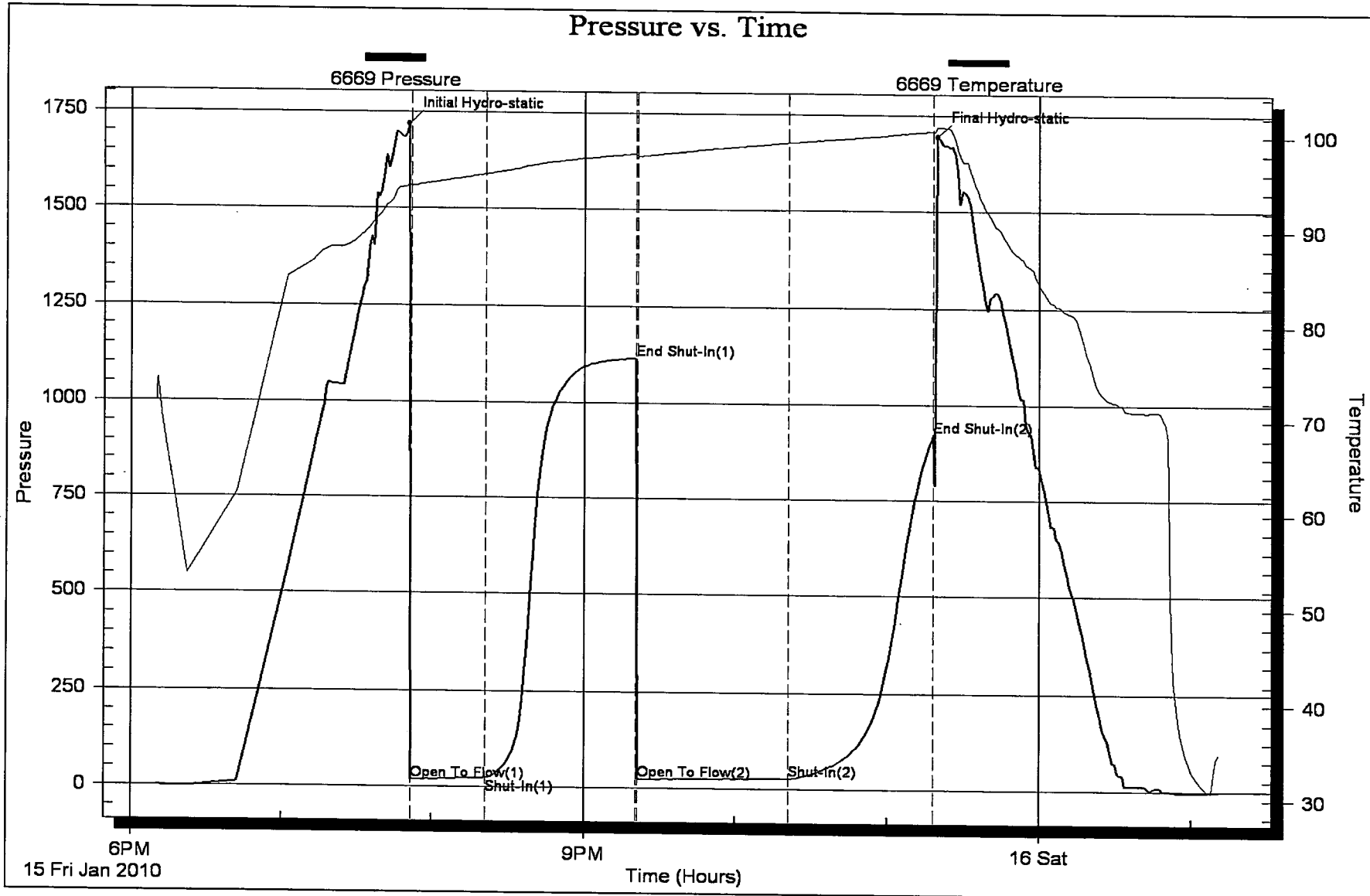
Length ft	Description	Volume bbl
20.00	HOCM 40%O,60%M	0.285
5.00	CO	0.071

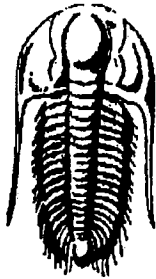
Total Length: 25.00 ft Total Volume: 0.356 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout St
Suite 1500
Denver, CO 80202

ATTN: Bob Stolzle

2-10s-18w Rooks KS

Collins Trust #2-1

Start Date: 2010.01.16 @ 15:33:16

End Date: 2010.01.16 @ 21:50:46

Job Ticket #: 38074 DST #: 5

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Coral Production Corp

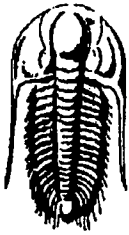
Collins Trust #2-1

2-10s-18w Rooks KS

DST # 5

KC "J"-Conglomerate

2010.01.16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp
1600 Stout St
Suite 1500
Denver, CO 80202
ATTN: Bob Stolzle

Collins Trust #2-1

2-10s-18w Rooks KS

Job Ticket: 38074

DST#: 5

Test Start: 2010.01.16 @ 15:33:16

GENERAL INFORMATION:

Formation: **KC "J"-Conglomerate**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 17:12:46

Time Test Ended: 21:50:46

Test Type: **Conventional Bottom Hole**

Tester: **Tyson Flax**

Unit No: **44**

Interval: **3490.00 ft (KB) To 3580.00 ft (KB) (TVD)**

Total Depth: **3580.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2117.00 ft (KB)**

2109.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6669

Inside

Press@RunDepth: **22.60 psig @ 3495.00 ft (KB)**

Start Date: **2010.01.16**

End Date: **2010.01.16**

Capacity: **8000.00 psig**

Last Calib.: **2010.01.16**

Start Time: **15:33:17**

End Time: **21:50:46**

Time On Btm: **2010.01.16 @ 17:12:16**

Time Off Btm: **2010.01.16 @ 20:13:16**

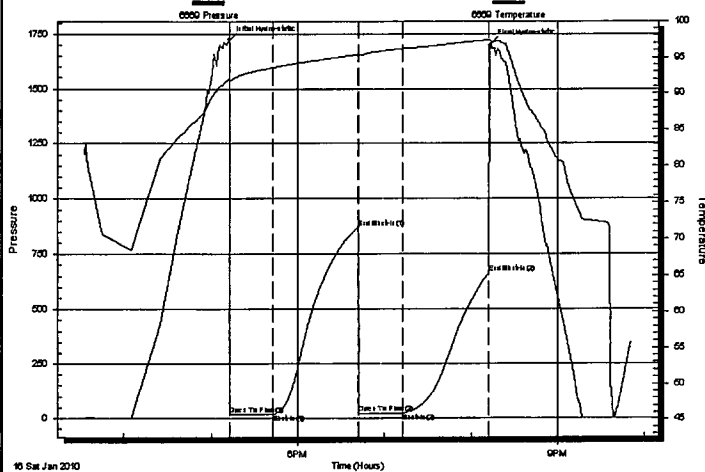
TEST COMMENT: IFP-Weak blow built to 1"

ISI-no blow back

FFP-no blow

FSl-no blow back

Pressure vs. Time



PRESSURE SUMMARY

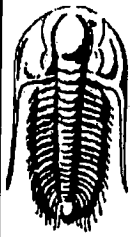
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1722.38	91.97	Initial Hydro-static
1	17.12	91.67	Open To Flow (1)
31	19.63	93.57	Shut-In(1)
90	868.24	95.36	End Shut-In(1)
91	20.62	95.20	Open To Flow (2)
121	22.60	96.23	Shut-In(2)
180	662.20	97.38	End Shut-In(2)
181	1702.29	97.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	SOCM 5%O,95%M	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

Collins Trust #2-1

1600 Stout St
Suite 1500
Denver, CO 80202
ATTN: Bob Stolze

2-10s-18w Rooks KS
Job Ticket: 38074 **DST#: 5**
Test Start: 2010.01.16 @ 15:33:16

Tool Information

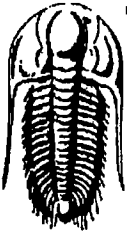
Drill Pipe:	Length: 3481.00 ft	Diameter: 3.82 inches	Volume: 49.34 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 49.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3490.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	90.00 ft			
Tool Length:	114.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3467.00	
Shut In Tool	5.00			3472.00	
Hydraulic tool	5.00			3477.00	
Safety Joint	3.00			3480.00	
Packer	5.00			3485.00	24.00 Bottom Of Top Packer
Packer	5.00			3490.00	
Stubb	1.00			3491.00	
Perforations	3.00			3494.00	
Change Over Sub	1.00			3495.00	
Recorder	0.00	6669	Inside	3495.00	
Recorder	0.00	8372	Inside	3495.00	
Blank Spacing	61.00			3556.00	
Change Over Sub	1.00			3557.00	
Perforations	20.00			3577.00	
Bullnose	3.00			3580.00	90.00 Bottom Packers & Anchor

Total Tool Length: 114.00



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TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

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Collins Trust #2-1

1600 Stout St
Suite 1500
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ATTN: Bob Stolze

2-10s-18w Rooks KS
Job Ticket: 38074 **DST#: 5**
Test Start: 2010.01.16 @ 15:33:16

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	SOCM 5%O,95%M	0.213

Total Length: 15.00 ft Total Volume: 0.213 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

